

**GRAND VALLEY WIND FARMS –
PHASE 3 WIND PROJECT
CONSULTATION REPORT**

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GRAND VALLEY WIND FARMS
ENERGY PROJECTS

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1.0 Introduction

1.1 PROJECT OVERVIEW

Grand Valley Wind Farms Inc. (GVWF) is proposing to develop, construct, operate and decommission the 40 megawatt (MW) Grand Valley Wind Farms - Phase 3 Wind Project (the Project) in the Town of Grand Valley and Township of Amaranth, Dufferin County in response to the Government of Ontario's initiative to promote the development of renewable electricity in the province.

The Project Study Area is generally bordered on the north by Highway 89, on the south by County Road 109, on the east by 9th Line and on the west by East West Luther Townline. The proposed Project Location includes all parts of the land in, on or over which the Project is proposed (the 'construction area' for the Project). The proposed Project Location and Project Study Area are shown in Appendix A.

The basic components of the Project include:

- Between 14 and 17 wind turbine generators (Siemens SWT-2.3-113 and/or SWT 3.0-113 turbine) with a total maximum installed nameplate capacity of 40 megawatts (MW). The turbine models are identical in structure; and would be 'de-rated', generating less electricity per turbine to meet the contract nameplate capacity. Noise Assessment Reports have been completed for both turbine models as part of the Renewable Energy Approval (REA) process;
- A 34.5 kV underground power line collector system that would transport the electricity generated from the Project to the Hydro One Networks Inc. (HONI) transmission system.;
- Fibre optic cabling laid with the underground collector lines;
- Turbine access roads;
- Crane pads;
- One connection point to the existing HONI electrical transmission system;
- Existing, operations and maintenance facilities to be leased by the Project (joining the current facilities for the operation of the Grand Valley Phase 1 and 2 Wind Projects). The currently municipally-serviced office facility is located at 35A Main Street South, Grand Valley and the currently unserviced warehouse facility is located at 27 Mill Street West, Grand Valley;
- Existing parking (owned) and gravel quarry (leased) sites to be used for employee parking and temporary construction trailer sites (174321 and 173395 County Road 25, Grand Valley);

- A 34.5 kV/230 kV 45 MVA transformer station; and,
- Meteorological equipment, including an approximately 100 m MET tower or a surface mounted SoDAR unit.

Temporary components include:

- Work and storage areas during construction at the turbine locations and along the underground power line collector system; and,
- Office, parking and storage areas during construction for the work crews during the construction phase of the Project.

GVWF retained Stantec Consulting Ltd. (Stantec) to prepare the REA application with input from Zephyr North Ltd., and Archaeological Services Inc. The REA application is a requirement under Ontario Regulation 359/09 - Renewable Energy Approvals under Part V.0.1 of the *Environmental Protection Act* (O. Reg. 359/09), as amended. According to subsection 6 (3) of O. Reg. 359/09, the Project is classified as a Class 4 Wind Facility and will follow the requirements identified in O. Reg. 359/09 for such a facility.

1.2 REPORT REQUIREMENTS

This Consultation Report has been prepared in accordance with O. Reg. 359/09, and is one component of the REA application for the Project. The purpose of this Consultation Report is to provide the Ministry of the Environment (MOE) with information on consultation activities conducted with respect to the Project. The Consultation Report documents how GVWF consulted with the public, Aboriginal communities, federal and provincial agencies, local municipalities, and local Conservation Authorities. In addition, the Consultation Report documents what changes were made and incorporated into Project planning and design as a result of the consultation activities.

O. Reg. 359/09 sets out specific content requirements for the Consultation Report as provided in the MOE's Checklist for Requirements under O. Reg. 359/09, which has been included as a supplement to the REA application for the Project.

The appendices for the Consultation Report are as follows:

Appendix A: Project Maps

Appendix B: Project Distribution Lists

Appendix C: Project Notices

Appendix D: Release of Draft REA Reports

Appendix E: Public Correspondence and Consideration by Project Team

Appendix F: Agency and Municipal Correspondence and Consideration by Project Team

Appendix G: Aboriginal Correspondence and Consideration by Project Team

2.0 Consultation Approach

Consultation for the Project included the mandatory requirements for consultation set out in O. Reg. 359/09. However, consultation is also an integral part of GVWF's project planning process and is an internally mandated part of any project the company undertakes. Consultation plays an integral role in allowing GVWF to learn about, understand and address the priorities and concerns identified by interested parties throughout the life of a project. All consultation activities were built upon the strong foundation of community involvement already in place for the operational Phase 1 and 2 Wind Projects in the Town of Grand Valley.

The objectives of the consultation process for the Project are as follows:

- Build and maintain community support and obtain relevant approvals for the Project;
- Ensure that relevant, accurate, and consistent information about the Project is provided to local Aboriginal communities, community members, members of the public, agencies and municipalities, as early as possible;
- Obtain/identify relevant information and local knowledge of local communities, municipalities, and Aboriginal communities;
- Identify potential issues and areas of concern that may arise from the Project;
- Address concerns by providing additional information, clarifying misconceptions, changing Project design, or making commitments, where appropriate in response to input and comments from the public, Aboriginal communities, municipalities, and agencies;
- Promote effective, proactive and responsive communications with the public, Aboriginal communities, municipalities and agencies;
- Resolve issues where possible, in a transparent manner;
- Track and document all communications between the Project Team and interested parties and ensure the information is incorporated into Project planning, to the extent possible and as appropriate; and
- Continue to demonstrate that GVWF is committed to the well-being of the communities within which it works.

Consultation for the Project began early in the planning process and will continue throughout the design, development, construction, operation and decommissioning of the Project.

The following sections provide an overview of the tools used to communicate with the public, Aboriginal communities, agencies and municipalities and how these tools were used over the course of consultation for the Project.

2.1 PRE-DISCLOSURE

Pre-disclosure includes advance notification of the Project prior to the issuance of the *Notice of Proposal to Engage in a Renewable Energy Project and Notice of Public Meeting*. GVWF provided an information update to neighbours on May 18, 2012, notifying them of plans to expand the operational Phases 1 and 2 Wind Project. Pre-disclosure activities included submission of the draft Project Description Report (PDR) to the MOE to obtain the Aboriginal Communities List issued under Section 14 of O. Reg. 359/09 (Section 5.1.4), and introductory correspondence with some local Aboriginal communities.

The draft PDR was provided to the MOE on November 14, 2012, with an Aboriginal communities list provided by the MOE on February 1, 2013.

Meetings were held with municipal staff and elected officials from the Town of Grand Valley and the Township of Amaranth in late October and early November, 2012, in advance of public notification about the Project, in order to inform the leaders of the community about the Project. This advance notice allowed officials to provide information to community members if they called based on published notices and letters.

2.2 TOOLS USED FOR CONSULTATION

The intent of the consultation process is to provide the community with an overview of the Project scope and apply community responses in all facets of the Project's design and development as early and transparently as possible. GVWF used various communication tools for disseminating Project information, and for ongoing collection of information from interested parties, including but not limited to, the public, Aboriginal communities, agencies and municipalities, including:

- Project notices published in local newspapers;
- Direct mailings to assessed landowners in the general vicinity of the Project Study Area;
- Public Meetings;
- Public Meeting comment forms;
- Local newspaper interviews regarding the Project;
- Presentations to the senior staff, Mayor and Council, and CAOs of the Town of Grand Valley and the Township of Amaranth;
- A Project website (<http://www.vereseninc.com>);
- A Project e-mail address (gvwf@vereseninc.com);
- A toll-free number (1-855-705-3280);
- Mailing address for GVWF; and,

- Meetings and calls with local community members, Aboriginal communities, and municipal staff.
- Contact information for Project representatives was included on all Project communications provided to the public, and will continue to remain active throughout the life of the Project.

2.3 STAKEHOLDER RESPONSE

Consultation activities were designed so that interested parties had an opportunity to provide comments and questions regarding the Project and these communications were tracked through comment and response tables (Appendices E, F, and G). Based on consultation activities between publication of the Notice to Engage in a Renewable Energy Project (December 4, 2012) and Notice of Final Public Meeting (February 5, 2013) to the close of the public comment period for consideration in the REA Consultation Report (April 25, 2013), public use of communication tools for the Project has been as follows:

- Public e-mails to Project team: 32
- Public letters to Project Team: 8
- Public Meeting comment and questionnaire forms: 10
- Telephone calls: 14
- Meetings with interested individuals: 3

GVWF responded to questions received during the consultation process for the Project through Public Meetings, telephone calls, e-mails, letters, one-on-one meetings, and addressing questions from the community at their local office in Grand Valley. All communications were documented and recorded in summary tables with contact information, date, and nature of the communication. For the purposes of this Consultation Report, all personal information (i.e. names, contact information) has been removed, as per the federal *Personal Information Protection and Electronic Documents Act* (PIPEDA). All original communications materials (contact records, letters, emails, questionnaires from open houses, meeting minutes, etc.) have been filed electronically by GVWF and Stantec, and are available at the MOE's request.

2.4 PROJECT DISTRIBUTION LIST

The Project distribution list was developed in the early stages of planning, and updated as required to identify key contacts that may have a potential interest in the Project. The Project distribution list included provincial and federal agencies, municipalities, Aboriginal communities, assessed landowners in the general vicinity of the Project Study Area, and other interested stakeholders that had requested to be placed on the list throughout the REA process. Agency, municipal and Aboriginal distribution lists are provided in Appendix B.

2.4.1 Assessed Landowners and Local Community

Municipal tax roll information was collected from the Town of Grand Valley and Township of Amaranth to provide notice to all assessed landowners within 550m of Project infrastructure, as required by the Regulation.

Any contacts identified during the permitting process, construction, and operations of Phases 1 and 2 were also added to the list, to ensure anyone involved in the previous regulatory process could participate in the REA consultation program.

2.4.2 Federal and Provincial Agencies

O. Reg. 359/09 identifies agencies that are to be consulted on the Project; in addition, agencies that typically and historically have had an interest in environmental assessment and wind projects were added to the Project distribution list.

2.4.3 Municipalities

Clerks for the Town of Grand Valley, Township of Amaranth and Dufferin County were included on the Project distribution list from the start of the consultation process in November 2012, as required by O. Reg. 359/09. In addition, municipal staff identified as the point of contact for background information, or that could provide input to the Municipal Consultation Form, were also included on the Project distribution list.

2.4.4 Aboriginal Communities

On November 14, 2012, the draft Project Description Report was sent to the Director of the MOE in order to obtain the Aboriginal Communities List as per Section 14 of O. Reg. 359/09. The list was received from the MOE on February 1, 2013

Prior to receiving the Aboriginal consultation list for the Project from the MOE, Stantec developed a contact list of Aboriginal communities, based on best professional judgement, which included a focus on communities within 100 km of the Project Study Area. There were no changes to the Project distribution list based on information provided by the MOE. See Section 5.0 for a detailed description of the activities undertaken as part of the Aboriginal consultation. Aboriginal communities engaged during Project planning include:

- Beausoleil Chippewas of Christian Island
- Chippewas of Mnjikaning First Nation
- Saugeen Ojibway Nation
- Saugeen First Nation
- Chippewas of Nawash Unceded First Nation
- Chippewas of Georgina Island First Nation

- Six Nation of the Grand River
- Six Nations of the Grand River Haudenosaunee Confederacy Chiefs Council
- Great Lakes Métis Council
- Métis Nation of Ontario

2.4.5 Updates to the Project Distribution List

The distribution list was updated throughout the REA process, primarily as a result of attendance at Public Meetings, where an attendee could indicate their desire to be included on the Project distribution list when signing into the Public Meeting, and when completing the questionnaire form.

In addition, Project distribution lists were based on correspondence via letters, e-mail, telephone calls and personal interactions. At an individual's request, a name was either added to or removed from the Project distribution list. Changes to the list for agencies, municipalities and Aboriginal communities were generally made by GVWF at the direction of these groups. Exceptions were updates as the result of information received from Canada Post from previous mailings.

2.5 NOTICES

Project Notices were published in local newspapers and mailed or e-mailed to the Project distribution list, including provincial and federal agencies, local municipalities, Aboriginal communities, assessed landowners in the general vicinity of the Project Study Area, and other interested stakeholders that had requested to be placed on the list throughout the REA process.

2.5.1 Notice of Proposal to Engage in a Renewable Energy Project, Notice of Draft Site Plan and Notice of Public Meeting

The combined *Notice of Proposal to Engage in a Renewable Energy Project, Notice of Draft Site Plan and Notice of Public Meeting* was published in a local newspaper (*The Orangeville Banner*) on December 4 and 6, 2012. The Notice was also directly mailed or e-mailed where preferred, on December 4, 2012, to the Project distribution list and assessed landowners within 550 m of the Project Location.

2.5.2 Notice of Final Public Meeting and Notice of Revised Draft Site Plan

The combined *Notice of Final Public Meeting and Notice of Revised Draft Site Plan* included information about the final Public Meeting and the location where the Draft REA Reports and proposed turbine layout were available for public review and comment. The Draft Site Plan was updated to reflect movement of two turbines.

The Notice was published in a local newspaper (*The Orangeville Banner*) on February 5 and 7, 2013 to meet the 60-day notification requirement as per O. Reg. 359/09. The Notice was also directly mailed or e-mailed where preferred, on February 5, 2013 to the Project distribution list and assessed landowners within 550 m of the Project Location.

2.5.3 Notice of Revised Draft Site Plan

The Notice of Revised Draft Site Plan for the removal of turbines T111 and T116, the 10m shift of T102, and the movement of the access road to turbine T112, was published in a local newspaper (*The Orangeville Banner*) on April 30 and May 3, 2013. The Notice was also directly mailed or emailed where preferred on April 30, 2013 to the Project distribution list and assessed landowners within 550 m of the Project location. All information provided in the Notice was also provided at the Final Public Meetings for the Project, held on April 10 and 11, 2013.

2.5.4 Summary of Newspaper Publication of Notices

The newspaper publication requirements under O. Reg. 359/09 were met for every Project Notice, as summarized below.

Newspaper	Description	Notice of Proposal to Engage in Project, Notice of Draft Site Plan and Notice of Public Meeting	Notice of Final Public Meeting	Notice of Draft Site Plan
<i>The Orangeville Banner</i>	Published twice weekly on Tuesdays and Thursdays	December 4 th , and 6 th , 2012	February 5 th , and 7 th , 2013	April 30 th and May 2 nd , 2013

3.0 Public Consultation

3.1 OVERVIEW

An extensive public consultation program was undertaken for the Project, including:

- Maintaining the Project distribution list;
- Distributing required notices;
- Publishing newspaper advertisements;
- Hosting two Public Meetings (two each in the Town of Grand Valley and the Township of Amaranth, 4 meetings in total); and,
- Responding to members of the public who had questions, issues, or concerns or positive feedback about the Project.

The public consultation activities are described in the sections below.

3.2 PUBLIC MEETINGS

Venues for public meetings were selected for municipal location, accessibility and large size to accommodate any member of the community who wished to attend. The meetings were held in the evenings, to allow the largest number of people to attend at their convenience. Both the first and final Public Meetings were held at the Township of Amaranth Recreation Hall and the Grand Valley Community Centre.

Individuals with expertise in the following areas were in attendance at all Public Meetings:

- Project Leadership (GVWF);
- Turbine Siting (GVWF);
- Lands (GVWF);
- Construction, Operations, Maintenance, and Decommissioning (GVWF);
- Engineering (GVWF);
- Regulatory (GVWF and Stantec);
- Environmental (Stantec);
- Noise (Zephyr North Ltd.);
- Health (Intrinsic Environmental); and,
- Community Relations (GVWF).

At each meeting, the Project Team were stationed at display boards and maps according to their area of expertise to encourage conversation, answer questions, and seek feedback regarding the Project. Questionnaires were available for attendees to provide comments, questions, and feedback, to be submitted either at the meeting or by mail in a pre-addressed, stamped envelope. Information gathered at the meetings is provided in Appendix E, and was considered by the Project Team during planning and siting, as well as during preparation of the REA Reports, where appropriate.

3.2.1 Public Meeting #1 – January 23 and 24, 2013 5:00-8:00pm

The purpose of Public Meeting #1 was to introduce the Project and Project Team to the community, with the intention of providing information as early in the process as possible (Table 6.1). Public Meeting #1 provided the opportunity for community members to learn about the Project and the REA process, to ask questions of the Project Team, and to provide input into the Project. This allowed the Project Team to consider comments, issues and concerns early in the Project lifecycle, to the extent possible and as appropriate. Display panels provided background information on GVWF, an overview of the Project, site selection, information on the REA process, and relevant academic and industry studies on the wind industry.

Public Meeting #1 was advertised on December 4 and 6, 2012 in a local newspaper, at least 30 days before the meetings on January 23, and January 24, 2013.

Individual responses were provided to attendees who completed a feedback form with contact information and questions or comments regarding the Project. All comments received from Public Meeting #1, responses provided, and a description of how comments were considered by the Project Team, are provided in Appendix E.

Table 3.1: Public Meeting #1: Key Information

Municipality	Township of Amaranth & Town of Grand Valley, Dufferin County
Date	January 23 and January 24, 2013
Location	Township of Amaranth Recreation Hall 374028 6 th Line, Amaranth Ontario Grand Valley Community Centre 90 Main Street North, Grand Valley, Ontario
Attendees	Amaranth - 37 attendees (13 signed in) Grand Valley - 115 attendees (37 signed in) Approximately 152 attendees between the two venues (50 attendees signed in)
Feedback Forms Received	8
Information Presented and Made Available	<ul style="list-style-type: none"> • 19 informational display boards and 12 map displays • Paper copies of display boards • 8 staff members with relevant expertise to answer questions personally • Draft Project Description Report (December 2012) • Project Sign-up for Updates sheets • Academic and industry studies related to wind projects • Project fact sheets • Project website address (where electronic copies of display boards, Draft Project Description Report and academic and industry studies were posted)

Attendees who completed a feedback form with contact information and questions or comments regarding the Project received a response by mail or email (based on preference), and were sent the *Stakeholder Questions & Project Responses* document, which addressed the questions and concerns identified as of April, 2013.

3.2.2 Final Public Meeting – April 10th and April 11th, 2013 5:00-8:00pm

The purpose of the Final Public Meeting was to provide an update on the Project to community members, including the proposed layout, the results of the REA studies and the Draft REA Reports, and gather feedback (Table 6.3).

Final Public Meeting was advertised on February 5 and 7, 2013 in a local newspaper, at least 60 days before the meetings on April 10 and 11, 2013.

Display boards provided background information on Grand Valley Wind Farms Inc., an overview of the Project, information on the REA process, results of the REA environmental and cultural heritage studies and Draft REA Reports, relevant academic and industry studies, the Project schedule, and an overview of construction, operation and decommissioning activities.

Table 3.2: Final Public Meeting: Key Information

Municipality:	Township of Amaranth and Town of Grand Valley, Dufferin County
Date:	April 10 and 11, 2013
Location:	Township of Amaranth Recreation Hall 374028 6 th Line, Amaranth, Ontario Grand Valley Community Centre 90 Main Street North, Grand Valley, Ontario
Attendees:	Amaranth– 7 attendees (3 signed in) Grand Valley– 28 attendees (12 signed in)
Feedback Forms Received:	0
Information Presented and Made Available:	<ul style="list-style-type: none"> • 23 display boards • Paper copies of display boards • 8 staff members with relevant expertise to answer questions personally • Draft REA Reports (public review versions, February 2013) • Project fact sheets • Project website address (where electronic copies of display boards, Draft Project Description Report and academic and industry studies were posted)

All attendees were encouraged to complete a questionnaire providing their comments to the Project Team at the meeting, or to return the questionnaire by May 1, 2013, the last day for incorporation of comments prior to submission of the REA documentation to the MOE.

3.3 RELEASE OF DRAFT REA REPORTS

On November 30, 2012, the Draft Project Description Report and Draft Site Plan were made available for public review prior to Public Meeting #1, in accordance with O. Reg. 359/09. The reports were posted on the Project website and hard copies were placed at the offices of the Town of Grand Valley (5 Main Street N, Grand Valley), Township of Amaranth (374028 6th Line, Amaranth), and Dufferin County (52 Zina Street, Orangeville).

On February 8, 2013, the Draft REA Reports were made available on the Project website and at the Town of Grand Valley (5 Main Street, Grand Valley), Township of Amaranth (374028 6th Line, Amaranth), and Dufferin County (55 Zina Street, Orangeville) for public review and comment between February 8, 2013 and May 1, 2013:

- Project Description Report;
- Construction Plan Report;
- Design and Operations Report (includes the Noise Assessment Report);
- Decommissioning Plan Report;
- Wind Turbine Specifications Report;
- Natural Heritage Assessment and Environmental Impact Study;
- Water Assessment and Water Body Report;
- Stage 1 and 2 Archaeological Assessments Reports; and
- Heritage and Protected Properties Reports.

Project Summary Reports prepared in accordance with O. Reg. 359/09 for Aboriginal communities were released for public review at the same time as the draft REA reports, for the interest of the local community.

The public review period started at least 60 days prior to the Final Public Meeting, in accordance with Section 16 of O. Reg. 359/09. The draft REA Reports posted to the Project website will be replaced with those provided to the MOE once the MOE determines the Project complete. These reports will remain on the Project website until the MOE's acceptance of the REA application for the Project.

Hard and electronic copies (as preferred) of the draft REA Reports were also provided to Aboriginal communities for review and comment, with additional copies provided with a written request that the information be made available to the communities, as appropriate.

3.4 CONSIDERATION OF PUBLIC COMMENTS

Information provided by the public assisted GVWF in gaining invaluable input into the design and planning of the Project. Comments were reviewed by the Project Team and considered during Project siting and planning, and during preparation of the REA Reports.

A summary of the key public comments and how comments were considered by the Project Team is provided Table 3.3, including whether:

- the Project or study design was altered in response to comments received;
- the REA Reports were amended based on comments received; and/or
- additional information was provided.

A detailed summary of each comment received from the public, and each response from the Project Team from the start of the REA process in November 2012 to May 1, 2013 is provided in Appendix E.

Table 3.3: Summary of Public Comments and Project Response

Comment/Question	Response
Do the turbine locations interfere with approach/take-off paths for local airstrips?	<ul style="list-style-type: none"> • The Project consulted with federal and provincial agencies regarding Federal Airport Zoning regulations, turbine lighting and marking requirements, potential impacts to radar and instrument approaches, and other applicable safety elements relating to aviation. We will follow and meet the requirements presented by appropriate regulatory bodies, as well as the requirements for the REA as it relates to aerodromes. The Project has obtained: <ul style="list-style-type: none"> a) Aeronautical Obstruction Clearance from Transport Canada which specifies turbine lighting and marking requirements; and, b) Land Use Clearance from NAV Canada which ensures that aeronautical safety mapping and designation requirements are met for the Project. • There are three active private airstrips in the Project Study Area. • An Aeronautical Assessment was completed to identify potential impacts due to the proposed Project on aviation resources, following Transport Canada requirements. • The assessment concluded that all proposed turbines are outside of the zone of approach or departure for an airstrip and therefore, no impacts have been identified.
Will the construction contractor be the same as for Phases 1 & 2 of the Grand Valley Wind Farm?	<ul style="list-style-type: none"> • The construction contractor has not been chosen for the Project. This level of planning will be addressed following submission of the REA application to the Ministry of the Environment, during the detailed design phase.
When is construction scheduled to commence?	<ul style="list-style-type: none"> • If approved, Project construction activities are anticipated to begin in Spring, 2014 and continue to November, 2014. Site restoration would take place in late spring 2015.
I am concerned about noise from the construction activities.	<ul style="list-style-type: none"> • The Project REA reports state the following commitment: “To the greatest extent possible, construction activities that could create excessive noise would adhere to any local noise by-laws and any requirements of the Occupational Health and Safety Act. Sources of continuous noise, such as portable generator sets, would be shielded as appropriate or located so as to minimize disturbance to local residents.” • Should residents have concerns during construction, they are welcome to call Grand Valley Wind Farms Inc. or visit our local office in Grand Valley during business hours.
How safe are pedestrians during construction?	<ul style="list-style-type: none"> • The Project commits to reducing impacts to local traffic, and our neighbours. These commitments will then be passed on as part of the contract requirements placed on our construction contractors. • The construction contractor would implement a Traffic Management Plan, to be prepared to the satisfaction of the municipalities, acting reasonably, during the detailed design phase once construction contracts have been awarded. The Project would also provide the Traffic Management Plan to the municipalities, and make it available on the Project website. Community concerns will be considered in creating the Traffic Management Plan.

Table 3.3: Summary of Public Comments and Project Response

Comment/Question	Response
<p>What is the purpose of the public open houses?</p>	<ul style="list-style-type: none"> • The public meetings provide the community with the opportunity to meet the Project team, learn more about the proposed Project and the regulatory process, and provide comments and questions regarding the Project. • The public meetings have been held in accordance with Section 16.1 of Ontario Regulation 359/09 - Renewable Energy Approvals under Part V.0.1 of the <i>Environmental Protection Act</i> (O. Reg. 359/09). • The Project is committed to listening to and addressing community members who fully support the Project and those who have concerns. The REA process provides the opportunity for direct and formal feedback from the community. This feedback will be presented to the provincial government for review as part of the Consultation Report.
<p>We did not receive a notice in the mail.</p>	<ul style="list-style-type: none"> • As part of the REA process, the Project requested addresses for all assessed landowners within 550m of Project infrastructure (or abutting a property with infrastructure) from municipalities. This information was used for mailouts. • The Project files were updated to include any missing or incorrect contact information immediately upon notification from a stakeholder.
<p>I do not like that the authority has been taken away from the local municipal government.</p>	<ul style="list-style-type: none"> • The <i>Green Energy Act</i> and REA process was developed to streamline the approvals process, and introduce standardized requirements for setbacks and municipal consultation. The Project is required to consult with the Town of Grand Valley, the Township of Amaranth, and Dufferin County on the Project, a process that was started in the fall of 2012. • The Ministry of the Environment provides proponents with a form that outlines what to address with municipal officials. The form requests municipal feedback on matters related to: <ul style="list-style-type: none"> • municipal services and infrastructure such as the proposed road access • rehabilitating areas disturbed and/or municipal infrastructure damaged during construction • emergency management procedures/safety protocols related to the facility
<p>How can I continue to provide comments?</p>	<ul style="list-style-type: none"> • All comments received by April 26, 2013 will be considered in the Consultation Report submitted to the Ministry of the Environment as part of the REA application. • The REA application will be submitted to the Ministry of the Environment by the end of April, 2013. The Ministry of the Environment will then review the reports and determine if the application is complete. Once the application is deemed complete, the Ministry of the Environment will place the reports on the Environmental Registry of the Environmental Bill of Rights for at least 30 days for public review and comment. During this time, comments can be submitted directly to the Ministry of the Environment. • If the Project is approved, there is a process in place to appeal the Ministry of the Environment's decision at the Environmental Review Tribunal. An appeal will only be considered if it can be demonstrated that the Project will have an irreparable effect on human health or the natural environment. • At any time, you can provide comments to the Project, and the Ministry of the Environment. • Following submission of the application, and throughout the life of the Project, you can continue to provide comments to Grand Valley Wind Farms Inc.

Table 3.3: Summary of Public Comments and Project Response

Comment/Question	Response
<p>Wind energy is expensive. How much will this cost tax payers?</p> <p>Wind turbines are not economically feasible.</p>	<ul style="list-style-type: none"> • The Project has a power purchase agreement (Feed-In Tariff (FIT) contract) with the Ontario Power Authority. The term of a FIT contract is 20 years from the date of commercial operation. Under the FIT contract the Project will receive contract payments for electricity equivalent to the contract price multiplied by the electricity generated and successfully injected into the applicable electrical system which the Project is connecting to. The payments for electricity are based on the base contract price of 13.5cents/KWh. Further details pertaining to the Ontario Power Authority's FIT contract specifically and program in general may be found at http://fit.powerauthority.on.ca/what-feedtariff-program. • The Ontario Power Authority characterizes the FIT program as complementary to the <i>Green Energy Act</i> passed on May 14, 2009 by the Ontario Legislature. The <i>Green Energy Act</i> is designed to ensure Ontario's place as North America's renewable energy leader, to create a culture of conservation and build on the government's earlier initiatives on the province's power supply, including a plan to eliminate coal-fired power by 2014, the single largest climate change initiative in Canada. • The costs of environmental and health impacts of conventional technologies (such as coal generation) are not currently factored into their price. Wind projects do not create any emissions, and help provincial and federal governments meet greenhouse gas emission reduction targets. Further, unlike conventional energy plants, the price of power produced by renewable energies like wind does not fluctuate relative to commodity prices like coal, oil or natural gas, and hence is more predictable and stable over the long term. This is one of the many reasons that utilities all over the world are either building wind energy projects themselves, or welcoming them onto their grids. • In April 2012, the Ontario Energy Board provided a semi-annual monitoring report on the Independent Electricity System Operator-administered wholesale electricity markets that outlines amongst other things the reasons and contributions to electricity cost increases since 2006. The report can be found at http://www.ontarioenergyboard.ca/OEB/Documents/MSP/MSP_Report_20120427.pdf. This report states (page 59 - 69/106 in the pdf) that the main billing mechanism by which increased costs get passed onto consumers in Ontario is through the Global Adjustment (GA) factor and that it now represents about half of the cost of electricity on Ontario's electricity bills. Since 2006, nuclear units have been responsible for 45% of that cost increase, Ontario Power Generation's forced coal shutdown for 28%, 13% for gas-fired power plants and 6% for renewable energy (and rising).
<p>I am concerned the Project in general will have negative effects on my health.</p>	<ul style="list-style-type: none"> • Many studies have been conducted world-wide to examine the relationship between wind turbines and possible human health effects (e.g., audible/inaudible noise, shadow flicker, electromagnetic fields). • Ontario's Chief Medical Officer of Health (May 2010) conducted a review of the scientific literature related to wind turbines and public health. The review concluded that: "while some people living near wind turbines report symptoms such as dizziness, headaches, and sleep disturbance, the scientific evidence available to date does not demonstrate a direct causal link between wind turbine noise and adverse health effects. The sound level from wind turbines at common residential setbacks is not sufficient to cause hearing impairment or other direct health effects, although some people may find it annoying." • Health Canada (2012) has stated: "Health Canada does not consider that any precautionary measures are needed regarding daily exposures to EMFs at ELF's. There is no conclusive evidence of any harm caused by exposures at levels found in Canadian homes and schools, including those located just outside the boundaries of power line corridors".

Table 3.3: Summary of Public Comments and Project Response

Comment/Question	Response
	<ul style="list-style-type: none"> • Overall, health and medical agencies agree that when sited properly, wind turbines are not causally related to adverse effects*. • “Ontario doctors, nurses, and other health professionals support energy conservation combined with wind and solar power – to help us move away from coal”***. <p>*Chatham-Kent Public Health Unit, 2008; Australian Government, National Health and Medical Research Council, 2010; Australian Government, 2011; Massachusetts Department of Environmental Protection (MassDEP) and Massachusetts Department of Public Health (MDPH), 2012. **Ontario College of Family Physicians, Registered Nurses Association of Ontario, Canadian Association of Physicians for the Environment, Physicians for Global Survival, the Asthma Society of Canada, and the Lung Association.</p> <ul style="list-style-type: none"> • Reports of annoyance by people living around wind turbines appear to be more related to variables like personal attitude and whether a person can see a turbine from their home and not a turbine-specific variable like noise. • Scientists and medical experts around the world continue to publish research in this area. In fact, Health Canada will be undertaking a study of wind turbine projects across the country, with results expected in 2014. It is important to note that Health Canada has not called for a moratorium on new wind projects across Canada while they undertake their research. Through our health consultants, we are committed to keeping informed on this issue.
<p>I am concerned about stray voltage and the negative effects it will have on my health.</p>	<ul style="list-style-type: none"> • Stray voltage is an extraneous voltage that is related to the transmission of electricity, not the production of electricity. Stray voltage appears on grounded surfaces in buildings, barns and other structures. Stray voltage is a direct result of poor grounding practices, improper or inadequate wiring or the breakdown of insulation in old wires or electrical loads. Information on stray voltage can be found at: http://www.hydroone.com/MyBusiness/MyFarm/Pages/StrayVoltage.aspx. • The Project’s electrical collection system would avoid these causes of stray voltage by incorporating all new construction in accordance with standard utility practice and meeting the required stringent design and inspection requirements of the Electrical Safety Authority.
<p>I am concerned about the negative effects of electromagnetic fields. I’m afraid it will negatively impact my health.</p>	<ul style="list-style-type: none"> • Electromagnetic fields (EMF) are generated by the movement of power through the power lines connecting the wind turbines to the existing power grid in the area. Health Canada (HC 2010) has stated that “On a daily basis, most Canadians are exposed to EMFs generated by household wiring, fluorescent lighting, and any electrical appliance that plugs into the wall, including hair dryers, vacuum cleaners and toasters. In the workplace, common sources include video display terminals (computer monitors), air purifiers, photocopiers, fax machines, fluorescent lights, electric heaters and electric tools in machine shops, such as drills, power saws, lathes and welding machines”. • Health Canada has also stated that “When you are indoors at home, the magnetic fields from high voltage power lines and transformer boxes are weaker than those from household electrical appliances” (HC 2010). The World Health Organization has stated that “In the area of biological effects and medical applications of non-ionizing radiation approximately 25,000 articles have been published over the past 30 years. Despite the feeling of some people that more research needs to be done, scientific knowledge in this area is now more extensive than for most chemicals. Based on a recent in-depth review of the scientific literature, the [World Health Organization] concluded that current evidence does not confirm the existence of any health consequences from exposure to low level electromagnetic fields”

Table 3.3: Summary of Public Comments and Project Response

Comment/Question	Response
	<p>http://www.who.int/peh-emf/about/WhatisEMF/en/index1.html.</p> <ul style="list-style-type: none"> • In terms of wind farms specifically, Israel et al. (2011) measured EMF from a wind farm in Bulgaria and concluded that “Electromagnetic fields are not emitted on the operation of wind turbines or they are so small that they are insignificant compared to the values to be found in other measurements in residential areas and homes. • The measured values are much below the national exposure limits, and of the European Council recommendations.” Since the electrical collector lines would be buried for this Project, exposure to EMF from the Project is expected to be low. In fact, in another recent publication, Havas and Colling (2011) pointed out that burying power lines is a way to mitigate exposure to EMF.
<p>Will shadow flicker impact me or cause seizures?</p>	<ul style="list-style-type: none"> • In the case of a wind turbine, shadow flicker is an effect produced by the shadows cast by the rotating blades as they pass through the sun’s rays (i.e., no flicker will occur when the turbine is not rotating or when the sun is obscured by clouds or fog). • The Project is not aware of any international, Canadian, or provincial laws or regulations for wind turbine shadow flicker. • Shadow flicker is generally most noticeable at sunrise or sunset when the cast shadows are extremely long. • Scientific evidence suggests that shadow flicker from wind turbines does not pose a risk of photo-induced seizures; modern wind turbines simply don’t rotate at a speed that has been linked to this condition (generally less than 20 rpm vs. over 60 rpm).
<p>Where will the Project be located?</p>	<ul style="list-style-type: none"> • If approved, the Project would consist of between 14 and 17 wind turbines (Siemens SWT-2.3MW and/or SWT 3.0MW turbines) with a maximum total capacity of 40MW. • Since initiation of the REA process, two turbines have been removed from the Project layout (T111 and T116) due to feedback received from stakeholders. • Having a greater number of proposed locations allowed the Project to carefully consider comments and concerns of all stakeholders.
<p>What is the procedure to have a turbine placed on my property?</p>	<ul style="list-style-type: none"> • Thank you for your interest in the GVWF. Currently, we are not seeking applications for wind turbine development. We will keep your information on file for further consideration.
<p>How many turbines are proposed within 550m of a residence?</p>	<ul style="list-style-type: none"> • There are four residences within 550m of a wind turbine, all of which are participating landowners with signed option agreements to host Project infrastructure.
<p>How many turbines are proposed within 1000m of a residence?</p>	<ul style="list-style-type: none"> • There are 68 houses within 1000m of a turbine.

Table 3.3: Summary of Public Comments and Project Response

Comment/Question	Response
Why did the location of the access road for T112 change?	<ul style="list-style-type: none"> • Due to a misunderstanding, the Project incorrectly located the access road on the eastern portion of the participating property. It is the Project's intention to relocate the access road to the western portion of the participating property; however, archaeological assessment will have to be conducted in the spring of 2013 before the change can be finalized.
I would like T110 to be moved further north and west.	<ul style="list-style-type: none"> • Based on the request of a stakeholder, the Project moved the original location of T110 74m west. Subsequent discussions resulted in an investigation to move T110 further north; however this was not possible. • The requested placement of T110 would negatively change the predicted noise level for some receptors, which would prompt additional consultation requirements. Also, the Project would have to complete additional studies related to archaeology and natural heritage for the newly proposed location. The additional consultation requirements and studies were a critical timing issue and a significant risk to the Project. • The Project must work to meet FIT contract timelines, most importantly, requesting a Notice to Proceed from the Ontario Power Authority by January 5, 2014. The REA decision for the Project must be received prior to that time. As it is taking about 8 months (minimum) to receive a REA decision from the Ministry of the Environment, the Project must submit its REA application as soon as possible. Any delay in the REA process places the Project at risk.
Have you conducted environmental studies?	<ul style="list-style-type: none"> • The Project team undertook a number of field programs, in consultation with the Ministry of the Environment and the Ministry of Natural Resources to document baseline environmental conditions within the Project Study Area. This involved assessing local plant and wildlife species, land-use, environmental noise, cultural heritage and archaeological features, and social and economic considerations to ensure that there will be as little effect as possible from the proposed Project. • Ecological studies have been undertaken in this area since 2005, for both the operational Phase 1 and 2 Project, and the proposed Phase 3 Project. The Natural Heritage Assessment and Environmental Impact Study Report for the Phase 3 Project was presented at the Public Meetings in January and April, and as part of the draft REA reports made available for public review on February 7, 2013. These reports were provided to the Ministry of Natural Resources for their review, and their confirmation that the assessment (and conclusions reached) has been completed according to the Ministry of Natural Resources stringent standards is required before we can submit the REA application to the Ministry of the Environment. • A number of interrelated factors including regulatory constraints related to setbacks to residences, roads, agricultural infrastructure, wetlands, watercourses and woodlots are considered when siting Project infrastructure. Consistent with the principles of avoidance, Project infrastructure and associated setbacks ensure that environmental constraints are avoided to the greatest extent possible. • Compared to earlier generations of wind turbine technology, today's turbines use larger blades that rotate at lower speed, making them safer for wildlife. Most North American wind projects have reported fewer than 4 bird fatalities (all species combined) per MW per year, and most authorities agree that this level of mortality is not concerning at the population level. The number of birds killed by wind turbines is substantially lower than that from other sources of mortality, such as:

Table 3.3: Summary of Public Comments and Project Response

Comment/Question	Response
	<p>collisions with windows; buildings; communication towers; cats; farming; pesticides; and, vehicles.</p> <ul style="list-style-type: none"> • A comprehensive Environmental Effects Monitoring Plan has been prepared and submitted to the Ministry of Natural Resources for their review and comment. The Plan will be implemented to measure the impacts of the facility on birds and bats, and will include an adaptive management program, which will require the implementation of additional mitigation should significant impacts occur. As an example, in the case of bat mortality that exceeds Ministry of Natural Resources thresholds, the adaptive management program would require turbines to be shut down during the fall migration period during conditions when bats are most at risk.
<p>Will you be conducting bird and bat monitoring? What are your mitigation measures?</p>	<ul style="list-style-type: none"> • Bird mortality monitoring will be conducted according to Ministry of Natural Resources Birds and Bird Habitats: Guidelines for Wind Power Projects. Mortality monitoring will be conducted twice-weekly (3-4 day intervals) between May 1 and October 31 for a period of three years following commercial operation. A weekly mortality survey will be conducted at all turbines in November to assess raptor mortality. • If bird fatalities exceed Ministry of Natural Resources thresholds, operational mitigation may need to be implemented, including shutting down some turbines during some periods.
<p>What happens if the Project is sold or the owner goes bankrupt?</p>	<ul style="list-style-type: none"> • The Project has a FIT contract for 20 years from the date of commercial operation. There is no intension to sell or abandon the Project before this time. However, should extraneous circumstances arise, whereby Grand Valley Wind Farms Inc. must sell the Project, contracts and agreements made with respect to the Project would be transferred to the new Project owner.
<p>How will you support local organizations?</p>	<ul style="list-style-type: none"> • The Project is committed to being a good corporate citizen and neighbor. We have and will continue to provide support to community events (e.g. Duck Race, Fall Fair, Christmas Parade etc.). In addition, we are actively searching for team sponsorship concepts within sports and other recreation areas. This is all in addition to the financial benefits in the form of new additional tax revenue to the municipalities.
<p>Who will upgrade and maintain roads that may be damaged during the transportation of heavy machinery?</p>	<ul style="list-style-type: none"> • The Project will work with the Town of Grand Valley, Township of Amaranth, and Dufferin County to identify potential impacts to local roads including any necessary upgrades. Pre and post construction surveys of local roads used for the construction phase of the Project will be undertaken. Any damage caused to local roads as a result of the Project will be repaired by the Project.
<p>How reliable is wind energy?</p>	<ul style="list-style-type: none"> • Modern wind turbine reliability allows them to operate 95% of the time if there is sufficient wind speed. A turbine's power output is proportional to the wind speed, and the wind at the Project site does not blow at sufficient speeds for maximum output 100% of the time. As such, the power produced by the Project will on average be equivalent to the Project running approximately 30-40% of the time at 100% capacity. This level of energy production by a wind turbine is typical for areas with similar wind resources.
<p>What are the lighting requirements for the Project?</p>	<ul style="list-style-type: none"> • The lighting requirements for the Project are determined by Navigation Canada and Transport Canada regulations. The Project will continue to work with these regulators and others to identify lighting options which address concerns related to lighting. At this time, the Project is considering options, including installation of a system that would significantly mitigate the amount of time navigation lights would be lit, and will keep you advised of any decisions made in this regard.

Table 3.3: Summary of Public Comments and Project Response

Comment/Question	Response
<p>Where will the transmission lines be running? What is the proposed construction schedule?</p>	<ul style="list-style-type: none"> • The proposed collector lines would consist of buried lines on leased lands or within the municipal road right-of-way, located to the satisfaction of the municipalities, acting reasonably. The majority of the cable would be installed to a depth of at least 1.0m, significantly reducing the need for open trenching. Directional drilling, by which conduits and cables are installed along a prescribed bore path using a surface launched drilling rig with minimal impact on the surrounding area, would be used at water and road crossings, and through other areas not conducive to surface installation (at the discretion of the contractor). • Potential routes for the collector lines were assessed for any social and environmental impacts that may result from the construction, operation, and decommissioning of the line. The proposed route, as well as the assessment of potential effects, mitigation measures to reduce or eliminate those effects, and the net sum of effects after mitigation is in place was presented at the January and April 2013 open houses. • The proposed construction schedule for the underground electrical interconnection line would be short term, and there would be no residual effects on landowners or properties once construction is complete. We do not expect any effect on your property values, or health, due to the placement of the collector lines, or the turbines these lines would service.
<p>What is the setback for the transmission lines?</p>	<ul style="list-style-type: none"> • Under Ontario Regulation 359/09, there are no setback requirements for an underground electrical line. There are setbacks provided for wind turbines, but not the associated project infrastructure.
<p>Why do the transmission lines have to be located along Concession Road 27/28?</p>	<ul style="list-style-type: none"> • Concession Road 27/28 is in the centre of the Project area, with turbines on both the east and west sides of the road. In order to connect the electricity generated by the turbines to the Hydro One Networks Inc. electrical system, the electricity must travel to the transformer station proposed at the intersection of County Rd. 25 and Concession Road 8/9. Approximately 4km of the proposed collector system is located on Concession Rd. 27/28, and this route allows the Project to efficiently transmit to the proposed transformer station.
<p>Where will the transformer station be located? I want more information on the layout and plans.</p>	<ul style="list-style-type: none"> • The transformer proposed for the Project would be a 34.5 kV/230 kV 45 MVA transformer station. The transformer station for the Project is proposed to be located adjacent to the Hydro One Networks Inc. transmission corridor at the southwestern corner of County Road 25 and Concession Road 8-9. In accordance with the requirements of the Project's Ontario Power Authority FIT contract, the point of interconnection to the existing Hydro One Networks Inc. electrical transmission system for the Project must be located within this span of the transmission line and the Project must connect to the existing northern 230kV transmission line (there are two lines referred to as south and north). The property owner for the transformer station site has been involved with the Project for a number of years, and their property allowed for the placement of the transformer station without noise and environmental constraints. • The Project has not confirmed the final detailed design of the transformer station; however, the Project has undertaken to procure a transformer with a maximum broadband source sound power level of 88 dBA. The Project's Noise Assessment Reports have assessed the source sound power level characteristics for a typical transformer with this broadband level (88 dBA) along with a 5 dBA tonal penalty (for all octave bands). The Project has also confirmed with a third party transformer supplier that transformers designed to further reduce source sound power levels by 7 dBA to 20 dBA can be supplied and the Project is considering its options in this regard. In all cases, Project must meet the regulatory requirements and ensure that the sound pressure levels at all applicable receptor locations within the Project Study Area

Table 3.3: Summary of Public Comments and Project Response

Comment/Question	Response
	<p>are compliant with the regulated guidelines (i.e., equal to or less than 40dBA).</p> <ul style="list-style-type: none">• In addition, the Project will commit to preparing a landscaping plan for the transformer station property to the satisfaction of the Town of Grand Valley, acting reasonably.• Our engineering team is in the process of preparing a preliminary layout for the transformer station site. Once this information is available, the placement of the transformer site will be assessed to ensure constructability. Should there be any changes to the currently proposed transformer station location, we will provide this information to you, as it becomes available.• We would like to provide you with assurance that the Project will continue to provide the same level of consideration when designing the Phase 3 transformer station as we did for the design of the Phase 1 and 2 transformer stations, which to-date, has resulted in no complaints.• We understand your concerns regarding transformer station noise levels and aesthetics, and commit to providing you with information as it becomes available to us.

3.5 REA REPORT AMENDMENTS FOLLOWING FINAL PUBLIC MEETING

The draft REA reports were amended after the Final Public Meeting, prior to submission of the REA application. Amendments reflect the current state of Project planning, response to comments from the consultation process, and corrections to editorial errors. A summary of the non-editorial amendments made to the draft REA reports, and the reason for the amendment, is provided in Table 6.5.

Table 3.4: Summary of REA Report Amendments

Amendment	Reason	REA Report Reference
Removal of Turbine T111	Stakeholder and municipal feedback	All reports
Removal of Turbine T116	MNR and stakeholder feedback	All reports
Movement of Turbine T102 10m south	MNR feedback	All reports
Removal of 100m temporary met tower	No longer required	All reports
Addition of airstrips to Project Mapping	Stakeholder and municipal feedback	All reports
Change in size of transformer station site from 80mX165m to 100mX150m		Construction Plan Report Section 2.1.2
Town Bridge #9 on Concession 8/9 between County Rd 25 and Sideroad 27/28 will be avoided, due to load restrictions and possible upgrades to be undertaken in the near future.	feedback from the Town of Grand Valley	Construction Plan Report Section 2.4.1
Municipal addresses provided for existing parking (owned) and gravel quarry (leased) sites to be used for additional employee parking and temporary construction trailer sites (174321 and 173395 County Road 25, Grand Valley).		Construction Plan Report Section 2.5.3
Clarified that further assessment will be made in coordination between the municipalities and GVWF regarding pre-construction surveys and road upgrades.	Clarification	Construction Plan Report Section 2.6.1
Details updated on number of wetlands, woodlands, and significant wildlife habitat features within 120m of Project Location	Updated based on removal of T111 and T116, and movement of T102 outside of bat habitat	Construction Plan Report Section 3.2
Details updated on potential effects and mitigation measures for wetlands, woodlands, and significant wildlife habitat features within 120m of Project Location.	Updated based on removal of T111 and T116, and movement of T102 outside of bat habitat Updated to be reflective of details in NHA/EIS	Construction Plan Report Section 3.2 Design and Operations Report Section 5.2
Removal of discussion of potential effects and mitigation for closed municipal landfill	Removal of T116	Construction Plan Report Section 3.7
Additional of details on which turbines will be lit		Design and Operations Report

Table 3.4: Summary of REA Report Amendments

Amendment	Reason	REA Report Reference
Number of waterbody crossing required updated	Reflect removal of T111	Construction Plan Report Section 3.3
List of waterbodies and details of infrastructure with 120m provided	Clarification	Design and Operations Report Section 5.3
Details updated on potential effects and mitigation measures for waterbodies within 120m of Project Location.	Updated to be reflective of details in WAWBR	Construction Plan Report Section 3.3 Design and Operations Report Section 5.3
Removal of discussion of potential effects and mitigation for Orica facility	Removal of T116	Construction Plan Report Section 3.5.8 Design and Operations Report Section 5.5.8
Commitment to landscaping at transformer station site	Stakeholder and municipal feedback	Design and Operations Report
Commitment that lands would be decommissioned “to meet municipal by-law requirements at the time and to the satisfaction of the landowners following the end of decommissioning.”	Municipal feedback	Decommissioning Plan Report
Updates to address removal of T111	Stakeholder and municipal feedback	NHA/EIS
Updates to address removal of T116	MNR and stakeholder feedback	NHA/EIS
Updates to address movement of T102 outside candidate significant wildlife habitat (bat maternity roosts)	MNR feedback	NHA/EIS

4.0 Agency and Municipal Consultation

The following sections describe communication with federal, provincial and other agencies throughout the REA process.

4.1 FEDERAL AND PROVINCIAL AGENCY CONSULTATION

Communications began on November 2012 when the draft Project Description Report was sent to the Director, Approvals Program of the Environmental Assessment and Approvals Branch at the MOE.

The combined *Notice of Proposal to Engage in a Renewable Energy Project, Notice of Draft Site Plan and Notice of Public Meeting* was distributed to agencies on the Project contact list on December 4, 2012. The *Notice of Final Public Meeting and Notice of Revised Draft Site Plan* was distributed on February 5, 2013. The Notice provided details regarding the meetings in each municipality, and the public locations where the Draft REA Reports could be viewed including a link to the Project website.

Additional contact with agencies, municipalities and elected officials occurred throughout the course of the Project, including e-mails, letters, telephone correspondence and visits to agency offices to gather and/or clarify information collected for the technical studies.

4.1.1 Federal Agency Distribution List

Federal departments and authorities included on the Project distribution list and notified regarding the Project include:

- Canadian Environmental Assessment Agency (CEAA)
- Canadian Coast Guard
- Environment Canada
- Health Canada
- Transport Canada
- Fisheries and Oceans Canada
- Indian Affairs and Northern Development Canada
- Natural Resources Canada
- Canadian Broadcasting Corporation
- Royal Canadian Mounted Police
- NAVCanada

- Radio Advisory Board of Canada
- Department of National Defence

4.1.2 Provincial Agency and Authority Distribution List

Provincial agencies and authorities included on the Project distribution list and notified regarding the Project:

- Ministry of Municipal Affairs and Housing
- Ministry of Agriculture Food and Rural Affairs
- Ministry of Energy and Infrastructure
- Infrastructure Ontario (formerly Ontario Realty Corporation)
- Ministry of the Environment
- Ministry of Government Services
- Ministry of Tourism and Culture
- Ministry of Natural Resources
- Ontario Heritage Trust
- Ministry of Health and Long-Term Care
- Ministry of Education
- Ontario Provincial Police
- Hydro One Networks Inc.
- Ministry of Transportation
- Ministry of Aboriginal Affairs
- Ministry of Northern Development, Mines and Forestry
- Grand River Conservation Authority
- Ontario Energy Board

4.1.3 Consideration of Key Federal and Provincial Comments

A detailed summary of comments, and how the Project team considered each comment, is provided in Appendix F2 (federal) and F3 (provincial). A summary of key federal comments, and how comments were considered, is provided in Table 4.1. A summary of key provincial comments, and how comments were considered, is provided in Table 4.2.

Table 4.1: Key Comments from Federal Agencies and Organizations, and Consideration by Project Team

Agency	Comment	Response	How Comments Were Considered by Project Team
Transport Canada	<p>Obstacles such as wind turbines must be assessed for lighting and marking requirements in accordance with Canadian Aviation Regulations (CARs) 621.19. Proponents should complete an Aeronautical Assessment Form for Obstruction Marking and Lighting.</p> <p>March 14/13 – Acceptance of lighting proposal as provided. In addition, please light turbines T102, T110, and T117. All lights will be red medium-intensity lighting required as per Standard 621.</p>	<p>Provided lighting proposal highlighting lights on T101, T104, T105, T106, T108, T109, T111, T112, T113, T115, and T116.</p> <p>Noted.</p>	<p>Lighting for Project turbines will follow the requirements of Transport Canada as indicated in their March 14/13 approval of the Project lighting plan.</p>
NAVCANADA	<p>Inquired if the Project has been submitted to Land Use. Inquiry as to the number of turbines as the Notice received indicated the Project would consist of 14-18 turbines; however NAVCAN's active file only has 9.</p>	<p>Advised that Grand Valley Wind Farms has a total of 3 Projects. Noted that the combined submission for Grand Valley phases 1 & 2 would be on file for 9 turbine locations.</p> <p>A new Grand Valley phase 3 Project is being proposed and is associated with the notice that was received.</p> <p>Indicated that the Project has submitted a Land Use Submission.</p> <p>The phase 3 Grand Valley Project has a total of 19 possible additional turbine locations proposed, however if approved, the Project would be comprised of between 14-18 turbines.</p>	<p>N/A</p>

GRAND VALLEY WIND FARMS – PHASE 3 WIND PROJECT

CONSULTATION REPORT

Agency and Municipal Consultation

May 2013

Table 4.1: Key Comments from Federal Agencies and Organizations, and Consideration by Project Team

Agency	Comment	Response	How Comments Were Considered by Project Team
NAVCanada	<p>April 22/13 - We have evaluated the captioned proposal and NAV CANADA has no objection to the project as submitted. This wind farm is expected to be visible to the Toronto Primary Surveillance (PSR) Radar. The risk increase presented by this proposal is manageable with appropriate mitigating actions, if necessary.</p> <p>In the interest of aviation safety, it is incumbent on NAV CANADA to maintain up-to-date aeronautical publications and issue</p> <p>NOTAM as required. To assist us in that end, we ask that you notify us at least 10 business days prior to the start of construction.</p>	Acknowledged.	Will notify prior to construction
Department of National Defence	<p>December 6/12 – following analysis, we do not anticipate interference with our radiocommunications systems.</p> <p>January 24/13 - Advised a detailed analysis of the site had been completed. Noted there is likely to be no interference with DND radar and flight operations. Requested to be notified of any layout changes/moves with the re-submission of the proposal.</p>	Acknowledged.	Will provide notice of final layout,
Canadian Environmental Assessment Agency (CEAA)	<p>February 22/13 - Advised proponent that the former Canadian Environmental Assessment Act was repealed when the new Canadian Environmental Assessment Act, 2012 came into force on July 6, 2012.</p> <p>CEAA2012 applies to projects listed in the <i>Regulations Designating Physical Projects</i>. Under CEAA2012, the proponent must provide the Canadian Environmental Assessment Agency with a description of their proposed project if it is captured under the above-noted regulation.</p>	Acknowledged.	The Project does not fall under the regulation; therefore, no further correspondence with the Agency is required.

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Agency	Comment	Response	How Comments Were Considered by Project Team
Meteorological Services Canada (MSC)	<p>February 14/13 - Advised the preliminary assessment of the information provided on February 7, 2013 indicates that any potential interference created by the Project will not be severe.</p> <p>Requested to be updated should plans be modified in any manner.</p>	Acknowledged.	Will provide notice of final layout,

Table 4.2: Key Comments from Provincial Agencies and Organizations, and Consideration by Project Team

Agency	Comment	Response	How Comments Were Considered by Project Team
Ministry of Environment (MOE)	February 1/13 - Provided the Director's Aboriginal Communities List under s. 14 of O. Reg. 359/09.	Acknowledged.	GVWF engaged all Aboriginal groups listed by the MOE and offered meetings.
Ministry of Natural Resources (MNR)	<p>Provided a list of species to consider in addition to ones identified in the information request. Noted the Midhurst District is particularly interested in any animal burrows with large fans of excavated dirt and would appreciate photos.</p> <p>Requested more detail on some of the methods used in the program; and clarification that any wildlife habitats not listed within Table 1 was ruled out at site investigation.</p>	<p>Provided Project details including the proposed study area, basic Project components and size.</p> <p>Advised an assessment of aquatic features has been initiated including collection of background data and field investigations.</p> <p>Requested an appointment to have a staff member visit the MNR office to review and copy relevant fish community information.</p> <p>Provided proposed field investigation program for the</p>	All comments received from MNR considered in siting of Project components, and in updating methods and conclusions of the NHA and EIS reports.

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Table 4.2: Key Comments from Provincial Agencies and Organizations, and Consideration by Project Team

Agency	Comment	Response	How Comments Were Considered by Project Team
		Project. Submitted a Request for a Permit Under clause 117(2)(b) of the ESA, 2007 to implement a coverboard survey for snakes.	
Ministry of Tourism, Culture and Sport (MTCS)	March 28/13 - Confirmation letter for Heritage Assessment. April 26/13 - Confirmation letter for Stage 1 Archaeological Assessment April 8/13 - Confirmation letter for Stage 2 Archaeological Assessment	Acknowledge and included at the front of the reports.	All comments and feedback received from MTCS was considered in preparation and finalizing reports.
Ontario Heritage Trust (OHT)	December 14/13 - Provided comments on the Ontario Heritage Trust pursuant to O. Reg. 359/09 concerning the letter submitted by the Project December 5, 2012.	Acknowledged.	Comments considered in preparation of the Heritage Impact Assessment Report.
Ministry of Government Services (MGS)	April 15/13 - Based upon the attached proposed phase 3 of the Grand Valley wind farm received via letter mail, it has been determine unlikely to affect the operations of Ontario's public safety mobile radio network. Please be advised that this network is only utilized by provincial ministries (ie OPP, MOHLTC, MTO, etc) and not utilized by federal, regional or local public safety organizations and that a reassessment will be required should the turbine placement change. Please note that our vendor, Bell Mobility, has identified concerns of potential impact to their cellular telecommunications network. Please coordinate turbine placements directly with Bell.	Acknowledged.	The Project is working directly with Bell Mobility to identify and address their concerns.
Grand River Conservation Authority (GRCA)	January 25/13 - Advised the Project Study Area contains wetlands, watercourses and floodplains, and slops which are regulated under the Development, Interference with Wetlands and Alterations to Shorelines and Watercourses (O.Reg.150/06). Requested the opportunity to review more detailed	Advised a CD would be sent containing draft reports required as part of the public review period for the REA process. Noted the CD will contain the Natural Heritage Assessment and Environmental Impact Study (NHA/EIS) which will be reviewed by the MNR in coming	Data from MVCA was included in water body assessments and in preparation for field programs and mapping. Permits will be obtained prior to construction for any in-water works.

Table 4.2: Key Comments from Provincial Agencies and Organizations, and Consideration by Project Team

Agency	Comment	Response	How Comments Were Considered by Project Team
	<p>plans showing the location of the proposed wind turbines and facilities and the Draft REA reports when they become available.</p> <p>Requested hard copy of reports.</p>	<p>weeks.</p> <p>Advised that the NHA is being updated for MNR submission in 2 weeks and would include winter wildlife surveys from 2013. The GRCA will be copied on the updated submission.</p> <p>Advised a full print copy of the REA reports will be sent. Noted the REA reports were made available for 60-day public review in February.</p>	
GRCA	<p>April 11/13 - Permits are needed for project components within CA regulated areas; i.e., wetlands, slopes, watercourses and floodplains. The permits should be in place prior to construction.</p> <p>Request that all wetlands within 30m of Project Components be delineated as per OWES.</p> <p>Requests the access road to T106/T102 follow the north optional alignment.</p>	Acknowledged.	<p>Permits will be obtained prior to construction for any in-water works.</p> <p>The Project will continue to work with GRCA to address their comments.</p>
Hydro One Networks (HONI)	Advised that HONI does require an Emergency Services Agreement (EMA) to be executed by the owner. Provided the EMA document.	Acknowledged.	The Project will continue to work with HONI to address their comments.

4.2 TELECOMMUNICATION AND RADAR SYSTEMS CONSULTATION

A consultation program was undertaken to identify telecommunications and broadcast systems and their providers located near the Project. The study aimed to identify radar and navigation systems with the potential to be affected by wind turbines and to assess the potential for interference with radio and television broadcast signals in the region. The following system categories were included in the assessment:

- Broadcast systems, TV, FM radio and AM radio;
- Cable TV operators cable head end
- Navigational aids systems, VOR;
- Mobile systems, VHF and UHF mobile, cellular and PCS;
- Point to Point radio systems, UHF, microwave and satellite links;
- Point to Multipoint systems, FWA, MMDS, LMCS;
- Navigational and meteorological radar systems;
- Canadian National Seismograph Network.

GVWF contacted registered providers of telecommunication and radar systems, including federal and provincial bodies. Key providers contacted included:

- Government radar and communication systems, including the Department of National Defence, Environment Canada Weather Radars, the Ministry of Government Services, and NavCanada;
- Radio communications agencies, including Canadian Broadcasting Corporation; and
- Smaller radio communication agencies, such as Bell Mobility.

As part of the REA process, telecommunications experts at the provincial Ministry of Government Services, the Ontario Provincial Police, Environment Canada, Transport Canada, NavCanada, and the Department of National Defence were provided with updates throughout the Project. Under each department's mandate, letters were received confirming that there would be no potential to interfere with telecommunications and radar systems.

As part of the REA consultation process, GVWF submitted an Aeronautical Obstruction Clearance to Transport Canada, and a Land Use Proposal to NavCanada for assessment (see Table 4.1 for details). The Aeronautical Assessment Form for Obstruction Marking and Lighting was provided to Transport Canada on March 18, 2013, and Transport Canada provided an approval of the proposed lighting on March 14, 2013. NavCanada provided a letter on April 22, 2013, stating that they have no objections to the Project as submitted.

An April 15, 2013 letter from The Ministry of Government Services indicated that the MGS had determined that, based upon the information provided, the Project is unlikely to affect the operations of Ontario's public safety mobile radio network. Please be advised that this network is only utilized by provincial ministries (i.e., OPP, MOHLTC, MTO, etc) and not utilized by federal, regional or local public safety organizations and that a reassessment will be required should the turbine placement change. MGS did note that Bell Mobility has identified concerns of potential impact to their cellular telecommunications network. Please coordinate turbine placements directly with Bell. The Project initiated discussions with Bell Mobility on April 22, 2013, to identify concerns pertaining to the proposed layout. The Bell mobility infrastructure in the immediate area of the Project was considered in siting the turbines, as it was in place and considered during development of the operational Phase 1 and 2 Wind Project.

A summary of the key comments from telecommunication and radar systems providers are provided in Appendices F2 (federal) and F3 (provincial).

4.3 MUNICIPAL CONSULTATION

GVWF began consultation with the Town of Grand Valley, Township of Amaranth and the Dufferin County in October, 2012 when the draft Project Description Report and Municipal Consultation Form was submitted, in accordance with Section 18(2) of O. Reg. 359/09.

The combined *Notice of Proposal to Engage in a Renewable Energy Project, Notice of Draft Site Plan and Notice of Public Meeting* was distributed to the Clerks of the Town of Grand Valley, Township of Amaranth and Dufferin County on December 4, 2012.

In addition to Project notifications, in accordance with Section 18(2) of O. Reg. 359/09, at least 90 days prior to the Final Public Meeting, a copy of the Municipal Consultation Form and copies of the reports/documents to be submitted as part of the REA application for the Project (excluding the Consultation Report) were distributed in draft format to the Town of Grand Valley, Township of Amaranth, and Dufferin County on January 4, 2013.

Notice of Final Public Meeting and Revised Draft Site Plan and 60-day Public Review of Project Reports was provided to each Clerk on February 5, 2013, 60 days in advance of the Final Public Meeting for the Project.

GVWF commits to continuing discussions with the Town of Grand Valley, Township of Amaranth and Dufferin County following submission of the REA application to the MOE.

Summaries of key correspondence are provided in Appendix F4. The municipal contact list can be found in Appendix B1 as part of the Agency Project distribution list.

4.3.1 Town of Grand Valley

As the operational Phases 1 and 2 Wind Project is located within the Town of Grand Valley, GVWF has worked with staff and council for a number of years, and has built a strong relationship with the municipality. The Planner for Grand Valley has been involved in discussions regarding the proposed third phase since 2011, and an initial meeting to discuss logistics in obtaining information from the Town of Grand Valley, and to provide information on the proposed Project was held on October 18, 2012. A request for municipal roll information was made on October 26, 2012. A meeting was then held with the Planner, CAO, and Council on October 30, 2013, to provide an update on the Project and the regulatory process.

On December 3, 2012, the Clerk was provided with the *Notice of Proposal to Engage in a Renewable Energy Project, Notice of Draft Site Plan, and Notice of Public Meeting*, as well as copies of the Draft Project Description Report and Draft Site Plan, with a request that these reports and maps be made available for public review at the municipal office. At this time, the municipality, through the Clerk, was also provided the draft Project Description Report and Municipal Consultation Form, for the purposes of consulting on topics of direct interest to the municipality, including potential impacts to municipal infrastructure.

The Project team met with Council on December 3, 2012, to present the proposed layout prior to crystallization.

The Project provided a status update to the Municipality on December 19, 2012, noting that draft REA reports and the Municipal Consultation Form would be provided around January 4, 2013. All draft REA reports were provided on January 4, 2013.

On December 21, 2012, the Mayor of Grand Valley provided a letter noting Council's concern that municipal planning rights had been removed by the *Green Energy and Green Economy Act*, and noting concerns with the placement of the transformer station and turbines T111 and T113, which interfere with the future growth plans of the Town, and should be removed. The Mayor also expressed concern regarding safety of private airstrips in the vicinity of T103, 104, and 105, and attached two Council Resolutions (December, 2012) requesting the removal of T111 and T113, and relocation of the transformer station. The Project subsequently met with the Mayor to discuss these comments and provided a letter response to Mayor and Council on April 8, 2013, providing further details on the transformer type and potential mitigation to reduce or eliminate concerns about noise impacts, and advising of the removal of turbine T111 from the Project layout. The Project also notified Council that an aeronautical assessment was undertaken, which identified no concerns regarding safety of three private airstrips in the Project area. The Project also committed, following discussions with the municipality, to update all reports to state that all agreements will be prepared "to the satisfaction of the Town of Grand Valley, acting reasonably".

Another update was provided on January 22, 2013 regarding changes in turbine numbers, movement of T111 and T110 to address public comments, addition of an extra potential turbine site, and a change in label for a Vacant Lot Surrogate receptor (VLSR). The Project offered to meet with the municipality to discuss the Project at their convenience.

All draft REA reports (with the exception of the Consultation Report) were provided to the Municipality on February 4, 2013, with a request that the reports be made available at the municipal office for the 60-day public review period in advance of the final Public Meeting for the Project, to be held April 10 and 11, 2013. On February 26, 2013, the Town provided preliminary comments and questions on the draft Project Description Report, and on March 6, the Town requested information on where in the reports details could be found on entrances, haul routes, traffic management plans, landscaping and grading plans for the transformer station site, emergency management, easements and covenants, and a typical utility plan. All information was provided to the Town, where appropriate and available.

On March 20, 2013, the municipality requested a copy of the Municipal Consultation Form in word format, which was provided that same day. The form was returned with draft municipal comments on March 26, 2013. The Town is supportive of the underground cable system, and would look for detailed engineering and drawings on routing and access road design for their internal review. The Town requested additional information on haul routes and decommissioning waste disposal. The Town is unclear at this time about who approves or accepts emergency protocols, and the Town's role in fire protection, police, and provision of emergency services. The Town expressed concern regarding placement of T111 and T113, and potential interference with future expansion of the Town. Finally, the Town expressed interest in Luther Marsh, and requested information on the GRCA and MNR comments and review of the NHA/EIS.

A meeting was held on April 4, 2013 to discuss the comments raised on the Municipal Consultation Form, Road User Agreement, Amenities Agreement, and details of construction of turbines and placement of collector lines in the municipal right-of-way. Details of these discussions were provided to the Mayor in the letter response dated April 8, 2013.

On April 8, 2013, the Project provided an update letter with all information presented at the Open Houses, including details on the removal of Turbine T111, and potential removal of T116, near Luther Marsh. The letter provided information on what was being considered to address concerns regarding the location of the transformer station, including design to further reduce sound levels between 7-20dBA, and preparation of a landscaping plan to the satisfaction of the Town of Grand Valley, acting reasonably. Finally, the Project notified that lighting options were being considered that would significantly mitigate the amount of time navigation lights would be lit.

The Project will continue to work with the Town to address comments provided prior to submission of the REA application.

4.3.2 Township of Amaranth

Information regarding the Project was provided to the Township on October 24, 2012, and the municipality advised they would be interested in a meeting following payment of fees to facilitate participation in the Renewable Energy Approval process under By-Law 54-2010. A meeting was held with Township staff (including the CAO, Planner, Director of Public Works, and Mayor) on November 5, 2012, to provide information on the Project and the regulatory process. A request for municipal roll information was made on November 9, 2012, and the Township advised the Project that payment of fees to participate in review of a Renewable Energy Approval application was required under Amaranth By-Law 54-2010. Municipal roll information was provided on November 26, 2012.

On December 3, 2012, the Clerk was provided with the *Notice of Proposal to Engage in a Renewable Energy Project, Notice of Draft Site Plan, and Notice of Public Meeting*, as well as copies of the Draft Project Description Report and Draft Site Plan, with a request that these reports and maps be made available for public review at the municipal office. At this time, the municipality, through the Clerk, was also provided the draft Project Description Report and Municipal Consultation Form, for the purposes of consulting on topics of direct interest to the municipality, including potential impacts to municipal infrastructure.

The Project team met with Staff on December 4, 2012, to present the proposed layout prior to crystallization.

The Project provided a status update to the Municipality on December 19, 2012, noting that draft REA reports and the Municipal Consultation Form would be provided around January 4, 2013. All draft REA reports were provided on January 4, 2013. Another update was provided on January 22, 2013 regarding changes in turbine numbers, movement of T111 and T110 to address public comments, addition of an extra potential turbine site, and a change in label for a Vacant Lot Surrogate receptor (VLSR). The Project offered to meet with the municipality to discuss the Project at their convenience.

All draft REA reports (with the exception of the Consultation Report) were provided to the Municipality on February 4, 2013, with a request that the reports be made available at the municipal office for the 60-day public review period in advance of the final Public Meeting for the Project, to be held April 10 and 11, 2013.

Council passed a Resolution on February 15 and March 19, 2013, expressing concerns relating to Luther Marsh, and supporting a letter from the Upper Grand Watershed Committee. The Project provided a response to the Committee to Council on March 25, 2013, addressing their concerns.

On April 9, 2013, the Project provided an update letter with all information presented at the Open Houses, including details on the removal of Turbine T111, and potential removal of T116, near Luther Marsh. The letter provided information on what was being considered to address concerns regarding the location of the transformer station, including design to further reduce

sound levels between 7-20dBA, and preparation of a landscaping plan to the satisfaction of the Town of Grand Valley, acting reasonably. Finally, the Project notified that lighting options were being considered that would significantly mitigate the amount of time navigation lights would be lit.

The Township of Amaranth provided the Municipal Consultation Form on April 19, 2013. The Township stated their position as an unwilling host for further wind farm development, and requires a Roads/Development Agreement to address road conditions, maintenance, and upgrades, adequate securities, and underground placement of all transmission and distribution lines. The Township will require a Construction Environmental Management Plan, a Development Agreement, a Roads Agreement, a Noise Complaint Management Protocol, and an Emergency Preparedness and Response Plan.

The Project will continue to work with the Township to address comments provided prior to submission of the REA application.

4.3.3 Dufferin County

On December 3, 2012, the Clerk was provided with the Notice of Proposal to Engage in a Renewable Energy Project, Notice of Draft Site Plan, and Notice of Public Meeting, as well as copies of the Draft Project Description Report and Draft Site Plan, with a request that these reports and maps be made available for public review at the municipal office. At this time, the municipality, through the Clerk, was also provided the draft Project Description Report and Municipal Consultation Form, for the purposes of consulting on topics of direct interest to the municipality, including potential impacts to municipal infrastructure.

The Project provided a status update to the Municipality on December 19, 2012, noting that draft REA reports and the Municipal Consultation Form would be provided around January 4, 2013. All draft REA reports were provided on January 4, 2013. Another update was provided on January 22, 2013 regarding changes in turbine numbers, movement of T111 and T110 to address public comments, addition of an extra potential turbine site, and a change in label for a Vacant Lot Surrogate receptor (VLSR). The Project offered to meet with the municipality to discuss the Project at their convenience.

All draft REA reports (with the exception of the Consultation Report) were provided to the Municipality on February 4, 2013, with a request that the reports be made available at the municipal office for the 60-day public review period in advance of the final Public Meeting for the Project, to be held April 10 and 11, 2013.

On April 9, 2013, the Project provided an update letter with all information presented at the Open Houses, including details on the removal of Turbine T111, and potential removal of T116, near Luther Marsh. The letter provided information on what was being considered to address concerns regarding the location of the transformer station, including design to further reduce sound levels between 7-20dBA, and preparation of a landscaping plan to the satisfaction of the

Town of Grand Valley, acting reasonably. Finally, the Project notified that lighting options were being considered that would significantly mitigate the amount of time navigation lights would be lit.

On May 8, 2013, the Project placed a call to Pam Hillock at the County to determine their interest in completing the Municipal Consultation Form. Pam confirmed that the County will not complete the Form, as they do not have a planning function, and do not have any issues with the Project that would require that level of consultation. The County will participate in providing road permits and building permits, as required, and will work with the Project team in that regard. The Project will continue to engage the County to determine their interest and address any comments provided.

4.3.4 Consideration of Key Municipal Comments

A summary of the key municipal comments is provided in Table 4.3, along with a description of how comments were considered by the Project Team. Summaries of all municipal correspondence, and how the Project Team considered each comment, are provided in Appendix F4.

Table 4.3: Key Comments from Municipalities and Consideration by Project Team

Municipality	Comment	Project Response	How Comments Were Considered by Project Team
Grand Valley	Requested the regulations for turbine setbacks to registered and non-registered aerodromes.	An aerodrome assessment was undertaken, and results were provided to the Town.	Information was considered in preparation of the final REA reports.
Grand Valley	<p>Advised there are some serious concerns with the Project as pointed out in a meeting with Council:</p> <ul style="list-style-type: none"> • All planning authority has been taken away from the Municipality through the <i>Green Energy Act</i>. • Location of the transformer causes significant concern and should be moved; • Location of T11 and T13 interfere with the future growth of the Town and should be moved. • Serious concern for the safety of private light aircraft, and believes there is not enough attention placed on private airstrips (T3, T4 and T5). • Requested a discussion on amenities agreement • Attached two resolutions passed by Council in December 2012 (requesting the removal of T11 and T13, and relocation of the transformer). 	<ul style="list-style-type: none"> • The Project provided a response to Mayor and Council on April 8, 2013, providing further details on the transformer type and potential mitigation to reduce or eliminate concerns about noise impacts, and advising of the removal of turbine T111 from the Project layout. • The Project also notified Council that an aeronautical assessment was undertaken, which identified no concerns regarding safety of three private airstrips in the Project area. • The Project also committed, following discussions with the municipality, to update all reports to state that all agreements will be prepared “to the satisfaction of the Town of Grand Valley, acting reasonably”. 	<p>Information was considered in preparation of the final REA reports.</p> <p>The Project will continue to work with Grand Valley to address their comments.</p>

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Table 4.3: Key Comments from Municipalities and Consideration by Project Team

Municipality	Comment	Project Response	How Comments Were Considered by Project Team
Grand Valley	<p>Municipal Consultation Form:</p> <ul style="list-style-type: none"> • Support underground cable system • Require detailed engineering and drawings on routing and access road design for internal review. • Request additional information on haul routes and decommissioning waste disposal. • Unclear about who approves or accepts emergency protocols, and the Town's role in fire protection, police, and provision of emergency services. • Expressed interest in Luther Marsh, and requested information on the GRCA and MNR comments and review of the NHA/EIS. 	<p>Acknowledged.</p>	<p>Information was considered in preparation of the final REA reports.</p> <p>The Project will continue to work with Grand Valley to address their comments.</p>
Grand Valley	<p>Indicated that the Town has been informed that a turbine would be directly on top of what was regarded a historic native village site at the site or proposed T116.</p>	<p>Advised that all detailed information regarding archaeological finds are contained in the Stage 1 and 2 reports.</p> <p>Indicated that 3 sites were identified, one of which was culturally significant and would require additional study.</p> <p>Noted all additional studies would be concluded prior to any construction activity.</p> <p>The Project Team has been working with representatives of the SON and 6N and they are aware of the finds. The Draft Archaeological reports would be provided to the FN's for their review, prior to submission to the MTCS.</p>	<p>Information was considered during the Stage 2 Archaeological Assessment.</p>
Amaranth	<p>Requested an updated plan showing the changes described in an email received on January 22, 2013. Inquired if the transformer station has been relocated in accordance with request from the Town of Grand Valley.</p>	<p>Project provided an update letter with all information presented at the Open Houses, including:</p> <ul style="list-style-type: none"> •Details on the removal of Turbine T111, and potential removal of T116, near Luther Marsh. •Information on what was being considered to address concerns regarding the location of the transformer station, including design to further reduce sound levels between 7-20dBA, and preparation of a landscaping plan to the satisfaction of the Town of Grand Valley, acting reasonably. •Lighting options were being 	<p>Information was considered in preparation of the final REA reports.</p> <p>The Project will continue to work Amaranth to address their comments.</p>

Table 4.3: Key Comments from Municipalities and Consideration by Project Team

Municipality	Comment	Project Response	How Comments Were Considered by Project Team
		considered that would significantly mitigate the amount of time navigation lights would be lit.	
Amaranth	Municipal Consultation Form: <ul style="list-style-type: none"> • Unwilling host for further wind farm development • Require a Roads/Development Agreement to address road conditions, maintenance, and upgrades, adequate securities, and underground placement of all transmission and distribution lines. • Require a Construction Environmental Management Plan, a Development Agreement, a Roads Agreement, a Noise Complaint Management Protocol, and an Emergency Preparedness and Response Plan. 	Acknowledged.	Information was considered in preparation of the final REA reports. The Project will continue to work Amaranth to address their comments

The Project commits to ongoing consultation with all host municipalities, and we are confident that we can reach mutually-beneficial agreements for emergency planning, use of municipal rights-of-way, building permits, etc.

5.0 Aboriginal Consultation

5.1 IDENTIFICATION OF ABORIGINAL COMMUNITIES WITH AN INTEREST IN THE PROJECT

The goal of Aboriginal consultation and engagement as it relates to the Project is to engage interested local Aboriginal communities in a way that is meaningful and respectful of their Aboriginal and treaty rights and interests in the Project Area.

Prior to receiving the Aboriginal consultation list for the Project from the MOE, Stantec developed a contact list of Aboriginal communities, based on best professional judgement, which included a focus on communities within 100 km of the Project Study Area. There were no changes to the Project distribution list based on information provided by the MOE. See Section 5.0 for a detailed description of the activities undertaken as part of the Aboriginal consultation. Aboriginal communities engaged during Project planning include:

- Beausoleil Chippewas of Christian Island
- Chippewas of Mnjkaning First Nation
- Saugeen Ojibway Nation
- Saugeen First Nation
- Chippewas of Nawash Unceded First Nation
- Chippewas of Georgina Island First Nation
- Six Nation of the Grand River
- Six Nations of the Grand River Haudenosaunee Confederacy Council
- Great Lakes Métis Council
- Métis Nation of Ontario

Summaries of the engagement efforts, as well as comments and issues raised by the Aboriginal communities and Project responses, are provided below. Detailed tables containing the records of engagement and consultation activities for each community can be found in Appendix G.

5.2 COMMUNICATION ACTIVITIES

This section describes the consultation activities undertaken to ensure local and interested Aboriginal communities were kept informed of Project activities and had the opportunity to provide comments, questions and concerns regarding the Project. The Project distribution list for Aboriginal communities can be found in Appendix B2. Copies of Project Notices can be found in Appendix C.

5.2.1 Project Notices and Covering Letters

As required under O. Reg. 359/09, the Notice of Proposal to Engage in a Renewable Energy Project, Notice of Draft Site Plan and Draft Project Description Report, and Notice of Public Meeting was provided by mail and email to each Aboriginal community on November 30, 2012. A request was made at this time that a copy of the Project Description Report be made available for the community to review. The Project also requested, in writing, any information available to the community that, in the community's opinion, should be considered in preparing a final document to be submitted to the MOE under the REA process, and in particular, any information the community may have about any adverse impacts that the Project may have on constitutionally protected Aboriginal or treaty rights and any measures for mitigating those adverse impacts. The request was made pursuant to Section 17 (1) (4) of the O. Reg. 359/09.

A letter and Project Summary Report was distributed to the communities listed on February 5, 2013.

The combined *Notice of Final Public Meeting and Notice of Draft Site Plan* was distributed to the communities on February 7, 2013, with a request to publish in the community's paper, if available. Information was provided about the Final Public Meetings and noted dates the Notice would be published in local newspapers.

Included with the Notice was a letter, and the Draft REA Documents for the community's review for the 60-day comment period. The letter summarized the potential effects of the Project, as identified in the Draft Project Description Report and requested comments on any potential interest in the Project. The letter noted that the MOE, in accordance with subsection 14(1)(b) of the Regulation, identified the community as having potential interest in the Project. The letter also indicated that the Project Team would be happy to meet with community representatives to discuss the Project.

5.2.2 Local Newspaper Notices

Project Notices were placed in local newspapers that serve communities within the Town of Grand Valley, Township of Amaranth, and Dufferin County. Section 2.9 provides a summary of the local newspapers and the dates on which the Project Notices were published.

5.2.3 Project Telephone, E-mail, Mail and Website

A Project e-mail and mailing addresses, and telephone numbers were published in Project Notices and on the Project website as a means for interested parties and community members to provide comments, concerns or submit questions regarding the Project. All Aboriginal groups on the list provided by the MOE were sent letters including offers to arrange meetings with the Project Team should that be desired.

The Project website was used to provide updates of Project activities and information, upcoming Public Meeting information and consultation activities. Notices, Public Meeting display boards, Draft REA Reports, contact information, and relevant reference materials were also made available on the Project website.

5.2.4 Draft REA Reports

Section 17(1)(3) of O. Reg. 359/09 requires that a summary of the REA documents in which Aboriginal communities have expressed an interest be provided to each Aboriginal community prior to the commencement of the public review period of the Draft REA Reports. In response to this requirement, the Project Team prepared Project Summaries of the Draft REA Reports and potential environmental effects and mailed to each Aboriginal community on February 5, 2013 (Appendix G2).

As per Section 16 (5) (c and d) of O. Reg. 359/09, the Draft REA Reports were sent by courier to each Aboriginal community on the Project distribution list on February 7, 2012. Copies of the reports were sent to community representatives, and additional copies were provided, if the Aboriginal community agreed, to be made available within the community. CDs of the reports were also provided to facilitate staff review. Each Aboriginal community was requested to provide comments or feedback on behalf of their community regarding the Draft Project Summary Report and the draft REA documents. GVWF also extended an invitation to meet to further discuss the draft reports and the Project in greater detail.

5.3 OVERVIEW OF ABORIGINAL ENGAGEMENT

An overview of Aboriginal engagement activities regarding the Project is provided below and specific details are provided in Appendix G.

5.3.1 Beausoleil First Nation

As a community that may have constitutionally protected aboriginal or treaty rights that may be adversely impacted by the Project (O. Reg. 359/09 s14(b)(i)), the Project provided all correspondence to the Beausoleil, as detailed above. The Project also offered to meet with the community to provide further information, and request feedback on knowledge of the area, potential interests, and questions regarding the Project.

To-date, no issues or concerns have been communicated by the Beausoleil. A summary of all correspondence can be found in Appendix G1.

5.3.2 Chippewas of Georgina Island First Nation

As a community that may have constitutionally protected aboriginal or treaty rights that may be adversely impacted by the Project (O. Reg. 359/09 s14(b)(i)), the Project provided all correspondence to the Chippewas of Georgina Island, as detailed above. The Project also

offered to meet with the community to provide further information, and request feedback on knowledge of the area, potential interests, and questions regarding the Project.

To-date, no issues or concerns have been communicated by the Chippewas of Georgina Island. A summary of all correspondence can be found in Appendix G1.

5.3.3 Chippewas of Mnjikaning/Chippewas of Rama First Nation

As a community that may have constitutionally protected aboriginal or treaty rights that may be adversely impacted by the Project (O. Reg. 359/09 s14(b)(i)), the Project provided all correspondence to the Chippewas of Rama, as detailed above. The Project also offered to meet with the community to provide further information, and request feedback on knowledge of the area, potential interests, and questions regarding the Project.

To-date, no issues or concerns have been communicated by the Chippewas of Rama. A summary of all correspondence can be found in Appendix G1.

5.3.4 Saugeen Ojibway Nation

As a community that may have constitutionally protected aboriginal or treaty rights that may be adversely impacted by the Project (O. Reg. 359/09 s14(b)(i)), the Project provided all correspondence to the Saugeen Ojibway Nation (SON), as detailed above. The Project also offered to meet with the community to provide further information, and request feedback on knowledge of the area, potential interests, and questions regarding the Project.

Initial contact with the SON was made on August 23, 2012, with an introductory meeting at the GVWF Woodbridge office. Further to discussions at that meeting, the Project provided a letter to the SON on November 12, 2012 to invite monitors from the community to participate in Stage 2 Archaeological Assessment field programs planned for November/December 2012. The SON responded on December 1, 2012 and submitted a draft estimate for their technical assessment of the Project. SON monitors participated in all Stage 2 archaeological field programs for the Project.

On November 20, 2012, the SON notified the Project that all information could be provided to the SON Environmental Coordinator, who would then disseminate to the Chiefs of Saugeen First Nation and Chippewas of Nawash Unceded First Nation. The Project proceeded in all further discussions with the SON, acting on behalf of these communities. The Project also discussed providing reports on CD only, which is the preference of the SON; however, Ontario stipulates paper copies.

In response to a request from the SON, the Stage 1 and Stage 2 Archaeological Assessment Reports were provided for review and comment on February 21, 2013, in advance of submission of the reports to the Ministry of Tourism, Culture, and Sport. On April 23, 2013, the SON contacted the Project to request participation in a review of the Natural Heritage Assessment/Environmental Impact Study Reports.

The Project commits to continuing to develop relationships with the SON as the Project progresses.

5.3.5 Saugeen First Nation

As a community that may have constitutionally protected aboriginal or treaty rights that may be adversely impacted by the Project (O. Reg. 359/09 s14(b)(i)), the Project provided all correspondence to the Saugeen, as detailed above. The Project also offered to meet with the community to provide further information, and request feedback on knowledge of the area, potential interests, and questions regarding the Project.

Please see Section 5.3.4 for details on engagement with the SON, acting on behalf of Saugeen First Nation.

To-date, no issues or concerns have been communicated to GVWF by the Saugeen First Nation. A summary of all correspondence with the SFN can be found in Appendix G1.

5.3.6 Chippewas of Nawash Unceded First Nation

As a community that may have constitutionally protected aboriginal or treaty rights that may be adversely impacted by the Project (O. Reg. 359/09 s14(b)(i)), the Project provided all correspondence to the Chippewas of Nawash, as detailed above. The Project also offered to meet with the community to provide further information, and request feedback on knowledge of the area, potential interests, and questions regarding the Project.

Please see Section 5.3.4 for details on engagement with the SON, acting on behalf of the Chippewas of Nawash.

To-date, no issues or concerns have been communicated by the Chippewas of Nawash. A summary of all correspondence can be found in Appendix G1.

5.3.7 Six Nations of the Grand River

As a community that may have constitutionally protected aboriginal or treaty rights that may be adversely impacted by the Project (O. Reg. 359/09 s14(b)(i)), the Project provided all correspondence to Six Nations of the Grand River (SNGR), as detailed above. The Project also offered to meet with the community to provide further information, and request feedback on knowledge of the area, potential interests, and questions regarding the Project.

Initial contact with Six Nations was made on November 12, 2012, when the Project invited monitors from the community to participate in Stage 2 Archaeological Assessment field programs planned for November/December 2012. Six Nations indicated that there was no one available to join as a monitor for the Stage 2 work, but the community has worked with the Project's archaeologists in the past, and saw no issue with the work continuing without a community monitor. Six Nations expressed interest, and asked to be updated on the Project and

contacted should significant artifacts or burials be found. GVWF responded by indicating the tentative Stage 2 schedule and noting that SNGR would be contacted should the schedule change or anything significant present itself during works. Due to postponement of the field program, SNGR monitors participated in all Stage 2 archaeological field programs for the Project.

The Stage 1 and Stage 2 Archaeological Assessment Reports were provided to the community for review and comment on February 21, 2013, in advance of submission of the reports to the Ministry of Tourism, Culture, and Sport.

On February 14, 2013 the Lands and Resources Consultation Coordinator for Six Nations extended an invitation to meet with the Consultation and Accommodation Team. The meeting was held on April 5, 2013, providing a presentation with an overview of the Project, the proponent, and the process to be followed to obtain a Renewable Energy Approval. Six Nations representatives provided information on the community, lands and resources interests, and potential interests in the community. Attendees asked questions regarding surveys conducted for natural heritage, water, and archaeology, and potential for water takings during construction. Six Nations expressed an interest in developing a long-term relationship with Veresen Inc., and want to have access to information collected during Project studies, particularly regarding birds and Luther Marsh. The Consultation and Accommodation Team also notified that they will be requesting capacity to facilitate a peer review of the REA documents as the start of their internal participatory process.

A summary of all correspondence with the SNGR can be found in Appendix G1.

5.3.8 Six Nations of the Grand River Haudenosaunee Confederacy Chiefs Council

As a community (as defined by the MOE) that may have constitutionally protected aboriginal or treaty rights that may be adversely impacted by the Project (O. Reg. 359/09 s14(b)(i)), the Project provided all correspondence to the Haudenosaunee Confederacy Chiefs Council (HCCC), as detailed above. The Project also offered to meet to provide further information, and request feedback on knowledge of the area, potential interests, and questions regarding the Project.

The Project was initially introduced to representatives of the Haudenosaunee Development Institute (HDI), on behalf of HCCC, on August 29, 2012, during a meeting between representatives of Veresen Inc./GVWF and HDI to discuss another proposed development project. It was agreed that, as the Project location was within the Haldimand Tract, Haudenosaunee treaty rights may be adversely impacted by the Project..

A letter was provided to HDI on November 12, 2012, inviting monitors to participate in Stage 2 Archaeological Assessment field programs planned for November/December 2012. HDI forwarded the letter to their archaeologist, who would arrange for a monitor to be on site and to coordinate a schedule for the Stage 2 assessment. HDI staff expressed concern regarding the

archaeological consultant retained for the Stage 2 field assessment, and the Project chose to switch to an HDI-preferred archaeologist to reduce concerns.

In an email dated November 13, 2012, HDI requested an application and fee for participation in the process, including provision of archaeological monitors, and advised that archaeology is not permitted to proceed until the application and fee were received and until they had an opportunity to provide the HCCC with certainty that their treaty rights are being respected. The application was provided that same day. HDI monitors participated in all Stage 2 archaeological field programs for the Project.

The Stage 1 and Stage 2 Archaeological Assessment Reports were provided to HDI for review and comment on February 21, 2013, in advance of submission of the reports to the Ministry of Tourism, Culture, and Sport.

During a meeting on March 7, 2013, HDI indicated that they have not conducted a review of the Archaeological Assessment Reports. They expressed their desire to align the REA process to further focus on their traditional rights and beliefs.

A summary of all correspondence with the HCCC (outside of discussions purely of a commercial nature) can be found in Appendix G1.

5.3.9 Métis Nation of Ontario

As a community that may have constitutionally protected aboriginal or treaty rights that may be adversely impacted by the Project (O. Reg. 359/09 s14(b)(i)), the Project provided all correspondence to the Métis Nation of Ontario (MNO), as detailed above. The Project also offered to meet with the community to provide further information, and request feedback on knowledge of the area, potential interests, and questions regarding the Project.

To-date, no issues or concerns have been communicated by the MNO. A summary of all correspondence can be found in Appendix G1.

5.3.10 Great Lakes Métis Council

The Ministry of the Environment identified the Great Lakes Métis Council (GLMC) as an As a community that may have constitutionally protected aboriginal or treaty rights that may be adversely impacted by the Project (O. Reg. 359/09 s14(b)(i)), the Project provided all correspondence to the Great Lakes Métis Council, as detailed above. The Project also offered to meet with the community to provide further information, and request feedback on knowledge of the area, potential interests, and questions regarding the Project.

To-date, no issues or concerns have been communicated to GVWF by the Great Lakes Métis Council. A summary of all correspondence with the GLMC can be found in Appendix G1.

6.0 Plan for Ongoing Consultation

GVWF will continue with consultation activities following submission of the REA application to MOE, during construction, operation and decommissioning of the Project. The Project has documented the communication plan for emergencies, Project updates and activities and an on-going communications and issues protocol in Section 8 of the Design & Operations Report.

6.1 FINAL REA REPORTS

Once the MOE has deemed the REA application complete, GVWF will post copies of the Final REA Reports on the Project website until the Director of the MOE makes a decision under Section 47.5 of the *Environmental Protection Act*.

6.2 COMMUNITY UPDATES

GVWF would engage with community members (local community members, Aboriginal communities, municipalities) during all phases of the Project, including providing updates on the Project website (<http://www.vereseninc.com>) and the establishment of a Community Liaison Committee (CLC) as a forum to exchange ideas and share concerns with interested residents and members of the public. As a long-term presence and neighbour, GVWF would continue to develop contacts and maintain local relationships and channels of communication. Additional updates may be provided to community members via the website, letters, local newspaper notices, and/or through direct contact.

GVWF will provide a status updates regarding the commencement of the Environmental Registry comment period. Within 10 days of the complete REA application being posted on the Environmental Bill of Rights (EBR) by the MOE, GVWF will publish a Notice in local newspapers and on the Project website (<http://www.vereseninc.com>), providing public notice that the Project application has been accepted for review by the MOE. The notice will include Project information, the Project website where final documents can be viewed, and a statement that members of the public can submit comments to the MOE Approvals Director via the EBR. In addition, GVWF will provide written communication to the local Aboriginal communities and municipalities informing them of the EBR posting.

6.3 COMMUNICATION PLAN FOR EMERGENCIES

In the event of an emergency, GVWF and/or the Project Contractor would initiate the Emergency Response Plan as outlined in Section 8.0 of the Design and Operations Report.

The plan would include key contact information for emergency service providers, a description of the chain of communications and how information would be disseminated between GVWF and/or the Contractor and the relevant responders. The plan would also indicate how GVWF and/or the Contractor would notify the communities so that the appropriate actions could be

taken to protect community members' health and safety. The communication plan for emergencies would be developed in collaboration with local emergency responders, and would be prepared following consultations with the local County's' Emergency Services Department, including the local fire department. GVWF also intends to participate with local municipalities in training sessions specific to the Project prior to Project construction and on a regular basis throughout the operation of the Project..

6.4 COMMUNICATIONS AND ISSUE RESPONSE PROTOCOL

The following has been developed for all Project phases to address any reasonable concern from the public and would be implemented by GVWF and/or the Project Contractor.

A telephone number for contacting GVWF and/or the Project Contractor along with the mailing/e-mail address would be posted on the Project website (<http://www.vereseninc.com>) and provided directly to the municipalities and the MOE. These would be the direct contact points for GVWF and/or the Project Contractor during all phases of the Project. The Emergency Response and Communications Plan would include key contact information for emergency service providers, a description of the chain of communications and how information would be disseminated between GVWF and/or the Contractor and the relevant responders. This information would be obtained during consultations with the local Emergency Services Departments.

The telephone number provided for the reporting of concerns, issues and/or complaints would be equipped with a voice message system used to record the caller's contact information and the time, date and details of the concern and/or issue. All messages would be recorded in an Issue Response Document to maintain a record of all issues and concerns. GVWF and/or the Project Contractor would endeavour to respond to messages within 48 hours. All reasonable commercial efforts would be made to take appropriate action as a result of issues concerns, as soon as practicable. The actions taken to remediate the cause of the issue or complaint and the proposed actions to be taken to prevent reoccurrences of the same complaint in the future would also be recorded within the Issue Response Document. If appropriate, the MOE Spills Action Centre would be contacted to notify them of the issue. Correspondence would be shared with other stakeholders, such as the MOE, as required and/or as deemed appropriate.

Ongoing communication with community members would allow GVWF and/or the Project Contractor to receive and respond to community issues on an ongoing basis.

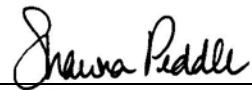
7.0 Closure

This Consultation Report for the Grand Valley Wind Farms – Phase 3 Wind Project has been prepared in accordance with Item 2, Table 1 of Ontario Regulation 359/09, and the Technical Guide for Renewable Energy Approvals (MOE 2011).

This report may not be used by any third party without the express written consent of GVWF

Respectfully submitted,

STANTEC CONSULTING LTD.



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Guelph, ON N1G 4P5
519-836-6050 ext. 231
Shawna.Peddle@stantec.com

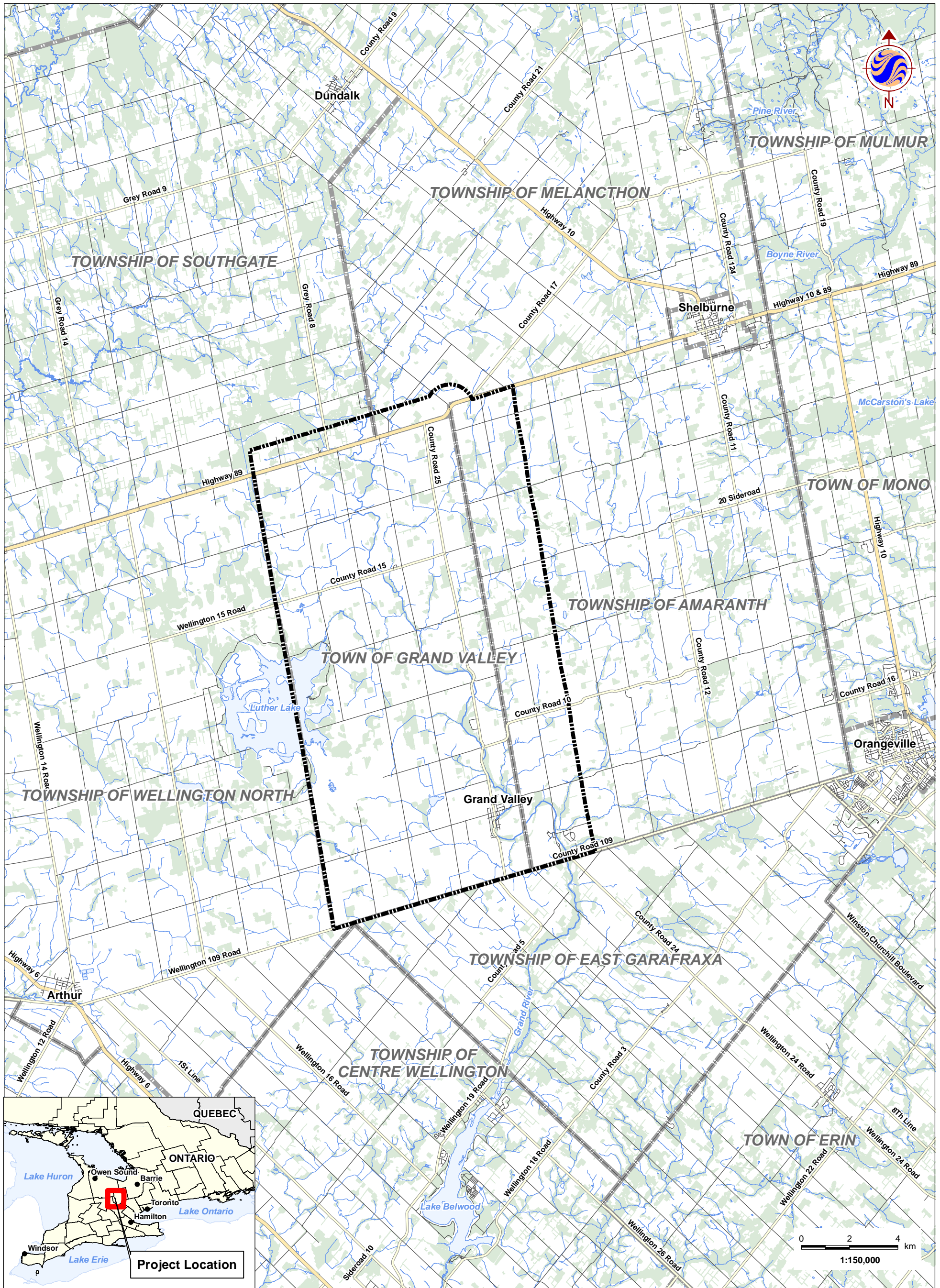
GRAND VALLEY WIND FARMS INC.



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hzigomains@veresen.inc

Appendix A

Project Maps



W:\active\60960698\drawing\MXD\FPC\AREA_Reports\160960698_Fig_1_ProjectLocation_20121212.mxd
 Revised: 2012-12-19 By: chharvey

December, 2012
160960698



Stantec

Legend

- Study Area
- Highway
- Major Road
- Local Road
- Watercourse
- Municipal Boundary
- Waterbody
- Woodland

Notes

1. Coordinate System: NAD 1983 UTM Zone 17N
2. Base features produced under license with the Ontario Ministry of Natural Resources © Queen's Printer for Ontario, 2011.

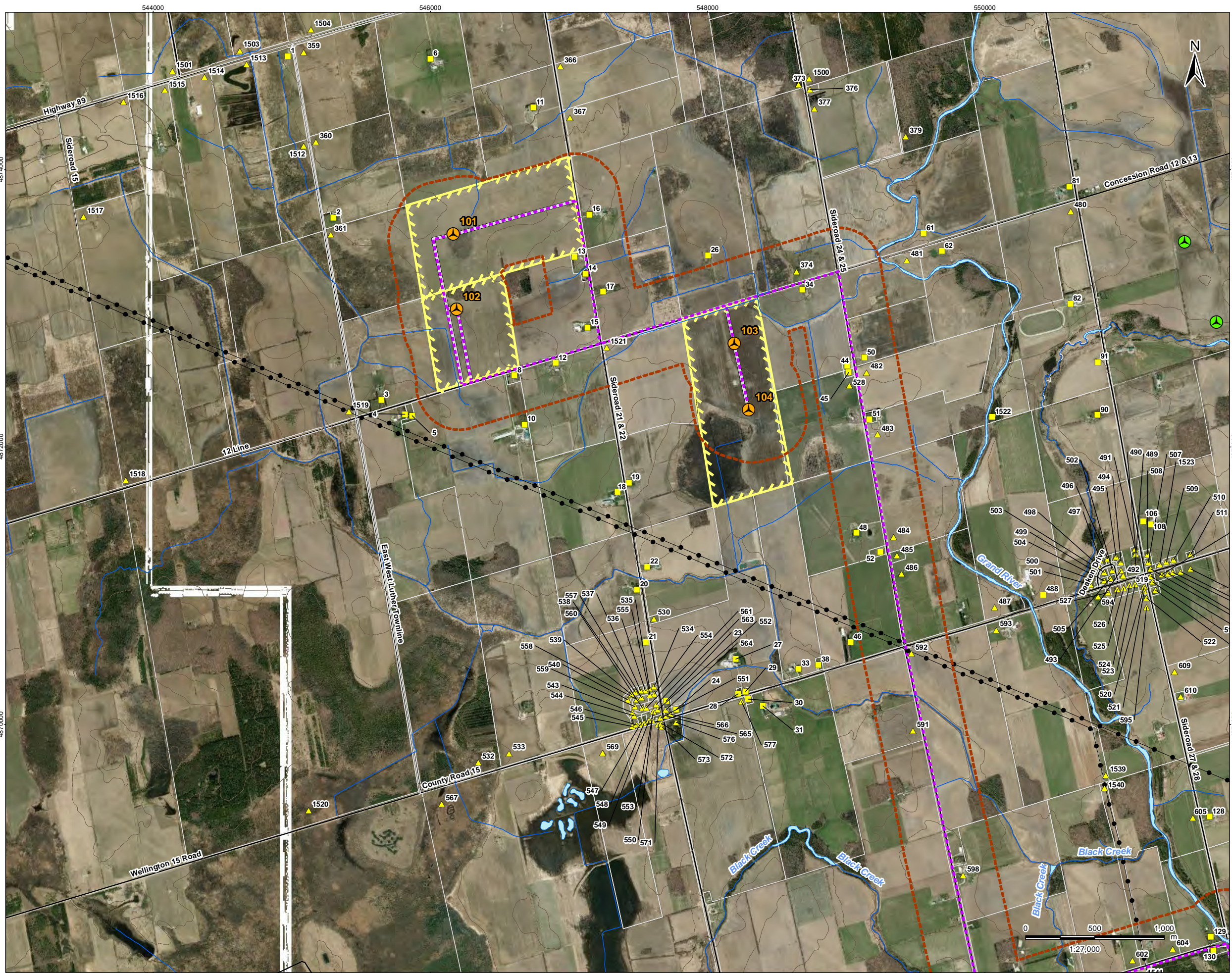
Client/Project
Grand Valley Phase 3
Veresen Inc.

Figure No.

1

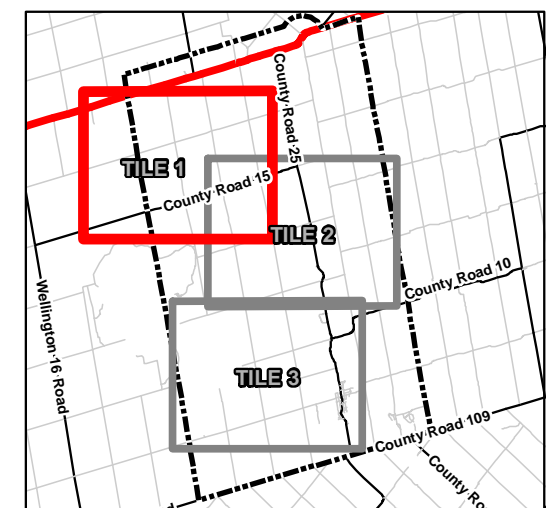
Title

Project Study Area



Legend

- 300m Zone of Investigation
- Proposed Project Components**
- Turbine
- ★ Construction Trailer/ Parking Area (Previously Disturbed)
- Access Roads
- - - Collector Lines
- Transformer Location/ HONI Connection Point/ Met Tower/ Construction Laydown
- Participating Property
- Other Crystallized/ Existing Turbines**
- Grand Valley Phase 1 & 2
- Melancthon Phase 1 & 2
- Existing Features**
- Hydro Line
- Contours (5 Metre Interval)
- Road
- Watercourse (as per MNR base mapping)
- Property Parcel
- Waterbody (as per MNR base mapping)
- Noise Receptors**
- Participating
- Non- Participating Occupied
- ▲ Non- Participating Vacant
- 483** Receptor ID



Notes

1. Coordinate System: NAD 1983 UTM Zone 17N
2. Base features produced under license with the Ontario Ministry of Natural Resources © Queen's Printer for Ontario, 2011.
3. Orthographic imagery © First Base Solutions, 2011. Imagery taken in Spring 2010.



Stantec

April 2013
160960698

Client/Project

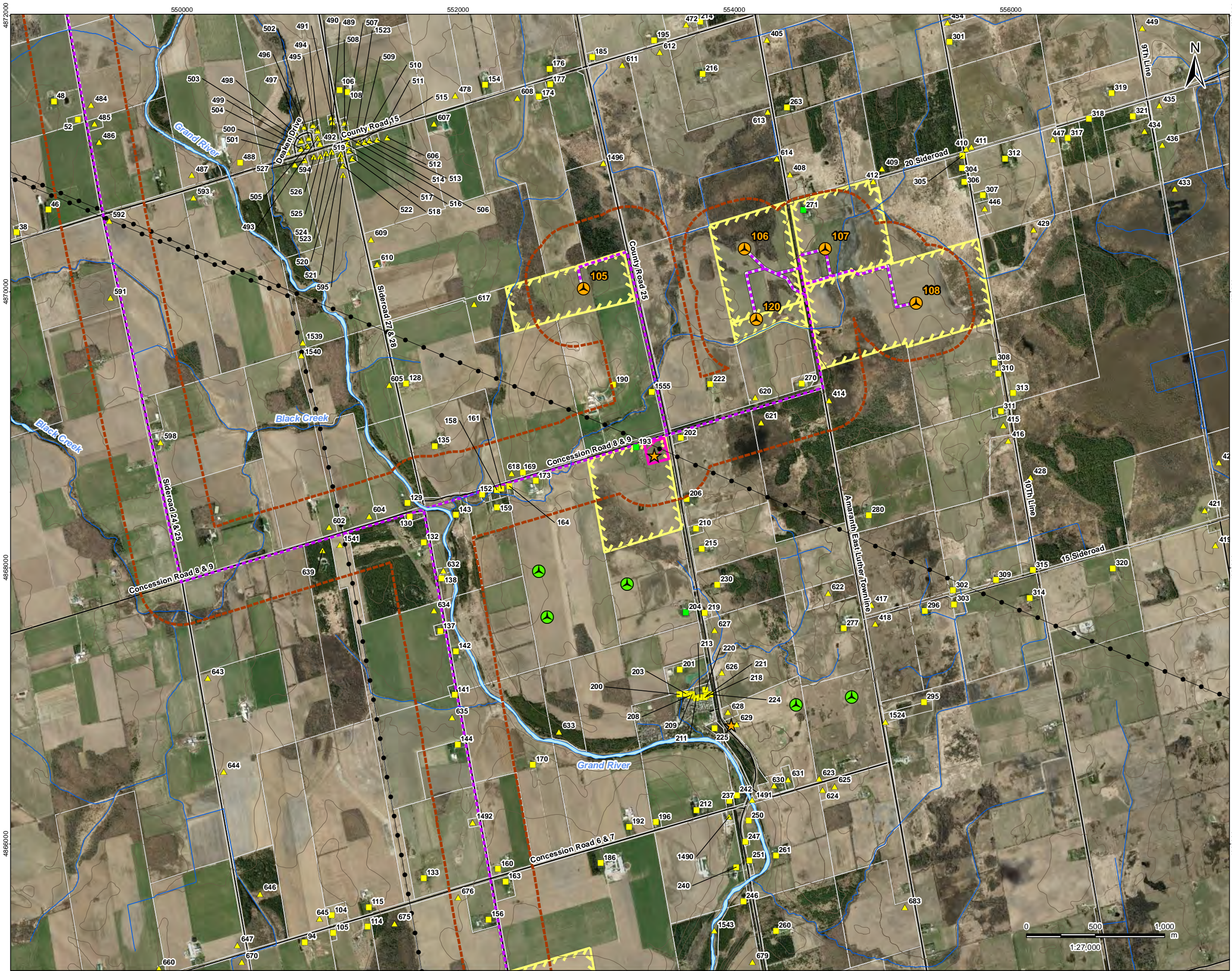
Grand Valley Phase 3
Veresen Inc.

Figure No.

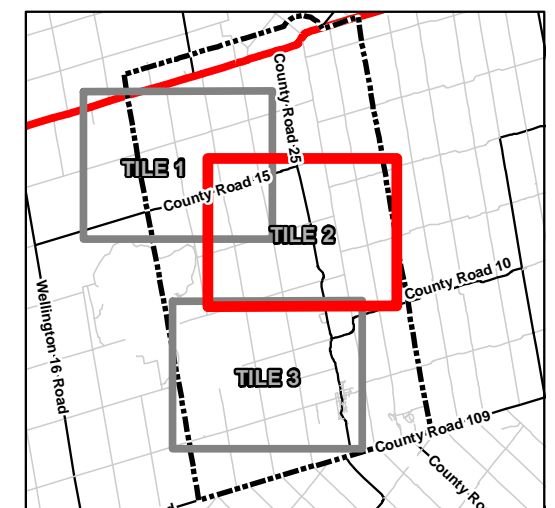
2

Title

**Project Location Mapbook
TILE 1**



- ### Legend
- 300m Zone of Investigation
 - Proposed Project Components**
 - Turbine
 - ★ Construction Trailer/ Parking Area (Previously Disturbed)
 - Access Roads
 - Collector Lines
 - Transformer Location/ HONI Connection Point/ Met Tower/ Construction Laydown
 - Participating Property
 - Other Crystallized/ Existing Turbines**
 - Grand Valley Phase 1 & 2
 - Melancthon Phase 1 & 2
 - Existing Features**
 - Hydro Line
 - Contours (5 Metre Interval)
 - Road
 - Watercourse (as per MNR base mapping)
 - Property Parcel
 - Waterbody (as per MNR base mapping)
 - Noise Receptors**
 - Participating
 - Non- Participating Occupied
 - ▲ Non- Participating Vacant
 - 483 Receptor ID



- ### Notes
1. Coordinate System: NAD 1983 UTM Zone 17N
 2. Base features produced under license with the Ontario Ministry of Natural Resources © Queen's Printer for Ontario, 2011.
 3. Orthographic imagery © First Base Solutions, 2011. Imagery taken in Spring 2010.



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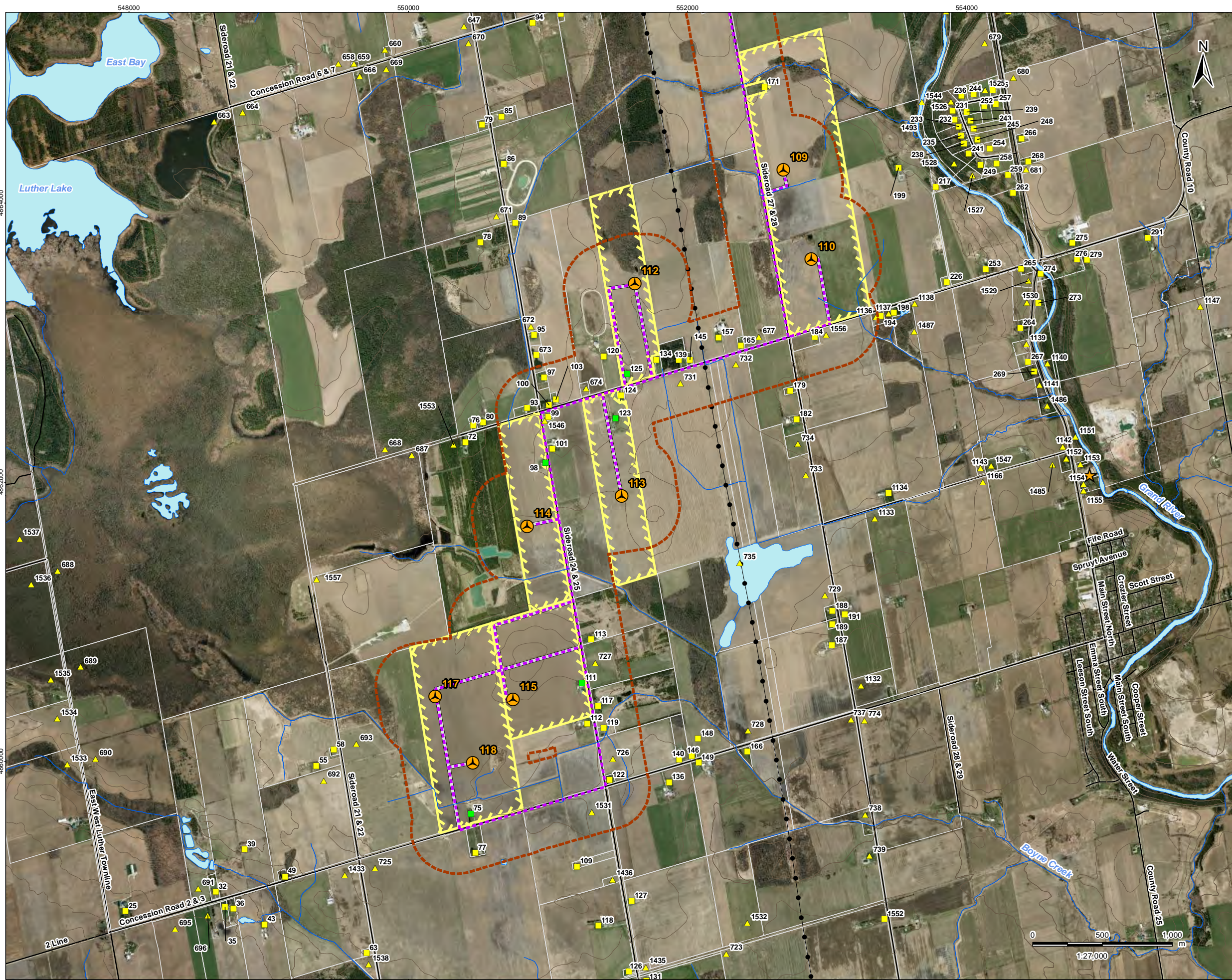
April 2013
160960698

Client/Project
Grand Valley Phase 3
Veresen Inc.

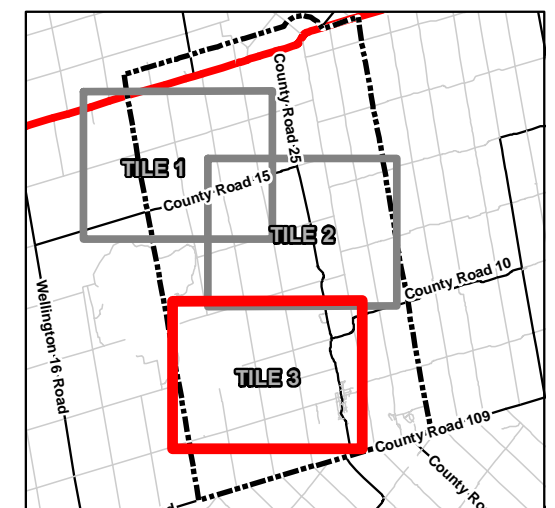
Figure No.
2

Title
**Project Location Mapbook
TILE 2**





- ### Legend
- 300m Zone of Investigation
 - Proposed Project Components**
 - Turbine
 - ★ Construction Trailer/ Parking Area (Previously Disturbed)
 - Access Roads
 - - - Collector Lines
 - Transformer Location/ HONI Connection Point/ Met Tower/ Construction Laydown
 - Participating Property
 - Other Crystallized/ Existing Turbines**
 - Grand Valley Phase 1 & 2
 - Melancthon Phase 1 & 2
 - Existing Features**
 - Hydro Line
 - Contours (5 Metre Interval)
 - Road
 - Watercourse (as per MNR base mapping)
 - Property Parcel
 - Waterbody (as per MNR base mapping)
 - Noise Receptors**
 - Participating
 - ▲ Non- Participating Occupied
 - ▲ Non- Participating Vacant
 - 483** Receptor ID



- ### Notes
1. Coordinate System: NAD 1983 UTM Zone 17N
 2. Base features produced under license with the Ontario Ministry of Natural Resources © Queen's Printer for Ontario, 2011.
 3. Orthographic imagery © First Base Solutions, 2011. Imagery taken in Spring 2010.



Client/Project
Grand Valley Phase 3
Veresen Inc.

Figure No.
2

Title
Project Location Mapbook
TILE 3



Appendix B

Project Distribution Lists

Appendix B1

Agency and Municipal Distribution List

Grand Valley Wind Farms – Phase 3 Wind Project

Agency Contact List

Title	First Name	Last Name	Agency	Position	Address	City	Prov	Postal	Phone	Fax/Email
Federal Agencies										
Mr.	Martin	Lever	Canadian Broadcasting Corporation	Engineer	1400, boul. René-Lévesque Est, Bureau A10-9	Montréal	QC	H2L 2M2	514-597-6359	514-597-3838
	To whom it may concern		Canadian Broadcasting Corporation							eoliennes_windturbines@cbc.ca
Mr.	Jose Fernando	Mojica	Canadian Coast Guard	A/Director, Service Delivery	200 Kent Street	Ottawa	ON	K1A 0E6	613- 998-1505	
Ms.	Anjala	Puvanathan	Canadian Environmental Assessment Agency	Director, Ontario Region	55 St. Clair Avenue East, 9 th Floor	Toronto	ON	M4T 1M2	416- 952-1575	416-952-1573
Mr.	Robert	Hornung	Canadian Wind Energy Association	President	Suite 710, 1600 Carling Avenue	Ottawa	ON	K1Z 1G3		
Mr.	Jean-François	Nolet	Canadian Wind Energy Association	Vice-President, Policy and Government Affairs	Suite 710, 1600 Carling Avenue	Ottawa	ON	K1Z 1G3		
	To whom it may concern		Canadian Wind Energy Association							info@canwea.ca
Mr.	Chris	Forrest	Canadian Wind Energy Association	Vice-President, Communications and Public Affairs	Suite 710, 1600 Carling Avenue	Ottawa	ON	K1Z 1G3		
Ms.	Brandy	Giannetta	Canadian Wind Energy Association	Ontario Regional Director	Suite 710, 1600 Carling Avenue	Ottawa	ON	K1Z 1G3		
Mr.	Mark	Bartley	Department of National Defence	Electronic Engineering Development Officer	PO Box 1000 - Stn Forces	Astra	ON	K0K 3W0		

Grand Valley Wind Farms – Phase 3 Wind Project

Agency Contact List

Title	First Name	Last Name	Agency	Position	Address	City	Prov	Postal	Phone	Fax/Email
Mr.	Drew	Craig	8 WRISS, CFB Trenton		Stn. Forces, PO Box 1000	Astra	ON	K0K 3W0		
Mr.	Jim	Hawkes	Department of National Defence	EEDO-Engineering-Airfield Siting-Crystals-Wind Turbines					613-392-2811 ext. 7042	613-965-7889 windturbines@forces.gc.ca
Mr.	Mario	Lavoie	Department of National Defence	Spectrum Engineering Technician						Lavoie.mj6@forces.gc.ca
Capt.	Adin	Switzer	Department of National Defence	AEC Liasion Officer	8 Wing Trenton	Astra	ON	K0K 2W0	613-392-2811 ext. 4834	613-965-320
	To whom it may concern		Department of National Defence	Military Air Defence and ATC Radars						windturbines@forces.gc.ca
Mr.	Rob	Dobos	Environment Canada	Manager, Environmental Protection Operations Division, Ontario Region	867 Lakeshore Road, P.O. Box 5050	Burlington	ON	L7R 4A6	905-336-4948	905-336-8901
			Environment Canada	Weather Radars						weatherradars@ec.gc.ca
Ms.	Chantal	Larochelle	Fisheries and Oceans Canada - Southern Ontario District	District Manager	3027 Harvester Road Unit 304	Burlington	ON	L7R 4K3	905- 639-2935	905-639-3549
Mr.	Dan	Thompson	Fisheries and Oceans Canada	Habitat Team Leader – Southern District	73 Meg Drive	London	ON	N6E 2V2	519-668-3897	
Ms.	Kitty	Ma	Health Canada	Regional Environmental	180 Queen Street West, 10 th Floor	Toronto	ON	M5V 3L7	416-954-2206	416-952-4444

Grand Valley Wind Farms – Phase 3 Wind Project

Agency Contact List

Title	First Name	Last Name	Agency	Position	Address	City	Prov	Postal	Phone	Fax/Email
				Assessment Coordinator						kitty.ma@hc-sc.gc.ca
Mr.	Anoop	Kapoor	Natural Resources Canada	Director, Renewable and Electrical Energy Division	580 Booth Street, 17 th Floor, Room B7-3	Ottawa	ON	K1A 0E4	613- 996-5762	613- 947-4205 Anoop.Kapoor@NRCan-RNCan.gc.ca
Ms.	Jessica	Coulson	Natural Resources Canada	Team Leader-Environmental Assessment	580 Booth Street, 3 rd Floor, Room A8-3	Ottawa	ON	K1A 0E4	613-947-1591	613-995-5719 Jessica.Coulson@NRCan-RNCan.gc.ca
Mr.	John	Clarke	Natural Resources Canada	Director, Environmental Assessment	580 Booth Street, 3 rd Floor, Room A8-3	Ottawa	ON	K1A 0E4	619-943-0773	
Ms.	Janet	Drysdale	Natural Resources Canada - Canadian Hazards Information Service	Scientist	930 Carling Avenue (CEF, Building 7, Observatory Crescent), 2 nd Floor, Room: 28B	Ottawa	ON	K1A 0Y3	613- 992-0249	Janet.Drysdale@NRCan-RNCan.gc.ca
	To whom it may concern		Natural Resources Canada	Program Manager, CHIS	930 Carling Avenue (CEF, Building 7, Observatory Crescent), 2 nd Floor, Room: 28B	Ottawa	ON	K1A 0Y3	613-992-8766	
Mr.	Chris	Csatlos	NAV Canada	Land Use Specialist, AIS Data Collection	77 Metcalfe Street	Ottawa	ON	K1P 5L6	613-563-5588	613-563-3426
Mr.	Dave	Ferris	NAV Canada	Civilian ATC Radars	280 Hunt Club Road	Ottawa	ON	K1V 1C1	613-248-7554	FerrisD@navcanada.ca
	To whom it may concern		NAV Canada	Aeronautical Information Services, Data Collection Unit/ Land Use Office	1601 Tom Roberts P.O. Box 9824, Station T	Ottawa	ON	K1G 6R2	1-866-577-0247/ 613-248-4094	landuse@navcanada.ca

Grand Valley Wind Farms – Phase 3 Wind Project

Agency Contact List

Title	First Name	Last Name	Agency	Position	Address	City	Prov	Postal	Phone	Fax/Email
	To whom it may concern		Radio Advisory Board of Canada						1+888+902-5768	rabc.gm@on.aibn.com
Mr.	Alex	Beckstead	Royal Canadian Mounted Police	Radio Spectrum Engineer	1200 Vanier Parkway	Ottawa	ON	K1A 0R2	613-949-4519	613-998-7528 alex.beckstead@rcmp-grc.gc.ca
Ms.	Francine	Boucher	Royal Canadian Mounted Police	Senior System Engineer, Mobile Communications Directorate	1200 Vanier Parkway	Ottawa	ON	K1A 0R2	613-998-7338	Francine.boucher@rcmp-grc.gc.ca
	To whom it may concern		Royal Canadian Mounted Police	Mobile Communications Services						windfarm_coordinator@rcmp-grc.gc.ca
Ms.	Debra	Taylor	Transport Canada	Regional Director General, Ontario	4900 Young Street	North York	ON	M2N 6A5	416-952-2170	debra.taylor@tc.gc.ca
Mr.	Barry	Putt	Transport Canada	Regional Manager, Navigable Waters Protection	100 Front Street South	Sarnia	ON	N7T 2M4	519-383-1862	barry.putt@tc.gc.ca
Mr.	Michael	Stephenson	Transport Canada	Regional Director, Civil Aviation Ontario						aerodromes.ontario@tc.gc.ca
Ms.	Monique	Mousseau	Transport Canada	Regional Manager, Environment and Engineering, Ontario Region	4900 Yonge Street, Suite 300	Toronto	ON	M2N 6A5	416-952-0485	416-952-0514 monique.mousseau@tc.gc.ca
Mr.	Clifford	Frank	Transport Canada	Action Regional Manager Aerodromes and Air Navigation Unit	4900 Yonge Street, Suite 300	Toronto	ON	M2N 6A5	416-952-0248	416-952-0050

Grand Valley Wind Farms – Phase 3 Wind Project

Agency Contact List

Title	First Name	Last Name	Agency	Position	Address	City	Prov	Postal	Phone	Fax/Email
Provincial Agencies and Authorities										
Ms.	Jen	Long	Hydro One Networks Inc.	Transmission Lines Sustainment	483 Bay Street	Toronto	ON	M5G 2P5		
Mr.	Walter	Kloostra	Hydro One Networks Inc.	Transmission Lines Sustainment Manager	483 Bay Street, 15 th Floor	Toronto	ON	M5G 2P5	416- 345-5338	Walter.Kloostra@HydroOne.com
Ms.	Maria	Agnew	Hydro One Networks Inc.	Real Estate Management	185 Clegg Road	Markham	ON	L6G 1B7		
Mr.	Tony	Ierullo	Hydro One Networks Inc.		483 Bay Street, 15 th Floor, North Tower	Toronto	ON	M5G 2P6	416- 345-5213	416- 345-5395 ierullo@HydroOne.com
Mr.	Larry	McKinnon	Hydro One Networks Inc.	Joint Use Officer						1- 800- 770-4648 ext 3231
Mr.	John	Boldt	Hydro One Networks Inc.	Commercial Agreements Manager					888-332-2249 ext 3214	john.boldt@hydroone.com
Mr.	Aleck	Dadson	Ontario Energy Board	Chief Operating Officer	2300 Yonge Street, 27th Floor	Toronto	ON	M4P 1E4	416-481-1967	
Mr.	Murray	Campbell	Ontario Power Authority	Director, Corporate Communications	120 Adelaide Street West, Suite 1600	Toronto	ON	M5H 1T1		
Ms.	Kristin	Jenkins	Ontario Power Authority	Acting Vice President, Communications	120 Adelaide Street West, Suite 1600	Toronto	ON	M5H 1T1		
Mr.	Michael	Killeavy	Ontario Power Authority	Director, Construct Management	120 Adelaide St. West, Suite 1600	Toronto	ON	M5H 1T1	416-969-6288	Michael.killeavy@powerauthority.on.ca
	To whom it may concern		Technical Standards and Safety Authority		3300 Bloor Street West	Toronto	ON	M8X 2X4	(877) 682-8772	

Grand Valley Wind Farms – Phase 3 Wind Project

Agency Contact List

Title	First Name	Last Name	Agency	Position	Address	City	Prov	Postal	Phone	Fax/Email
	To whom it may concern		Electrical Safety Authority		155A Matheson Blvd., West, Suite 202	Mississauga	ON	L5R 3L5	905-507-4949	
	To whom it may concern		Independent Electricity System Operator		Station A, Box 4474	Toronto	ON	M5W 4E5	905-403-6900	customer.relations@ieso.ca
Mr.	Kim	Warren	Independent Electricity System Operator	Vice President Operations	Station A, Box 4474	Toronto	ON	M5W 4E5	905- 403-6900	905- 403-6921
Mr.	David	Cooper	Ministry of Agriculture, Food and Rural Affairs	Manager, Environmental and Land Use Policy	1 Stone Road West, 3 rd Floor	Guelph	ON	N1G 4Y2	519-826-3117	519-826-3109 david.cooper@ontario.ca
	To whom it may concern		Ministry of Agriculture, Food and Rural Affairs	Agriculture Information Contact Centre	1 Stone Road West	Guelph	ON	N1G 4Y2	1-877-424-1300	ag.info.omafra@ontario.ca
Ms.	Jo-Ann	Hutchison	Ministry of Citizenship and Immigration	Regional Advisor	2 nd Flr. 659 Exeter Road	London	ON	N6E 1L3	519- 873-4055	jo-ann.hutchison@ontario.ca
Ms.	Mary	Olijnyk	Ministry of Citizenship and Immigration, & Tourism Culture and Sport	Manager (Acting) – Central Region	400 University Avenue, 4 th Floor	Toronto	ON	M7A 2R9	416-314-6682	Mary.olijnyk@ontario.ca
Mr.	Chris	Schiller	Ministry of Tourism Culture and Sport	Manager- Culture Services Unit	401 Bay St., Suite 1700	Toronto	ON	M7A 0A7	416- 314-7144	chris.schiller@ontario.ca
Ms.	Laura	Hatcher	Ministry of	Heritage Planner	401 Bay St., Suite	Toronto	ON	M7A 0A7	416- 314-3108	laura.hatcher2@ontario.ca

Grand Valley Wind Farms – Phase 3 Wind Project

Agency Contact List

Title	First Name	Last Name	Agency	Position	Address	City	Prov	Postal	Phone	Fax/Email
			Tourism Culture and Sport		1700					o.ca
Ms.	Karla	Barboza	Ministry of Tourism, Culture and Sport	Heritage Advisor	401 Bay Street, Suite 1700	Toronto	ON	M7A 0A7	416-314-7120	Karla.barboza@ontario.ca
Ms.	Katherine	Kirzati	Ministry of Tourism, Culture and Sport	Heritage Planner – Culture Services Unit	401 Bay Street	Toronto	ON	M7A 0A7	416-314-7641	Katherine.kirzati@ontario.ca
Mr.	Steven	Mitchell	Ministry of Education	Pupil Accommodation Unit, Business Services Branch	900 Bay Street, 21 st Floor, Mowat Block	Toronto	ON	M7A 1L2	416-325-2015	416-325-4024
Ms.	Mirrun	Zaveri	Ministry of Energy and Infrastructure	Deputy Director - Renewable Energy Facilitation Office	880 Bay Street, 2 nd Floor	Toronto	ON	M7A 2C1	416-212-7701	mirrun.zaveri@ontario.ca
Mr.	Edward	Sweet	Ministry of Energy and Infrastructure	Senior Advisor – Gas Supply, Energy Markets	880 Bay Street, 3 rd Floor	Toronto	ON	M7A 2C1	416-325-6884	416-325-6972 Edward.sweet@ontario.ca
	To whom it may concern		Ministry of Energy	Renewable Energy Facilitation Office					1-877-440- 7336	REFO@ontario.ca
Ms.	Annamaria	Cross	Ministry of Energy	Manager, Strategic Policy Branch	880 Bay Street, 2 nd Floor	Toronto	ON	M7A 2C1	416- 326-8995	annamaria.cross@ontario.ca
Ms.	Doris	Dumais	Ministry of the Environment	Director, Environmental Approvals Access and Service Integration	2 St. Clair Avenue West, 12A Floor	Toronto	ON	M4V 1L5	416- 314-8171	doris.dumais@ontario.ca

Grand Valley Wind Farms – Phase 3 Wind Project

Agency Contact List

Title	First Name	Last Name	Agency	Position	Address	City	Prov	Postal	Phone	Fax/Email
Ms.	Barbara	Slattery	Ministry of the Environment- West Central Region	EA/Planning Coordinator -- Hamilton Regional Office	Ellen Fairclough Bldg 12th Flr 119 King St W	Hamilton	ON	L8P 4Y7	905- 521-7864	
Ms.	Jane	Glassco	Ministry of Environment	District Manager- Guelph District Office	1 Stone Road W, Ontario Government Bldg, 4 th Flr	Guelph	ON	N1G 4Y2	519-826-4258	Jane.glassco@ontario.ca
Ms.	Sandra	Guido	Ministry of Environment	Senior Program Support Coordinator, Environmental Approvals Access and Service Integration Branch	2 St. Clair Avenue West, Floor 12A	Toronto	ON	M4V 1L5	416-327-4692	sandra.guido@ontario.ca
Mr.	Mark	Fox	Ministry of Government Services	Network Radio Engineer	155 University Avenue, 14 th Floor	Toronto	ON	M5H 3B7	416- 327-0383	416- 524-6547 mark.fox@ontario.ca
	To whom it may concern		Ministry of Health and Long-Term Care	Director, Environmental Health Branch	5700 Yonge Street, 2 nd Floor	Toronto	ON	M2M 4K5		
Mr.	Mark	Christie	Ministry of Municipal Affairs and Housing	Manager- Community Planning and Development - Central Municipal Services Office	777 Bay Street, 2 nd Floor, College Park	Toronto	ON	M5G 2 E5	416-585-6063	Mark.Christie@ontario.ca
Mr.	Louis	Bitonti	Ministry of Municipal Affairs and Housing	Planer- Community Planning and Development	777 Bay Street, 2 nd Floor, College Park	Toronto	ON	M5G 2 E5	416-585-6563	louis.bitonti@ontario.ca
	Erin	Cotnam	Ministry of Natural	SR Renewable Energy Coordinator –	300 Water Street, 4th Floor, South, PO	Peterborough	ON	K9J 8M5	705-755-5353	erin.cotnam@ontario.ca

Grand Valley Wind Farms – Phase 3 Wind Project

Agency Contact List

Title	First Name	Last Name	Agency	Position	Address	City	Prov	Postal	Phone	Fax/Email
			Resources	Southern Region Planning Unit	Box 7000					
Mr.	Ian	Hagman	Ministry of Natural Resources	District Manager	1 Stone Road West	Guelph	ON	N1G 4Y2	519-826-4931	ian.hagman@ontario.ca
Mr.	Dan	Elliot	Ministry of Natural Resources	Manager - Petroleum Resources Centre	659 Exeter Road	London	ON	N6E 1L3	519-873-4635	519- 873-4645
Ms.	Sandra	Gilbert	Ministry of Natural Resources	Program Administrator- Petroleum Operations Section	Exeter Road Complex 659 Exeter Road	London	ON	N6E 1L3	519- 873-4638	519-873-4645 sandra.gilbert@ontario.ca
Ms.	Amy	Cameron	Ministry of Natural Resources	Southern Region Renewable Energy Operation Team	300 Water Street, 4th Floor, South, PO Box 7000	Peterborough	ON	K9J 8M5	613-732-5506	amy.cameron@ontario.ca
Ms.	Joan	Van Kralingen	Ministry of Northern Development, Mines and Forestry	Manager, Policy Analysis & Development	99 Wellesley Street West, Whitney Block, Room 5360	Toronto	ON	M7A 1C3	416-327-6469	416-327-0634
Mr.	Glenn	Seim	Ministry of Northern Development, Mines and Forestry	Acting Land Use Policy and Planning Coordinator	PO Box 3060	South Porcupine	ON	P0N 1H0	705-235-1622	
Mr.	Barry	Duffey	Ministry of Transportation	Manager, Planning and Environmental Office	1201 Wilson Avenue, 3 rd Flr, Bldg D	Downsview	ON	M3M 18	416-235-5544	Barry.duffey@ontario.ca
Mr.	Jason	White	Ministry of Transportation	Manager (Acting), Engineering Office	1201 Wilson Avenue, 5 th Flr, Bldg D	Downsview	ON	M3M 1J8	416-235-5575	Jason.white@ontario.ca

Grand Valley Wind Farms – Phase 3 Wind Project

Agency Contact List

Title	First Name	Last Name	Agency	Position	Address	City	Prov	Postal	Phone	Fax/Email
Ms.	Beth	Hanna	Ontario Heritage Trust	Director, Heritage Programs and Operations	10 Adelaide Street East	Toronto	ON	M5C 1J3	416-325-5000	416-325-5071
Mr.	Sean	Fraser	Ontario Heritage Trust	Manager, Acquisitions and Conservation Services	10 Adelaide Street East	Toronto	ON	M5C 1J3	416-325-5019	
Mr.	Michael	Burger	Ontario Provincial Police	A/Director, Facilities, Emergency Management & Security Branch	25 Grosvenor Street, 17 th Floor	Toronto	ON	M7A 1Y6	416-314-1016	416-327-1470
Ms.	Paula	Brown	Ontario Provincial Police	Operational Policy and Strategic Planning Bureau	777 Memorial Avenue, 3 rd Floor	Orillia	ON	L3V 7V3	705-329-6903	705-329-7596
Mr.	Anil	Wijesowind oriya	Infrastructure Ontario	Vice-President, Development Planning	19th Flr. 1 Dundas St W	Toronto	ON	M5G 2L5	416- 212-6183/	416- 212-1131
Ms.	Lisa	Myslicki	Infrastructure Ontario	Environmental Advisor	19th Flr. 1 Dundas St W	Toronto	ON	M5G 2L5	416- 326-4856	416-212-1131
Mr.	Joe	Farwell, P.Eng	Grand River Conservation Authority	CAO	400 Clyde Road, PO Box 729	Cambridge	ON		519- 621-2761	519- 621-4844/ jfarwell@grandriver.ca
	To whom it may concern		Parks Canada		25-7-N Eddy Street	Gatineau	QC	K1A 0M5	1-888-773-8888	
Mr.	Ron	Grozelle	Union Gas	Secretary	50 Keil Drive North, P.O. Box 2001	Chatham	ON	N7M 5M1	519-436-5247	rgrozelle@uniongas.com

Grand Valley Wind Farms – Phase 3 Wind Project

Agency Contact List

Title	First Name	Last Name	Agency	Position	Address	City	Prov	Postal	Phone	Fax/Email
Elected Officials & Municipal Stakeholders										
MPP	Sylvia	Jones	Dufferin – Caledon		Hopcroft Plaza 12596 Highway 50 South	Bolton	ON	L7E 1T6	905-951-9381	sylvia.jonesco@pc.ola.org
MP	David	Tilson	Dufferin – Caledon		Hopcroft Plaza 12596 Highway 50 South	Bolton	ON	L7E 1T6	905-857-6080	905-857-5570 tilsod1a@parl.gc.ca
Ms.	Pam	Hillock	The Corporation of the County of Dufferin	Clerk/Director of Corporate Services	55 Zina Street	Orangeville	ON	L9W 1E5	519.941.2816 ext 2503	clerk@dufferincounty.ca
Ms.	Jane M.	Wilson	Town of Grand Valley	C.A.O./ Clerk Treasurer	P.O. Box 249	Grand Valley	ON	L0N 1G0	519-928-5652	jwilson@eastluthergrandvalley.ca
Ms.	Tracey	Atkinson, BES MCIP RPP	Town of Grand Valley	Planner	P.O. Box 249	Grand Valley	ON	L0N 1G0	519-928-5652	tatkinson@eastluthergrandvalley.ca
Mr.	John K.	Oosterhof	Town of Grand Valley	Mayor	402047, County Rd. 15	Grand Valley	ON	L9W 0Z2	519-928-3117	joosterhof@eastluthergrandvalley.ca
Mr.	Steve	Soloman	Town of Grand Valley	Deputy Mayor	54 Amaranth St. W.	Grand Valley	ON	L9W 5M5	519-928-2982	ssoloman@eastluthergrandvalley.ca
Ms.	Myrna	Roberts	Town of Grand Valley	Councillor	70 Amaranth St. W.	Grand Valley	ON	L9W 5M5	519-928-3055	mroberts@eastluthergrandvalley.ca
Ms.	Elizabeth	Taylor	Town of Grand Valley	Councillor	50 Mill Street W.	Grand Valley	ON	L9W 5V9	519-928-2893	etaylor@eastluthergrandvalley.ca
Mr.	Rick	Taylor	Town of Grand Valley	Councillor	67 Amaranth Street E.	Grand Valley	ON	L9W 5L4	519-928-3332	rtaylor@eastluthergrandvalley.ca
Ms.	Susan M.	Stone	Township of Amaranth	CAO/Clerk-Treasurer	374028 6th Line	Amaranth	ON	L9W 0M6	519-941-1007 ext.227	suestone@amarantheastgary.ca
Ms.	Christine	Gervais, B.Sc., MCIP, RPP	Township of Amaranth	Township Planner	374028 6th Line	Amaranth	ON	L9W 0M6	519-941-1007 ext. 228	519-941-1802 cgervais@amarantheastgary.ca

Grand Valley Wind Farms – Phase 3 Wind Project

Agency Contact List

Title	First Name	Last Name	Agency	Position	Address	City	Prov	Postal	Phone	Fax/Email
Mr.	Don	MacIver	Township of Amaranth	Mayor	374028 6th Line	Amaranth	ON	L9W 0M6	519-925-3457	mayor.maciver@hotmail.com
Mr.	Walter	Kolodziechuk	Township of Amaranth	Deputy Mayor	375591 6th Line Amaranth R.R. #1	Shelburne	ON	L0N 1S5	519-925-1384	walter.kolodziechuk@everus.ca
Mr.	Ben	Ryzebol	Township of Amaranth	Acting Director of Public Works					519-941-1007 ext. 223	township@amarantheastgary.ca
Ms.	Jane	Aultman	Township of Amaranth	Councillor	25 Russell Hill Rd, RR 1	Grand Valley	ON	L0N 1G0	519-928-2715	janeaultman@gmail.com
Mr.	Brian	Besley	Township of Amaranth	Councillor	PO Box 677	Shelburne	ON	L0N 1S0	519-925-3565	bdbesley@gmail.com
Ms.	Heather	Foster	Township of Amaranth	Councillor	375294 6th Line, R.R. #7	Orangeville	ON	L9W 2Z3	519-925-3879	foster.amaranthcouncil@hotmail.ca
Mr.	Jim	Clayton	Mulmur Melancthon Fire Department – Dufferin County	Fire Chief	706116 County Rd 21	Honeywood	ON	L0N 1H0	519-925-6481	
	Shann	Leighton		Librarian/CEO	4 Amaranth Street E.	Grand Valley	ON	L0N 1G0	519-928-5622	shannleighton@primus.ca
Special Interest Groups										
Ms.	Lauren	Wright	Ontario Nature	Executive Assistant	214 King Street West, Suite 612	Toronto	ON	M5H 3S6	416-444-8419 ext.271	416-444-9866 laurenw@ontarionature.org

Appendix B2

Aboriginal Community Distribution List

Grand Valley Wind Farms - Phase 3 Wind Project

Aboriginal Contact List

Title	First Name	Last Name	Agency	Position	Address	City	Prov	Postal	Phone	Fax/Email
Mr.	Mark	Bowler	Métis Nation of Ontario	Director, Lands, Resources and Consultation Branch	75 Sherbourne Street – Suite 311	Toronto	ON	M5A 2P9	416-977-9881 ext. 114	markbowler@metisnati.on.org
Chief	Roland	Monague Jr.	Beausoleil First Nation		11 Ogemaa Miikaan	Christian Island	ON	L9M 0A9	705-247-2051	705-247-2239 info@chimnissing.ca
Ms.	Jennifer	Copegog,	Beausoleil First Nation	Lands Manager	1 O-Gema Street Christian Island	Cedar Point	ON	L0K 1C0	705-247-2051	acopegog@chimnissing.ca
Chief	William K.	Montour	Six Nations of the Grand River Territory		1695 Chiefswood Road	Ohsweken	ON	N0A 1M0	519-445-2201	wkm@sixnations.ca
	Joanne	Thomas	Six Nations of the Grand River Territory	Land Use Consultation Point Person	1695 Chiefswood Road	Ohsweken	ON	N0A 1M0	519-445-2563	jthomas@sixnations.ca
Chief	Sharon	Stinson Henry	Chippewas of Mnjikaning / Chippewas of Rama First Nation		5884 Rama Road, Suite 200	Rama	ON	L0K 1T0	705-325-3611	chief@ramafirstnation.ca 705-325-0879
Ms.	Karry	Sandy-McKenzie		Barrister & Solicitor, Coordinator for Williams Treaties First Nations	8 Creswick Court	Barrie	ON	L4M 2J7	705-792-5087	k.a.sandy-mckenzie@rogers.com
Chief	Donna	Big Canoe	Chippewas of Georgina Island First Nation		7751 Black River Road Virginia Beach	Sutton West	ON	L0E 1R0	705-437-1337	dbigcanoe@georinaisl.com
Ms.	Suzanne	Howes	Chippewas of Georgina Island First Nation	Community Consultation	7751 Black River Road Virginia Beach	Sutton West	ON	L0E 1R0	705-437-1337	showes@georinaisl.com

Grand Valley Wind Farms - Phase 3 Wind Project
 Aboriginal Contact List

Title	First Name	Last Name	Agency	Position	Address	City	Prov	Postal	Phone	Fax/Email
				Officer						
Mr.	Jake	Linklater	Saugeen Ojibway Nation	Case Manager, Environment Office	135 Lakeshore Blvd. RR 5	Warton	ON	N0H 2T0	519-534-5507	519-534-5525 jakelinklater@saugeenojibwaynation.ca
Ms.	Joselyn	Keeshig	Saugeen Ojibway Nation (SON) Environmental Office	Renewable Energy Coordinator	135 Lakeshore Blvd. RR 5	Warton	ON	N0H 2T0	519 534-5507 Ext: 224	j.keeshig@saugeenojibwaynation.ca
Chief	Randall	Kahgee Jr.	Saugeen First Nation		6493 Highway 21 R.R # 1	Southampton	ON	N0H 2L0	519-797-2781	rkahgee@saugeenfirstnation.ca 519-797-2978
Chief	Scott	Lee	Chippewas of Nawash Unceded First Nation		135 Lakeshore Blvd. RR 5	Warton	ON	N0H 2T0	519-534-1689	scott@nawash.ca 519-534-2130
Mr.	Peter	Coture	Great Lakes Métis Council	President	380 9 th Street East	Owen Sound	ON	N4K 1P1	519-370-0435	greatlakesmetis@gmail.com
			Haudenosaunee Confederacy Chiefs Council		c/o Hazel Hill Haudenosaunee Development Institute 16 Sunrise Court, Suite 417, P. O. Box 714	Oshweken	ON	N0A 1M0	519-445-4222	hazelehill@gmail.com

Appendix C

Project Notices

Appendix C1

**Notice of Draft Site Plan, Proposal to
Engage in a Renewable Energy Project,
and Notice of Public Meeting**

**NOTICE OF A PROPOSAL BY GRAND VALLEY WIND FARMS INC.
TO ENGAGE IN A RENEWABLE ENERGY PROJECT
NOTICE OF DRAFT SITE PLAN
AND NOTICE OF PUBLIC MEETING
s. 15(2) and s. 54(1) ONTARIO REGULATION 359/09**

Project Name: Grand Valley Wind Farms - Phase 3 Wind Project (the "Project").

Project Location: The proposed Project is located in Town of Grand Valley and Township of Amaranth, Dufferin County, Ontario. The Project Study Area is generally bordered on the north by Highway 89, on the south by County Road 109, on the east by 9th Line and on the west by East West Luther Townline (see map).

Dated At: The Town of Grand Valley, Dufferin County, on this, the 4th day of December, 2012.

Grand Valley Wind Farms Inc. (GVWF) is planning to engage in a renewable energy project in respect of which the issuance of a Renewable Energy Approval (REA) is required. The distribution of this Notice of a Proposal to Engage in a Renewable Energy Project, Notice of Draft Site Plan and Notice of Public Meeting, and the Project itself, are subject to the provisions of the *Environmental Protection Act* (Act) Part V.0.1 and Ontario Regulation 359/09 (Regulation). This Notice must be distributed in accordance with sections 15 and 54 of the Regulation prior to an application being submitted and assessed for completeness by the Ministry of the Environment.

The legal effect of the publishing of this Notice of Draft Site Plan is such that, under section 54 (1.2) of the Regulation, GVWF is not required to take into account a residence or other noise receptor as defined by the Regulation that did not exist as of the day before the first publication of this Notice on December 4, 2012.

Project Description:

Pursuant to the Act and Regulation, the facility, in respect of which this Project is to be engaged in, is considered to be a Class 4 wind facility. If approved, the Project would have a total maximum nameplate capacity of 40 megawatts (MW), and consist of between 14 and 18 wind turbines (Siemens SWT-2.3MW and/or SWT 3.0MW turbines). The Project also includes an underground electrical collector system, crane pads, a connection point to the existing Hydro One Networks Inc. electrical transmission system, an operations and maintenance building, a transformer station, and other ancillary facilities such as turbine access roads and temporary construction areas.

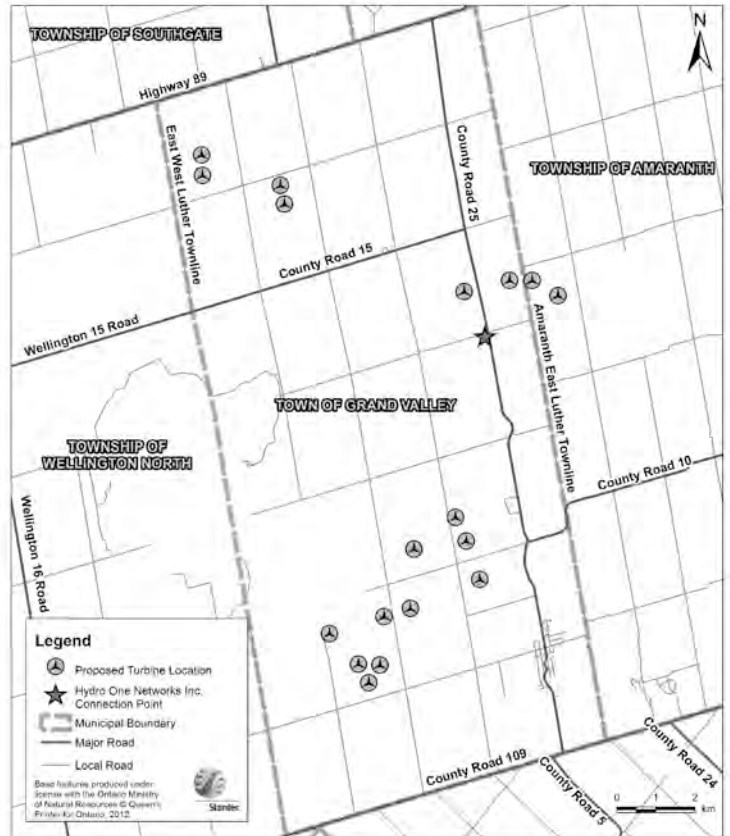
Documents for Public Inspection:

The Draft Noise Assessment Reports and Draft Project Description Report titled *Grand Valley Wind Farms Inc. Phase 3 Wind Project – Draft Project Description Report (November, 2012)*, including the Draft Site Plan and coordinates for the proposed turbine locations, are available for public inspection online at <http://www.vereseninc.com/our-businesses/power/wind.html>, and at the following locations:

Town of Grand Valley
5 Main St. N., Grand Valley, ON

Township of Amaranth
374028 6th Line, Amaranth, ON
(NW corner of 6th Line & County Rd. 10)

Dufferin County
55 Zina Street, Orangeville, ON



Public Meeting Information:

A Public Meeting is being held, and stakeholder input collected, as part of the above-noted regulatory process. The meetings will provide the community with the opportunity to meet the Project team, learn more about the proposed Project and the regulatory process, and provide comments and questions regarding the Project. Grand Valley Wind Farms Inc. would appreciate your input and welcomes your attendance at our drop-in style meetings for the Project scheduled for:

Date: Wednesday, January 23, 2013
Time: 5:00 p.m. to 8:00 p.m.
Place: Township of Amaranth Recreation Hall
374028 6th Line, Amaranth, ON
(NW corner of 6th Line & County Rd. 10)

Date: Thursday, January 24, 2013
Time: 5:00 p.m. to 8:00 p.m.
Place: Grand Valley Community Centre
90 Main Street North, Grand Valley, ON

Project Contacts and Information:

To learn more about the Project, to communicate questions or comments, or to be added to our Project distribution list, please contact the Project team via e-mail at gvwf@vereseninc.com or by telephone at 1-855-705-3280.

Comments and questions can also be directed to:

Grand Valley Wind Farms Inc.
Phase 3 Wind Project
Suite 502, 216 Chrislea Road
Woodbridge, ON L4L 8S5

**GRAND VALLEY WIND FARMS
ENERGY PROJECTS**

Appendix C2

Notice of Draft Site Plan and Final Public Meeting

NOTICE OF FINAL PUBLIC MEETING AND NOTICE OF REVISED DRAFT SITE PLAN s. 15(1)(b) and s. 54(1) ONTARIO REGULATION 359/09

Project Name: Grand Valley Wind Farms - Phase 3 Wind Project (the "Project").

Project Location: The proposed Project is located in Town of Grand Valley and Township of Amaranth, Dufferin County, Ontario. The Project Study Area is generally bordered on the north by Highway 89, on the south by County Road 109, on the east by 9th Line and on the west by East West Luther Townline (see map).

Dated At: The Town of Grand Valley, Dufferin County, on this, the 5th day of February, 2013.

Grand Valley Wind Farms Inc. (GVWF) is planning to engage in a renewable energy project in respect of which the issuance of a Renewable Energy Approval (REA) is required. The distribution of this Notice of Final Public Meeting and Notice of Revised Draft Site Plan, and the Project itself, are subject to the provisions of the Environmental Protection Act (Act) Part V.0.1 and Ontario Regulation 359/09 (Regulation). This Notice must be distributed in accordance with sections 15 and 54 of the Regulation prior to an application being submitted and assessed for completeness by the Ministry of the Environment.

The legal effect of the publishing of this Notice of Revised Draft Site Plan is such that, under Section 54 (1.2) of the Regulation, GVWF is not required to take into account a residence or other noise receptor as defined by the Regulation that did not exist as of the day before the first publication of the Notice of Draft Site Plan for the Project on December 4, 2012.

Project Description: Pursuant to the Act and Regulation, the facility, in respect of which this Project is to be engaged, is considered to be a Class 4 wind facility. A total of 19 possible wind turbines are proposed. If approved, the Project would have a total maximum name plate capacity of 40 megawatts (MW), and consist of between 14 and 18 wind turbines (Siemens SWT-2.3MW and/or SWT 3.0MW turbines). The Project also includes an underground electrical collector system, crane pads, a connection point to the existing Hydro One Networks Inc. (HONI) electrical transmission system, a transformer station, a meteorological (met) tower, an existing operations and maintenance building, and other ancillary facilities such as turbines access roads and temporary construction areas.

Documents for Public Inspection: A written copy of the Draft Project Description Report, including a Draft Site Plan and Draft Noise Assessment Reports, were made available for public inspection on December 4, 2012 at various viewing locations and the Project website noted below. GVWF has also obtained or prepared, as the case may be, supporting documents in order to comply with the requirements of the Act and Regulation. Written copies of the updated Draft Project Description Report, including an updated Draft Site Plan and Draft Noise Assessment Reports, and draft supporting documents, will be made available for public inspection at least 60 days prior to the public meeting, starting on February 8th, 2013 online at: <http://www.vereseninc.com/our-businesses/power/wind.html>, and at the following locations:

Town of Grand Valley
5 Main St. N., Grand Valley, ON

Township of Amaranth
374028 6th Line, Amaranth, ON
(NW corner of 6th Line & County Rd. 10)

Dufferin County
55 Zina Street, Orangeville, ON

Public Meeting Information:

A Public Meeting is being held, and stakeholder input collected, as part of the above-noted regulatory process. The meetings will provide the community with the opportunity to meet the Project team, learn more about the proposed Project and the regulatory process, and provide comments and questions regarding the Project. GVWF would appreciate your input and welcomes your attendance at our drop-in style meetings for the Project scheduled for:

Date: Wednesday, April 10, 2013
Time: 5:00 p.m. to 8:00 p.m.
Place: Township of Amaranth Recreation Hall
374028 6th Line, Amaranth, ON
(NW corner of 6th Line & County Rd. 10)

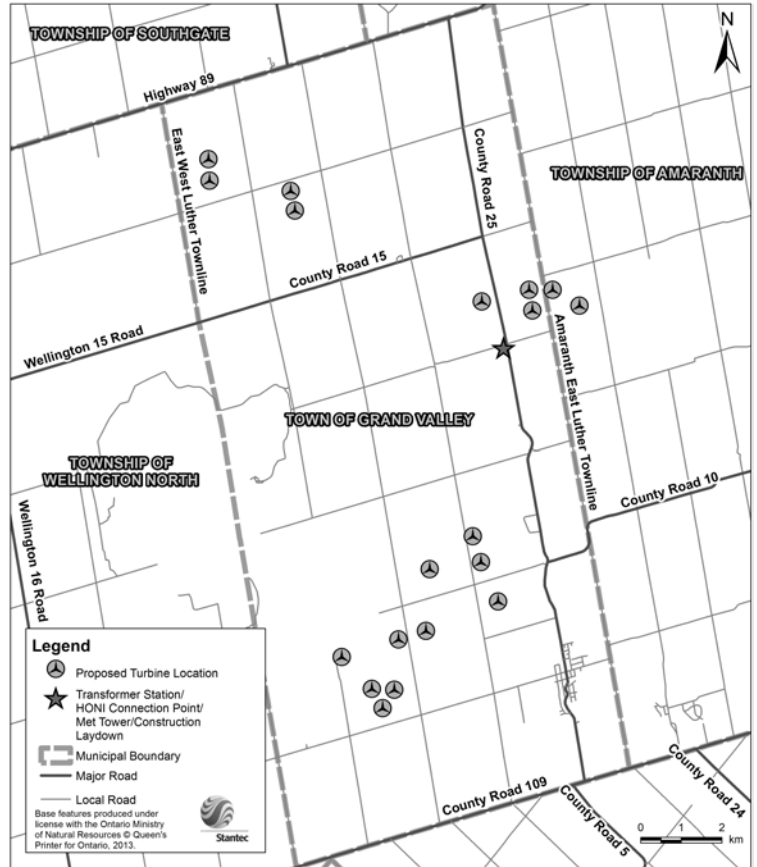
Date: Thursday, April 11, 2013
Time: 5:00 p.m. to 8:00 p.m.
Place: Grand Valley Community Centre
90 Main Street North, Grand Valley, ON

Project Contacts and Information:

To learn more about the Project, to communicate questions or comments, or to be added to our Project distribution list, please contact the Project team via e-mail at gvwf@vereseninc.com or by telephone at 1-855-705-3280.

Comments and questions can also be directed to:

Grand Valley Wind Farms Inc.
Phase 3 Wind Project
Suite 502, 216 Chrislea Road
Woodbridge, ON L4L 8S5



Appendix C3

Notice of Updated Draft Site Plan

NOTICE OF UPDATED DRAFT SITE PLAN GRAND VALLEY WIND FARMS INC.

Grand Valley Phase 3 Wind Project s. 54.1 ONTARIO REGULATION 359/09

Project Name: Grand Valley Wind Farms - Phase 3 Wind Project (the "Project").

Project Location: The proposed Project is located in Town of Grand Valley and Township of Amaranth, Dufferin County, Ontario. The Project Study Area is generally bordered on the north by Highway 89, on the south by County Road 109, on the east by 9th Line and on the west by East West Luther Townline (see map).

Dated At: The Town of Grand Valley, Dufferin County, on this, the 30th day of April, 2013.

Grand Valley Wind Farms Inc. (GVWF) is planning to engage in a renewable energy project in respect of which the issuance of a Renewable Energy Approval (REA) is required. The distribution of this Notice of a Proposal to Engage in a Renewable Energy Project and Notice of Draft Site Plan, and the Project itself, are subject to the provisions of the *Environmental Protection Act* (Act) Part V.0.1 and Ontario Regulation 359/09 (Regulation). This Notice must be distributed in accordance with sections 15 and 54 of the Regulation prior to an application being submitted and assessed for completeness by the Ministry of the Environment.

The legal effect of the publishing of this Notice of Draft Site Plan is such that, under section 54 (1.2) of the Regulation, GVWF is not required to take into account a residence or other noise receptor as defined by the Regulation that did not exist as of the day before the first publication of this Notice.

Project Description:

Pursuant to the Act and Regulation, the facility, in respect of which this Project is to be engaged in, is considered to be a Class 4 wind facility. If approved, the Project would have a total maximum nameplate capacity of 40 megawatts (MW), and consist of between 14 and 17 wind turbines (Siemens SWT-2.3MW and/or SWT 3.0MW turbines). The Project also includes an underground electrical collector system, crane pads, a connection point to the existing Hydro One Network Inc. electrical transmission system, an operations and maintenance building, a transformer station, and other ancillary facilities such as turbine access roads and temporary construction areas.

Documents of Update to Draft Site Plan:

During the consultation process for the Project, GVWF has decided to remove Turbines T111 and T116 from the Project layout. Turbine T102 has also been adjusted 10m to avoid a natural feature.

Documents for Public Inspection:

The Draft Noise Assessment Reports and Draft Site Plan Report, including mapping and coordinates for the proposed turbine locations, are available for public inspection online at <http://www.vereseninc.com>, and at the following locations:

Town of Grand Valley
5 Main St. N., Grand Valley, ON

Township of Amaranth
374028 6th Line, Amaranth, ON
(NW corner of 6th Line & County Rd. 10)

Grand Valley Wind Farms Inc.
35 Main St, Grand Valley, ON

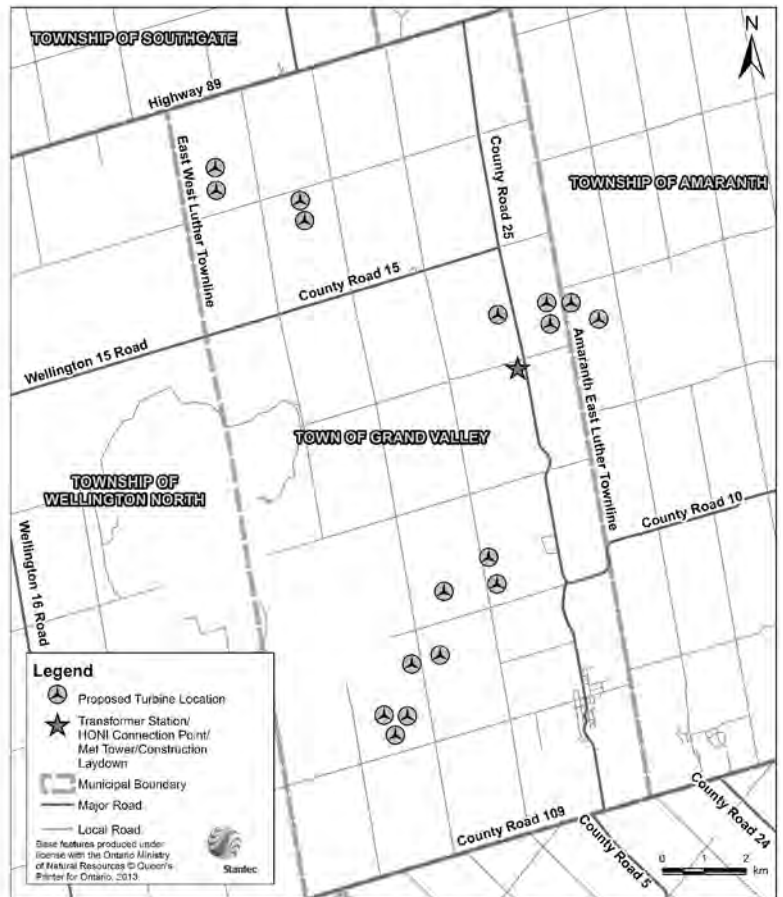
Dufferin County
55 Zina Street, Orangeville, ON

Project Contacts and Information:

To learn more about the Project, to communicate questions or comments, or to be added to our Project distribution list, please contact the Project team via e-mail at gvwf@vereseninc.com or by telephone at 1-855-705-3280.

Comments and questions can also be directed to:

Grand Valley Wind Farms Inc.
Phase 3 Wind Project
Suite 502, 216 Chrislea Road
Woodbridge, ON L4L 8S5



GRAND VALLEY WIND FARMS
ENERGY PROJECTS

Appendix D

Release of Draft REA Reports

Appendix D1

Distribution List

Grand Valley Wind Farms - Phase 3 Wind Project
REA Report Distribution List

Title	First Name	Last Name	Agency	Position	Address	City	Prov	Postal	Phone	Fax/Email
Ms.	Jane M.	Wilson	Town of Grand Valley	C.A.O./ Clerk Treasurer	P.O. Box 249	Grand Valley	ON	L0N 1G0	519-928-5652	jwilson@eastluthergrandvalley.ca
Ms.	Susan M.	Stone	Township of Amaranth	CAO/Clerk-Treasurer	374028 6th Line	Amaranth	ON	L9W 0M6	519-941-1007 ext.227	suestone@amarantheastgary.ca
Ms.	Pam	Hillock	The Corporation of the County of Dufferin	Clerk/Director of Corporate Services	55 Zina Street	Orangeville	ON	L9W 1E5	519.941.2816 ext 2503	clerk@dufferincounty.ca
Mr.	Mark	Bowler	Métis Nation of Ontario	Director, Lands, Resources and Consultation Branch	75 Sherbourne Street – Suite 311	Toronto	ON	M5A 2P9	416-977-9881 ext. 114	markbowler@metisnation.org
Chief	Roland	Monague Jr.	Beausoleil First Nation		11 Ogema Miikaan	Christian Island	ON	L9M 0A9	705-247-2051	705-247-2239 info@chimnissing.ca
Chief	William K.	Montour	Six Nations of the Grand River Territory		1695 Chiefswood Road	Ohswegen	ON	N0A 1M0	519-445-2201	wkm@sixnations.ca
Chief	Sharon	Stinson Henry	Chippewas of Mnjikaning / Chippewas of Rama First Nation		5884 Rama Road, Suite 200	Rama	ON	L0K 1T0	705-325-3611	chief@ramafirstnation.ca 705-325-0879
Chief	Donna	Big Canoe	Chippewas of Georgina Island First Nation		7751 Black River Road Virginia Beach	Sutton West	ON	L0E 1R0	705-437-1337	dbigcanoe@georinailand.com
Ms.	Joselyn	Keeshig	Saugeen Ojibway Nation (SON) Environmental Office	Renewable Energy Coordinator	135 Lakeshore Blvd. RR 5	Warton	ON	N0H 2T0	519 534-5507 Ext: 224	j.keeshig@saugeenonjibwaynation.ca

Grand Valley Wind Farms - Phase 3 Wind Project
 REA Report Distribution List

Title	First Name	Last Name	Agency	Position	Address	City	Prov	Postal	Phone	Fax/Email
Chief	Randall	Kahgee Jr.	Saugeen First Nation		6493 Highway 21 R.R # 1	Southampton	ON	N0H 2L0	519-797-2781	rkahgee@saugeenfirstnation.ca 519-797-2978
Chief	Scott	Lee	Chippewas of Nawash Unceded First Nation		135 Lakeshore Blvd. RR 5	Warton	ON	N0H 2T0	519-534-1689	scott@nawash.ca 519-534-2130
Mr.	Peter	Coture	Great Lakes Métis Council	President	380 9 th Street East	Owen Sound	ON	N4K 1P1	519-370-0435	greatlakesmetis@gmail.com
Ms.	Hazel	Hill	Haudenosaunee Confederacy Chiefs Council	Interim Director	c/o Hazel Hill Haudenosaunee Development Institute 16 Sunrise Court, Suite 417, P. O. Box 714	Oshweken	ON	N0A 1M0	519-445-4222	hazelehill@gmail.com

Appendix D2

Public Venue Cover Letters



Stantec Consulting Ltd.
Suite 1 - 70 Southgate Drive
Guelph ON N1G 4P5
Tel: (519) 836-6050
Fax: (519) 836-2493

Stantec

November 30, 2012
File: 160960698

The Town of Grand Valley
5 Main Street, P.O. Box 249
Grand Valley, ON L0N 1G0

Attention: Jane Wilson, CAO/Clerk-Treasurer

**Reference: Grand Valley Wind Farms Inc. Phase 3 Wind Project Wind Project
Municipal Consultation Form and Draft Project Description Report**

Dear Jane,

Grand Valley Wind Farms Inc. (GVWF) will host 2 public meetings in Amaranth and Grand Valley on January 23 and 24, 2013. As required under O. Reg. 359/09 (section 18), we provide this information package at least 30 days before these meetings, and respectfully request that you review the attached municipal consultation form and draft Project Description Report.

The consultation form is provided for the purpose of consulting on matters relating to municipal or local infrastructure and servicing, and will form the basis of our discussions surrounding municipal permitting for the Project. This information package has also been provided to Pam Hillock, Clerk/Director of Corporate Services of Dufferin County, and Sue Stone, CAO/Clerk-Treasurer of the Township of Amaranth.

We kindly request that you make available for public review the attached additional copies of the Notice, and Draft Project Description Report.

We would appreciate an opportunity to meet with you to discuss this form, and your requirements for permitting applications in the near future.

Please let me know if you require additional copies of the form or Project Description Report. Should you have any questions please contact me directly.

Sincerely,

STANTEC CONSULTING LTD.

Shawna Peddle
Senior Project Manager
Tel: (519) 836-6050
Fax: (519) 836-2493
Shawna.peddle@stantec.com

Enclosure: Draft Project Description Report
Municipal Consultation Form



Stantec Consulting Ltd.
Suite 1 - 70 Southgate Drive
Guelph ON N1G 4P5
Tel: (519) 836-6050
Fax: (519) 836-2493

Stantec

November 30, 2012
File: 160960649

The Township of Amaranth
374028 6th Line
Amaranth, ON L9W 0M6

Attention: Sue Stone, CAO/Clerk-Treasurer

**Reference: Grand Valley Wind Farms Inc. Phase 3 Wind Project Wind Project
Municipal Consultation Form and Draft Project Description Report**

Dear Sue,

Grand Valley Wind Farms Inc. (GVWF) will host 2 public meetings in Amaranth and Grand Valley on January 23 and 24, 2013. As required under O. Reg. 359/09 (section 18), we provide this information package at least 30 days before these meetings, and respectfully request that you review the attached municipal consultation form and draft Project Description Report.

The consultation form is provided for the purpose of consulting on matters relating to municipal or local infrastructure and servicing, and will form the basis of our discussions surrounding municipal permitting for the Project. This information package has also been provided to Pam Hillock, Clerk/Director of Corporate Services of Dufferin County, and Jane Wilson, CAO/Clerk-Treasurer of the Town of Grand Valley.

We kindly request that you make available for public review the attached additional copies of the Notice, and Draft Project Description Report.

We would appreciate an opportunity to meet with you to discuss this form, and your requirements for permitting applications in the near future.

Please let me know if you require additional copies of the form or Project Description Report. Should you have any questions please contact me directly.

Sincerely,

STANTEC CONSULTING LTD.

Shawna Peddle
Senior Project Manager
Tel: (519) 836-6050
Fax: (519) 836-2493
Shawna.peddle@stantec.com

Enclosure: Draft Project Description Report
Municipal Consultation Form



Stantec Consulting Ltd.
Suite 1 - 70 Southgate Drive
Guelph ON N1G 4P5
Tel: (519) 836-6050
Fax: (519) 836-2493

Stantec

November 30, 2012
File: 160960698

Corporation of the County of Dufferin
55 Zina Street
Orangeville, ON L9W 1E5

Attention: Pam Hillock, Clerk/Director of Corporate Services

**Reference: Grand Valley Wind Farms Inc. Phase 3 Wind Project Wind Project
Municipal Consultation Form and Draft Project Description Report**

Dear Ms. Hillock,

Grand Valley Wind Farms Inc. (GVWF) will host 2 public meetings in Amaranth and Grand Valley on January 23 and 24, 2013. As required under O. Reg. 359/09 (section 18), we provide this information package at least 30 days before these meetings, and respectfully request that you review the attached municipal consultation form and draft Project Description Report.

The consultation form is provided for the purpose of consulting on matters relating to municipal or local infrastructure and servicing, and will form the basis of our discussions surrounding municipal permitting for the Project. This information package has also been provided to Sue Stone, CAO/Clerk-Treasurer of the Township of Amaranth, and Jane Wilson, CAO/Clerk-Treasurer of the Town of Grand Valley.

We kindly request that you make available for public review the attached additional copies of the Notice, and Draft Project Description Report.

We would appreciate an opportunity to meet with you to discuss this form, and your requirements for permitting applications in the near future.

Please let me know if you require additional copies of the form or Project Description Report. Should you have any questions please contact me directly.

Sincerely,

STANTEC CONSULTING LTD.

Shawna Peddle
Senior Project Manager
Tel: (519) 836-6050
Fax: (519) 836-2493
Shawna.peddle@stantec.com

Enclosure: Draft Project Description Report
Municipal Consultation Form



Stantec

Stantec Consulting Ltd.
Suite 1 - 70 Southgate Drive
Guelph ON N1G 4P5
Tel: (519) 836-6050
Fax: (519) 836-2493

February 7, 2013
File: 160960698

The Corporation of the County of Dufferin
55 Zina Street
Orangeville ON L9W 1E5

Attention: Ms. Pam Hillock

**Reference: Grand Valley Wind Farms – Phase 3 Wind Project
Notice of Final Public Meeting, Revised Draft Site Plan and
60 Day Public Review of REA Documents**

As you are aware, Grand Valley Wind Farms Inc. is proposing to develop, construct and operate the 40 megawatt (MW) (between 14 and 18 turbines) Grand Valley Wind Farms – Phase 3 Wind Project in the Town of Grand Valley and Township of Amaranth, Dufferin County, Ontario.

Under Ontario Regulation 359/09, drafts of all reports required as part of the Renewable Energy Approval (REA) application for the Project, except the Consultation Report, are to be made available for public review and comment for a period of at least 60-days prior to the Final Public Meeting. Details of Final Public Meeting, and the availability of draft reports, are provided in the attached notice that will be published in the Orangeville Banner on February 5, 2013 and February 7, 2013.

Please find enclosed 2 hard copies of the Draft Renewable Energy Approval documents for the Grand Valley Wind Farms – Phase 3 Wind Project; one for staff review, and one that we kindly request you make available for public review. The documents are also available on the project website: <http://www.vereseninc.com/our-businesses/power/wind/html>. Please note that edits have been made to the reports since you received them as part of the Municipal Consultation Package on January 2, 2013. These changes are:

- Addition of a 19th possible wind turbine location;
- Addition of a permanent meteorological (met) tower;
- Additional engineering details regarding the project components; and,
- Addition of temporary project components: office, parking and storage areas, and a met tower.

We look forward to obtaining your valuable input as this Project progresses through the regulatory approvals process. To provide the project team with your comments or for further information about the project, please contact:

Project Email: gvwf@vereseninc.com
Phone: 1-855-705-3280
Mail: Grand Valley Wind Farms Inc.
Suite 502, 216 Chrislea Road
Woodbridge, ON L4L 8S5

Respectfully,

STANTEC CONSULTING LTD.

A handwritten signature in black ink that reads "Shawna Peddle".

Shawna Peddle
Senior Project Manager

Enclosure: Notice of Final Public Meeting and Notice of Revised Draft Site Plan
Draft REA Report Package



Stantec

Stantec Consulting Ltd.
Suite 1 - 70 Southgate Drive
Guelph ON N1G 4P5
Tel: (519) 836-6050
Fax: (519) 836-2493

February 7, 2013
File: 160960698

Town of Grand Valley
P.O. Box 249
Grand Valley ON L0N 1G0

Attention: Ms. Jane M. Wilson

**Reference: Grand Valley Wind Farms – Phase 3 Wind Project
Notice of Final Public Meeting, Revised Draft Site Plan and
60 Day Public Review of REA Documents**

As you are aware, Grand Valley Wind Farms Inc. is proposing to develop, construct and operate the 40 megawatt (MW) (between 14 and 18 turbines) Grand Valley Wind Farms – Phase 3 Wind Project in the Town of Grand Valley and Township of Amaranth, Dufferin County, Ontario.

Under Ontario Regulation 359/09, drafts of all reports required as part of the Renewable Energy Approval (REA) application for the Project, except the Consultation Report, are to be made available for public review and comment for a period of at least 60-days prior to the Final Public Meeting. Details of Final Public Meeting, and the availability of draft reports, are provided in the attached notice that will be published in the Orangeville Banner on February 5, 2013 and February 7, 2013.

Please find enclosed 2 hard copies of the Draft Renewable Energy Approval documents for the Grand Valley Wind Farms – Phase 3 Wind Project; one for staff review, and one that we kindly request you make available for public review. The documents are also available on the project website: <http://www.vereseninc.com/our-businesses/power/wind/html>. Please note that edits have been made to the reports since you received them as part of the Municipal Consultation Package on January 2, 2013. These changes are:

- Addition of a 19th possible wind turbine location;
- Addition of a permanent meteorological (met) tower;
- Additional engineering details regarding the project components; and,
- Addition of temporary project components: office, parking and storage areas, and a met tower.

We look forward to obtaining your valuable input as this Project progresses through the regulatory approvals process. To provide the project team with your comments or for further information about the project, please contact:

Project Email: gvwf@vereseninc.com
Phone: 1-855-705-3280
Mail: Grand Valley Wind Farms Inc.
Suite 502, 216 Chrislea Road
Woodbridge, ON L4L 8S5

Respectfully,

STANTEC CONSULTING LTD.

A handwritten signature in black ink that reads "Shawna Peddle".

Shawna Peddle
Senior Project Manager

Enclosure: Notice of Final Public Meeting and Notice of Revised Draft Site Plan
Draft REA Report Package



Stantec

Stantec Consulting Ltd.
Suite 1 - 70 Southgate Drive
Guelph ON N1G 4P5
Tel: (519) 836-6050
Fax: (519) 836-2493

February 7, 2013
File: 160960698

Township of Amaranth
374028 6th Line
Amaranth ON L9W 0M6

Attention: Ms. Susan M. Stone

**Reference: Grand Valley Wind Farms – Phase 3 Wind Project
Notice of Final Public Meeting, Revised Draft Site Plan and
60 Day Public Review of REA Documents**

As you are aware, Grand Valley Wind Farms Inc. is proposing to develop, construct and operate the 40 megawatt (MW) (between 14 and 18 turbines) Grand Valley Wind Farms – Phase 3 Wind Project in the Town of Grand Valley and Township of Amaranth, Dufferin County, Ontario.

Under Ontario Regulation 359/09, drafts of all reports required as part of the Renewable Energy Approval (REA) application for the Project, except the Consultation Report, are to be made available for public review and comment for a period of at least 60-days prior to the Final Public Meeting. Details of Final Public Meeting, and the availability of draft reports, are provided in the attached notice that will be published in the Orangeville Banner on February 5, 2013 and February 7, 2013.

Please find enclosed 2 hard copies of the Draft Renewable Energy Approval documents for the Grand Valley Wind Farms – Phase 3 Wind Project; one for staff review, and one that we kindly request you make available for public review. The documents are also available on the project website: <http://www.vereseninc.com/our-businesses/power/wind/html>. Please note that edits have been made to the reports since you received them as part of the Municipal Consultation Package on January 2, 2013. These changes are:

- Addition of a 19th possible wind turbine location;
- Addition of a permanent meteorological (met) tower;
- Additional engineering details regarding the project components; and,
- Addition of temporary project components: office, parking and storage areas, and a met tower.

We look forward to obtaining your valuable input as this Project progresses through the regulatory approvals process. To provide the project team with your comments or for further information about the project, please contact:

Project Email: gvwf@vereseninc.com
Phone: 1-855-705-3280
Mail: Grand Valley Wind Farms Inc.
Suite 502, 216 Chrislea Road
Woodbridge, ON L4L 8S5

Respectfully,

STANTEC CONSULTING LTD.

A handwritten signature in black ink that reads "Shawna Peddle".

Shawna Peddle
Senior Project Manager

Enclosure: Notice of Final Public Meeting and Notice of Revised Draft Site Plan
Draft REA Report Package

Appendix D3

Aboriginal Community Cover Letters



Stantec Consulting Ltd.
70 Southgate Drive Suite 1
Guelph ON N1G 4P5
Tel: (519) 836-6050
Fax: (519) 836-2493

Stantec

February 5, 2013
File: 160960698

Métis Nation of Ontario
75 Sherbourne Street – Suite 311
Toronto ON M5A 2P9

Attention: Mr. Mark Bowler, Director, Lands, Resources and Consultation Branch

**Reference: Grand Valley Wind Farms – Phase 3 Wind Project
Project Summary Report**

Dear Mr. Bowler,

Grand Valley Wind Farms Inc. would like to take the opportunity to provide you with the Project Summary Report, in accordance with s. 17(1)(3) of Ontario Regulation 359/09, for the Grand Valley Wind Farms – Phase 3 Wind Project (“the Project”), to be located in the Town of Grand Valley and the Township of Amaranth, Dufferin County, Ontario.

Under Ontario Regulation 359/09, drafts of all reports required as part of the Renewable Energy Approval application for the Project, except the Consultation Report, are to be made available for review and comment for a period of at least 60 days prior to the Final Public Meeting. The reports include:

- Project Description Report
- Construction Plan Report
- Design and Operations Report
- Decommissioning Plan Report
- Wind Turbine Specifications Report
- Natural Heritage Assessment and Environmental Impact Study
- Water Assessment and Water Body Report
- Heritage Assessment Report
- Stage 1 and 2 Archaeological Assessment Reports

Potential impacts of the Project are identified in the draft reports, and include impacts from environmental noise, dust, and disruption during construction to heritage and archaeological resources; natural heritage resources; water bodies; land use and resources; provincial and local infrastructure; and, public health and safety. No known impacts to Aboriginal or Treaty rights have been identified and we would like to request your comments on your potential interest in the Project.

The attached Project Summary Report provides a summary of each draft document noted above. The draft reports will be provided to you for review at least 60 days prior to the Final Public Meeting, as required under Ontario Regulation 359/09.

Stantec

February 5, 2013

Page 2 of 2

**Reference: Grand Valley Wind Farms – Phase 3 Wind Project
Project Summary Report**

In accordance with subsection 14(1)(b) of Ontario Regulation 359/09, the Ontario Ministry of the Environment (MOE) is required to provide a list of Aboriginal contacts who have or may have constitutionally protected Aboriginal or treaty rights that may be adversely impacted by the Project, or otherwise may be interested in any negative environmental effects of the Project. We have been provided with this list from the MOE, which identifies you as having potential interest in the Project.

We would be happy to meet with your representatives to discuss the Project. We would be pleased to present display materials and to have Grand Valley and Stantec representatives available to answer questions and to receive any information about the study area that you may wish to share for consideration.

If you have any questions or concerns, or would like to schedule a meeting, please contact me directly, or you may contact Hali Zigomanis – Environmental Manager, East for Grand Valley Wind Farms Inc., at hzigomanis@vereseninc.com.

We look forward to working with you throughout the development of this renewable energy initiative.

Respectfully,

STANTEC CONSULTING LTD.

Shawna Peddle

Senior Project Manager

Tel: (519) 836-6050

Fax: (519) 836-2493

Shawna.peddle@stantec.com

Enclosure: Project Summary Report



Stantec Consulting Ltd.
70 Southgate Drive Suite 1
Guelph ON N1G 4P5
Tel: (519) 836-6050
Fax: (519) 836-2493

Stantec

February 5, 2013
File: 160960698

Beausoleil First Nation
11 Ogemaa Miikaan
Christian Island ON L9M 0A9

Attention: Chief Roland Monague Jr.

**Reference: Grand Valley Wind Farms – Phase 3 Wind Project
Project Summary Report**

Dear Chief Monague Jr.,

Grand Valley Wind Farms Inc. would like to take the opportunity to provide you with the Project Summary Report, in accordance with s. 17(1)(3) of Ontario Regulation 359/09, for the Grand Valley Wind Farms – Phase 3 Wind Project (“the Project”), to be located in the Town of Grand Valley and the Township of Amaranth, Dufferin County, Ontario.

Under Ontario Regulation 359/09, drafts of all reports required as part of the Renewable Energy Approval application for the Project, except the Consultation Report, are to be made available for review and comment for a period of at least 60 days prior to the Final Public Meeting. The reports include:

- Project Description Report
- Construction Plan Report
- Design and Operations Report
- Decommissioning Plan Report
- Wind Turbine Specifications Report
- Natural Heritage Assessment and Environmental Impact Study
- Water Assessment and Water Body Report
- Heritage Assessment Report
- Stage 1 and 2 Archaeological Assessment Reports

Potential impacts of the Project are identified in the draft reports, and include impacts from environmental noise, dust, and disruption during construction to heritage and archaeological resources; natural heritage resources; water bodies; land use and resources; provincial and local infrastructure; and, public health and safety. No known impacts to Aboriginal or Treaty rights have been identified and we would like to request your comments on your potential interest in the Project.

The attached Project Summary Report provides a summary of each draft document noted above. The draft reports will be provided to you for review at least 60 days prior to the Final Public Meeting, as required under Ontario Regulation 359/09.

Stantec

February 5, 2013

Page 2 of 2

**Reference: Grand Valley Wind Farms – Phase 3 Wind Project
Project Summary Report**

In accordance with subsection 14(1)(b) of Ontario Regulation 359/09, the Ontario Ministry of the Environment (MOE) is required to provide a list of Aboriginal contacts who have or may have constitutionally protected Aboriginal or treaty rights that may be adversely impacted by the Project, or otherwise may be interested in any negative environmental effects of the Project. We have been provided with this list from the MOE, which identifies you as having potential interest in the Project.

We would be happy to meet with your representatives to discuss the Project. We would be pleased to present display materials and to have Grand Valley and Stantec representatives available to answer questions and to receive any information about the study area that you may wish to share for consideration.

If you have any questions or concerns, or would like to schedule a meeting, please contact me directly, or you may contact Hali Zigomanis – Environmental Manager, East for Grand Valley Wind Farms Inc., at hzigomanis@vereseninc.com.

We look forward to working with you throughout the development of this renewable energy initiative.

Respectfully,

STANTEC CONSULTING LTD.

Shawna Peddle

Senior Project Manager

Tel: (519) 836-6050

Fax: (519) 836-2493

Shawna.peddle@stantec.com

Enclosure: Project Summary Report

cc. Jennifer Copegog, Beausoleil First Nation



Stantec Consulting Ltd.
70 Southgate Drive Suite 1
Guelph ON N1G 4P5
Tel: (519) 836-6050
Fax: (519) 836-2493

Stantec

February 5, 2013
File: 160960698

Six Nations of the Grand River Territory
1695 Chiefswood Road
Ohsweken ON N0A 1M0

Attention: Chief William K. Montour

**Reference: Grand Valley Wind Farms – Phase 3 Wind Project
Project Summary Report**

Dear Chief Montour,

Grand Valley Wind Farms Inc. would like to take the opportunity to provide you with the Project Summary Report, in accordance with s. 17(1)(3) of Ontario Regulation 359/09, for the Grand Valley Wind Farms – Phase 3 Wind Project (“the Project”), to be located in the Town of Grand Valley and the Township of Amaranth, Dufferin County, Ontario.

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February 5, 2013

Page 2 of 2

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Project Summary Report**

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We would be happy to meet with your representatives to discuss the Project. We would be pleased to present display materials and to have Grand Valley and Stantec representatives available to answer questions and to receive any information about the study area that you may wish to share for consideration.

If you have any questions or concerns, or would like to schedule a meeting, please contact me directly, or you may contact Hali Zigomanis – Environmental Manager, East for Grand Valley Wind Farms Inc., at hzigomanis@vereseninc.com.

We look forward to working with you throughout the development of this renewable energy initiative.

Respectfully,

STANTEC CONSULTING LTD.

Shawna Peddle

Senior Project Manager

Tel: (519) 836-6050

Fax: (519) 836-2493

Shawna.peddle@stantec.com

Enclosure: Project Summary Report

cc. Joanne Thomas, Six Nations of the Grand River Territory



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70 Southgate Drive Suite 1
Guelph ON N1G 4P5
Tel: (519) 836-6050
Fax: (519) 836-2493

Stantec

February 5, 2013
File: 160960698

Chippewas of Mnjikaning / Chippewas of Rama First Nation
5884 Rama Road, Suite 200
Rama ON L0K 1T0

Attention: Chief Sharon Stinson Henry

**Reference: Grand Valley Wind Farms – Phase 3 Wind Project
Project Summary Report**

Dear Chief Stinson Henry,

Grand Valley Wind Farms Inc. would like to take the opportunity to provide you with the Project Summary Report, in accordance with s. 17(1)(3) of Ontario Regulation 359/09, for the Grand Valley Wind Farms – Phase 3 Wind Project (“the Project”), to be located in the Town of Grand Valley and the Township of Amaranth, Dufferin County, Ontario.

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We look forward to working with you throughout the development of this renewable energy initiative.

Respectfully,

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Shawna Peddle
Senior Project Manager
Tel: (519) 836-6050
Fax: (519) 836-2493
Shawna.peddle@stantec.com

Enclosure: Project Summary Report



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Stantec

February 5, 2013
File: 160960698

Chippewas of Georgina Islands First Nation
7751 Black River Road
Virginia Beach
Sutton West ON L0E 1R0

Attention: Chief Donna Big Canoe

**Reference: Grand Valley Wind Farms – Phase 3 Wind Project
Project Summary Report**

Dear Chief Big Canoe,

Grand Valley Wind Farms Inc. would like to take the opportunity to provide you with the Project Summary Report, in accordance with s. 17(1)(3) of Ontario Regulation 359/09, for the Grand Valley Wind Farms – Phase 3 Wind Project (“the Project”), to be located in the Town of Grand Valley and the Township of Amaranth, Dufferin County, Ontario.

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Stantec

February 5, 2013

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Project Summary Report**

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Shawna Peddle

Senior Project Manager

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Shawna.peddle@stantec.com

Enclosure: Project Summary Report

cc. Suzane Howes, Chippewas of Georgina Islands First Nation



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70 Southgate Drive Suite 1
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Stantec

February 5, 2013
File: 160960698

Saugeen Ojibway Nation (SON)
Environmental Office
135 Lakeshore Blvd.
RR 5
Wiarton ON N0H 2T0

Attention: Ms. Joselyn Keeshig, Renewable Energy Coordinator

**Reference: Grand Valley Wind Farms – Phase 3 Wind Project
Project Summary Report**

Dear Ms. Keeshig,

Grand Valley Wind Farms Inc. would like to take the opportunity to provide you with the Project Summary Report, in accordance with s. 17(1)(3) of Ontario Regulation 359/09, for the Grand Valley Wind Farms – Phase 3 Wind Project (“the Project”), to be located in the Town of Grand Valley and the Township of Amaranth, Dufferin County, Ontario.

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We look forward to working with you throughout the development of this renewable energy initiative.

Respectfully,

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Shawna Peddle

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Shawna.peddle@stantec.com

Enclosure: Project Summary Report

cc. Jake Linklater, SON Environmental Office



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Fax: (519) 836-2493

Stantec

February 5, 2013
File: 160960698

Saugeen First Nation
6493 Highway 21
R.R # 1
Southampton ON N0H 2L0

Attention: Chief Randall Kahgee Jr.

**Reference: Grand Valley Wind Farms – Phase 3 Wind Project
Project Summary Report**

Dear Chief Kahgee Jr.,

Grand Valley Wind Farms Inc. would like to take the opportunity to provide you with the Project Summary Report, in accordance with s. 17(1)(3) of Ontario Regulation 359/09, for the Grand Valley Wind Farms – Phase 3 Wind Project (“the Project”), to be located in the Town of Grand Valley and the Township of Amaranth, Dufferin County, Ontario.

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Enclosure: Project Summary Report

cc. Jake Linklater, SON Environmental Office



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Tel: (519) 836-6050
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Stantec

February 5, 2013
File: 160960698

Chippewas of Nawash Unceded First Nation
135 Lakeshore Blvd.
RR 5
Warton ON N0H 2T0

Attention: Chief Scott Lee

**Reference: Grand Valley Wind Farms – Phase 3 Wind Project
Project Summary Report**

Dear Chief Lee,

Grand Valley Wind Farms Inc. would like to take the opportunity to provide you with the Project Summary Report, in accordance with s. 17(1)(3) of Ontario Regulation 359/09, for the Grand Valley Wind Farms – Phase 3 Wind Project (“the Project”), to be located in the Town of Grand Valley and the Township of Amaranth, Dufferin County, Ontario.

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Enclosure: Project Summary Report



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70 Southgate Drive Suite 1
Guelph ON N1G 4P5
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Fax: (519) 836-2493

Stantec

February 5, 2013
File: 160960698

Great Lakes Métis Council
380 9th Street East
Owen Sound ON N4K 1P1

Attention: Mr. Peter Coture, President

**Reference: Grand Valley Wind Farms – Phase 3 Wind Project
Project Summary Report**

Dear Mr. Coture,

Grand Valley Wind Farms Inc. would like to take the opportunity to provide you with the Project Summary Report, in accordance with s. 17(1)(3) of Ontario Regulation 359/09, for the Grand Valley Wind Farms – Phase 3 Wind Project (“the Project”), to be located in the Town of Grand Valley and the Township of Amaranth, Dufferin County, Ontario.

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Shawna.peddle@stantec.com

Enclosure: Project Summary Report



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Fax: (519) 836-2493

Stantec

February 5, 2013
File: 160960698

Haudenosaunee Confederacy Council
Six Nations of the Grand River
Haudenosaunee Development Institute
16 Sunrise Court, Suite 417, P. O. Box 714
Oshweken ON N0A 1M0

Attention: Hazel Hill, Interim Director

**Reference: Grand Valley Wind Farms – Phase 3 Wind Project
Project Summary Report**

Dear Ms. Hill,

Grand Valley Wind Farms Inc. would like to take the opportunity to provide you with the Project Summary Report, in accordance with s. 17(1)(3) of Ontario Regulation 359/09, for the Grand Valley Wind Farms – Phase 3 Wind Project (“the Project”), to be located in the Town of Grand Valley and the Township of Amaranth, Dufferin County, Ontario.

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Enclosure: Project Summary Report



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Fax: (519) 836-2493

Stantec

February 7, 2013
File: 160960698

Métis Nation of Ontario
75 Sherbourne Street – Suite 311
Toronto ON M5A 2P9

Attention: Mr. Mark Bowler

**Reference: Grand Valley Wind Farms – Phase 3 Wind Project
Notice of Final Public Meeting, Revised Draft Site Plan and
Draft REA Reports**

Dear Mr. Bowler,

On behalf of Grand Valley Wind Farms Inc., I would like to follow-up on our previous contact regarding the Grand Valley Wind Farms – Phase 3 Wind Project (“the Project”), to be located in Town of Grand Valley and the Township of Amaranth, Dufferin County, Ontario.

In accordance with subsection 14(1)(b) of Ontario Regulation 359/09, the Ontario Ministry of the Environment (MOE) is required to provide a list of Aboriginal contacts who have or may have constitutionally protected Aboriginal or treaty rights that may be adversely impacted by the Project, or otherwise may be interested in any negative environmental effects of the Project. We have been provided with this list from the MOE, which identifies you as having potential interest in the Project.

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Please find attached the Notice of Final Public Meeting and Notice of Revised Draft Site Plan for the Grand Valley Wind Farms – Phase 3 Wind Project, to be published in the Orangeville Banner on February 5, 2013 and February 7, 2013. Please let us know if you have a newspaper in which you would also like a copy of the Notice to be published.

Under Ontario Regulation 359/09, drafts of reports required as part of the Renewable Energy Approval (REA) application for the Project, except the Consultation Report, are to be made available for review and comment for a period of at least 60-days prior to the Final Public Meeting. Details of Final Public Meeting, and the availability of draft reports, are provided in the attached notice.

Potential impacts of the Project are identified in the draft reports, and include impacts from environmental noise, dust, and disruption during construction to heritage and archaeological resources; natural heritage resources; water bodies; land use and resources; provincial and local infrastructure; and, public health and safety. No known impacts to Aboriginal or Treaty rights have been identified and we would like to request your comments on your potential interest in the Project.

**Reference: Grand Valley Wind Farms – Phase 3 Wind Project
Notice of Final Public Meeting, Revised Draft Site Plan and
Draft REA Reports**

Enclosed please find 1 hard copy of the draft reports. We ask that you make these documents available to staff and interested individuals during the 60-day review period within your facility. We also ask that you not allow them to be signed out, as this would prevent other interested individuals from viewing the reports. All Project reports are also available electronically on the Project website: <http://www.vereseninc.com/our-businesses/power/wind/html>. We have also enclosed 2 copies of the reports on CD for your staff review, and have included summary documents as well.

If you have any questions or concerns, or would like to schedule a meeting, please contact me directly, or you may contact Hali Zigomanis – Environmental Manager, East for Grand Valley Wind Farms Inc., at hzigomanis@vereseninc.com.

We look forward to working with you throughout the development of this renewable energy initiative.

Respectfully,

STANTEC CONSULTING LTD.



Shawna Peddle
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Tel: (519) 836-6050
Fax: (519) 836-2493
Shawna.peddle@stantec.com

Enclosure: Notice of Final Public Meeting and Notice of Revised Draft Site Plan
Draft REA Report Package



Stantec Consulting Ltd.
70 Southgate Drive Suite 1
Guelph ON N1G 4P5
Tel: (519) 836-6050
Fax: (519) 836-2493

Stantec

February 7, 2013
File: 160960698

Beausoleil First Nation
11 Ogemaa Miikaan
Christian Island ON L9M 0A9

Attention: Chief Roland Monague Jr.

**Reference: Grand Valley Wind Farms – Phase 3 Wind Project
Notice of Final Public Meeting, Revised Draft Site Plan and
Draft REA Reports**

Dear Chief Monague Jr.,

On behalf of Grand Valley Wind Farms Inc., I would like to follow-up on our previous contact regarding the Grand Valley Wind Farms – Phase 3 Wind Project (“the Project”), to be located in Town of Grand Valley and the Township of Amaranth, Dufferin County, Ontario.

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We look forward to working with you throughout the development of this renewable energy initiative.

Respectfully,

STANTEC CONSULTING LTD.



Shawna Peddle
Senior Project Manager
Tel: (519) 836-6050
Fax: (519) 836-2493
Shawna.peddle@stantec.com

Enclosure: Notice of Final Public Meeting and Notice of Revised Draft Site Plan
Draft REA Report Package

cc. Ms. Jennifer Copegog, Beausoleil First Nation



Stantec Consulting Ltd.
70 Southgate Drive Suite 1
Guelph ON N1G 4P5
Tel: (519) 836-6050
Fax: (519) 836-2493

Stantec

February 7, 2013
File: 160960698

Six Nations of the Grand River Territory
1695 Chiefswood Road
Ohsweken ON N0A 1M0

Attention: Chief William K. Montour

**Reference: Grand Valley Wind Farms – Phase 3 Wind Project
Notice of Final Public Meeting, Revised Draft Site Plan and
Draft REA Reports**

Dear Chief Montour,

On behalf of Grand Valley Wind Farms Inc., I would like to follow-up on our previous contact regarding the Grand Valley Wind Farms – Phase 3 Wind Project (“the Project”), to be located in Town of Grand Valley and the Township of Amaranth, Dufferin County, Ontario.

In accordance with subsection 14(1)(b) of Ontario Regulation 359/09, the Ontario Ministry of the Environment (MOE) is required to provide a list of Aboriginal contacts who have or may have constitutionally protected Aboriginal or treaty rights that may be adversely impacted by the Project, or otherwise may be interested in any negative environmental effects of the Project. We have been provided with this list from the MOE, which identifies you as having potential interest in the Project.

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Respectfully,

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Shawna.peddle@stantec.com

Enclosure: Notice of Final Public Meeting and Notice of Revised Draft Site Plan
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cc. Joanne Thomas, Six Nations of the Grand River Territory



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70 Southgate Drive Suite 1
Guelph ON N1G 4P5
Tel: (519) 836-6050
Fax: (519) 836-2493

Stantec

February 7, 2013
File: 160960698

Chippewas of Mnjikaning / Chippewas of Rama First Nation
5884 Rama Road, Suite 200
Rama ON L0K 1T0

Attention: Chief Sharon Stinson Henry

**Reference: Grand Valley Wind Farms – Phase 3 Wind Project
Notice of Final Public Meeting, Revised Draft Site Plan and
Draft REA Reports**

Dear Chief Stinson Henry,

On behalf of Grand Valley Wind Farms Inc., I would like to follow-up on our previous contact regarding the Grand Valley Wind Farms – Phase 3 Wind Project (“the Project”), to be located in Town of Grand Valley and the Township of Amaranth, Dufferin County, Ontario.

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We look forward to working with you throughout the development of this renewable energy initiative.

Respectfully,

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Guelph ON N1G 4P5
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Stantec

February 7, 2013
File: 160960698

Chippewas of Georgina Islands First Nation
7751 Black River Road
Virginia Beach
Sutton West ON L0E 1R0

Attention: Chief Donna Big Canoe

**Reference: Grand Valley Wind Farms – Phase 3 Wind Project
Notice of Final Public Meeting, Revised Draft Site Plan and
Draft REA Reports**

Dear Chief Big Canoe,

On behalf of Grand Valley Wind Farms Inc., I would like to follow-up on our previous contact regarding the Grand Valley Wind Farms – Phase 3 Wind Project (“the Project”), to be located in Town of Grand Valley and the Township of Amaranth, Dufferin County, Ontario.

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Respectfully,

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cc. Ms. Suzanne Howes Chippewas of Georgina Islands First Nation



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70 Southgate Drive Suite 1
Guelph ON N1G 4P5
Tel: (519) 836-6050
Fax: (519) 836-2493

Stantec

February 7, 2013
File: 160960698

Saugeen Ojibway Nation (SON)
Environmental Office
135 Lakeshore Blvd.
RR 5
Warton ON N0H 2T0

Attention: Ms. Joselyn Keeshig

**Reference: Grand Valley Wind Farms – Phase 3 Wind Project
Notice of Final Public Meeting, Revised Draft Site Plan and
Draft REA Reports**

Dear Ms. Keeshig,

On behalf of Grand Valley Wind Farms Inc., I would like to follow-up on our previous contact regarding the Grand Valley Wind Farms – Phase 3 Wind Project (“the Project”), to be located in Town of Grand Valley and the Township of Amaranth, Dufferin County, Ontario.

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cc. Mr. Jake Linklater, Saugeen Ojibway Nation



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70 Southgate Drive Suite 1
Guelph ON N1G 4P5
Tel: (519) 836-6050
Fax: (519) 836-2493

Stantec

February 7, 2013
File: 160960698

Saugeen First Nation
6493 Highway 21
R.R # 1
Southampton ON N0H 2L0

Attention: Chief Randall Kahgee Jr.

**Reference: Grand Valley Wind Farms – Phase 3 Wind Project
Notice of Final Public Meeting, Revised Draft Site Plan and
Draft REA Reports**

Dear Chief Kahgee Jr.,

On behalf of Grand Valley Wind Farms Inc., I would like to follow-up on our previous contact regarding the Grand Valley Wind Farms – Phase 3 Wind Project (“the Project”), to be located in Town of Grand Valley and the Township of Amaranth, Dufferin County, Ontario.

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Stantec

February 7, 2013
File: 160960698

Chippewas of Nawash Unceded First Nation
135 Lakeshore Blvd.
RR 5
Warton ON N0H 2T0

Attention: Chief Scott Lee

**Reference: Grand Valley Wind Farms – Phase 3 Wind Project
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Draft REA Reports**

Dear Chief Lee,

On behalf of Grand Valley Wind Farms Inc., I would like to follow-up on our previous contact regarding the Grand Valley Wind Farms – Phase 3 Wind Project (“the Project”), to be located in Town of Grand Valley and the Township of Amaranth, Dufferin County, Ontario.

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Stantec

February 7, 2013
File: 160960698

Great Lakes Métis Council
380 9th Street East
Owen Sound ON N4K 1P1

Attention: Mr. Peter Coture

**Reference: Grand Valley Wind Farms – Phase 3 Wind Project
Notice of Final Public Meeting, Revised Draft Site Plan and
Draft REA Reports**

Dear Mr. Coture,

On behalf of Grand Valley Wind Farms Inc., I would like to follow-up on our previous contact regarding the Grand Valley Wind Farms – Phase 3 Wind Project (“the Project”), to be located in Town of Grand Valley and the Township of Amaranth, Dufferin County, Ontario.

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Fax: (519) 836-2493

Stantec

February 7, 2013
File: 160960698

Haudenosaunee Confederacy Council
c/o Hazel Hill
Haudenosaunee Development Institute
16 Sunrise Court, Suite 417, P. O. Box 714
Oshweken ON N0A 1M0

Attention: To whom it may concern

**Reference: Grand Valley Wind Farms – Phase 3 Wind Project
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Draft REA Reports**

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Tel: (519) 836-6050
Fax: (519) 836-2493
Shawna.peddle@stantec.com

Enclosure: Notice of Final Public Meeting and Notice of Revised Draft Site Plan
Draft REA Report Package

cc.

GRAND VALLEY WIND FARMS
ENERGY PROJECTS



Grand Valley Wind Farms Inc.

SUITE 900, LIVINGSTON PLACE - SOUTH TOWER
222-3RD AVENUE SW
CALGARY, ALBERTA T2P 0B4
MAIN: (866) 944-6401
(403) 296-0140
FAX: (403) 444-6784

November 30, 2012

Sent Via Email

Chippewas of Nawash Unceded First Nation
135 Lakeshore Blvd.
RR 5
Warton, ON
N0H 2T0

Attention: Chief Ralph Akiwenzie

**Reference: Grand Valley Wind Farms Inc. Phase 3 Wind Project
Notice of a Proposal to Engage in a Project, Notice of Public Meeting and
Notice of Draft Site Plan and Draft Project Description Report**

Dear Chief Akiwenzie,

I am writing to you regarding the Grand Valley Phase 3 Wind Project proposed for development by Grand Valley Wind Farms Inc. (GVWF) in the Town of Grand Valley and the Township of Amaranth, Dufferin County, Ontario.

The proposed Project would include between 14 and 18 wind turbine generators (Siemens SWT-2.3-113 and/or SWT 3.0-113 turbine), with a total maximum installed nameplate capacity of 40 megawatts (MW). Based on our current Project plans, we anticipate construction to commence in 2014 and commercial operation is expected to begin near the end of 2014. The Project Study Area is generally bordered on the north by Highway 89, on the south by County Road 109, on the east by 9th Line and on the west by East West Luther Townline.

Please find enclosed a *Notice of Proposal to Engage in a Renewable Energy Project, Notice of Draft Site Plan, and Notice of Public Meeting* for the Project. We have included an additional copy of the Notice and request that you make it available for public review within your Administration office. This notice is required under Ontario Regulation 359/09 - Renewable Energy Approvals (REA) under Part V.0.1 of the Act of the *Environmental Protection Act* (the Regulation) to ensure that community members, Aboriginal communities, municipal representatives and other interested parties have the opportunity to learn more about the proposed infrastructure and are able to provide comments regarding the proposed Project.

Also enclosed is the *Draft Project Description Report* and *Draft Site Plan*, which provides additional information regarding the proposed Project as required by the Regulation. We have included an additional copy of the Report to make available for your community to review.

We would like to request that you provide, in writing, any information available to your community that, in your community's opinion, should be considered in preparing a final document to be submitted to the MOE under the REA process, and in particular, any information your community may have about any adverse impacts that the Project may have on constitutionally protected Aboriginal or treaty rights and any measures for mitigating those adverse impacts. We are making this request pursuant to Section 17 (1) (4) of the Regulation.

A Public Meeting is being held, and stakeholder input collected, as part of the above-noted regulatory process. The meetings will provide the community with the opportunity to meet the Project team, learn more about the proposed Project and the regulatory process, and to provide comments and questions regarding the Project. Grand Valley Wind Farms Inc. would appreciate your input and welcomes your attendance at our drop-in style open houses for the Project scheduled for:

Date: Wednesday, January 23, 2013

Time: 5:00 p.m. to 8:00 p.m.

Place: Township of Amaranth Recreation Hall
374028 6th Line, Amaranth, ON
(NW corner of 6th Line & County Rd. 10)

Date: Thursday, January 24, 201

Time: 5:00 p.m. to 8:00 p.m.

Place: Grand Valley Community Centre
90 Main Street North, Grand Valley, ON

We would welcome the opportunity to meet to discuss the Project plans to answer any questions or comments that you may have regarding the Project. We look forward to continuing our relationship with the Chippewas of Nawash regarding the Project.

Kind regards,




Hali Zigomanis
Environmental Manager, East
Veresen Inc./Grand Valley Wind Farms Inc.

Attachments: Notice of Proposal to Engage in a Renewable Energy Project, Notice of Draft Site Plan, and Notice of Public Meeting (December 4, 2012) (2 copies)
Draft Project Description Report (December, 2012) (2 copies)

CC: José Menéndez, Veresen Inc.
Shawna Peddle, Stantec Consulting Ltd.

GRAND VALLEY WIND FARMS
ENERGY PROJECTS



Grand Valley Wind Farms Inc.

SUITE 900, LIVINGSTON PLACE - SOUTH TOWER
222-3RD AVENUE SW
CALGARY, ALBERTA T2P 0B4
MAIN: (866) 944-6401
(403) 296-0140
FAX: (403) 444-6784

November 30, 2012

Sent Via Email

Chippewas of Georgina Island First Nation
7751 Black River Road
Sutton West, ON
L0E 1R0

Attention: Chief Donna Big Canoe

**Reference: Grand Valley Wind Farms Inc. Phase 3 Wind Project
Notice of a Proposal to Engage in a Project, Notice of Public Meeting and
Notice of Draft Site Plan and Draft Project Description Report**

Dear Chief Big Canoe,

I am writing to you regarding the Grand Valley Phase 3 Wind Project proposed for development by Grand Valley Wind Farms Inc. (GVWF) in the Town of Grand Valley and the Township of Amaranth, Dufferin County, Ontario.

The proposed Project would include between 14 and 18 wind turbine generators (Siemens SWT-2.3-113 and/or SWT 3.0-113 turbine), with a total maximum installed nameplate capacity of 40 megawatts (MW). Based on our current Project plans, we anticipate construction to commence in 2014 and commercial operation is expected to begin near the end of 2014. The Project Study Area is generally bordered on the north by Highway 89, on the south by County Road 109, on the east by 9th Line and on the west by East West Luther Townline.

Please find enclosed a *Notice of Proposal to Engage in a Renewable Energy Project, Notice of Draft Site Plan, and Notice of Public Meeting* for the Project. We have included an additional copy of the Notice and request that you make it available for public review within your Administration office. This notice is required under Ontario Regulation 359/09 - Renewable Energy Approvals (REA) under Part V.0.1 of the Act of the *Environmental Protection Act* (the Regulation) to ensure that community members, Aboriginal communities, municipal representatives and other interested parties have the opportunity to learn more about the proposed infrastructure and are able to provide comments regarding the proposed Project.

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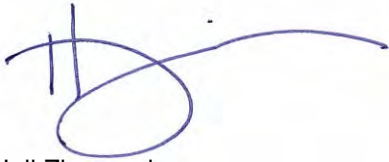
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374028 6th Line, Amaranth, ON
(NW corner of 6th Line & County Rd. 10)

Date: Thursday, January 24, 2013
Time: 5:00 p.m. to 8:00 p.m.
Place: Grand Valley Community Centre
90 Main Street North, Grand Valley, ON

We would welcome the opportunity to meet to discuss the Project plans to answer any questions or comments that you may have regarding the Project. We look forward to working with the Chippewas of Georgina Island regarding the Project.

Kind regards,



Hali Zigomanis
Environmental Manager, East
Veresen Inc./Grand Valley Wind Farms Inc.

Attachments: Notice of Proposal to Engage in a Renewable Energy Project, Notice of Draft Site Plan, and Notice of Public Meeting (December 4, 2012) (2 copies)
Draft Project Description Report (December, 2012) (2 copies)

CC: José Menéndez, Veresen Inc.
Suzanne Howes, Chippewas of Georgina Island First Nation
Shawna Peddle, Stantec Consulting Ltd.

GRAND VALLEY WIND FARMS
ENERGY PROJECTS



Grand Valley Wind Farms Inc.

SUITE 900, LIVINGSTON PLACE - SOUTH TOWER
222-3RD AVENUE SW
CALGARY, ALBERTA T2P 0B4
MAIN: (866) 944-6401
(403) 296-0140
FAX: (403) 444-6784

November 30, 2012

Sent Via Email

Métis Nation of Ontario
75 Sherbourne Street – Suite 311
Toronto, ON
M5A 2P9

Attention: Mark Bowler, Director, Lands, Resources and Consultation Branch

**Reference: Grand Valley Wind Farms Inc. Phase 3 Wind Project
Notice of a Proposal to Engage in a Project, Notice of Public Meeting and
Notice of Draft Site Plan and Draft Project Description Report**

Dear Mr. Bowler,

I am writing to you regarding the Grand Valley Phase 3 Wind Project proposed for development by Grand Valley Wind Farms Inc. (GVWF) in the Town of Grand Valley and the Township of Amaranth, Dufferin County, Ontario.

The proposed Project would include between 14 and 18 wind turbine generators (Siemens SWT-2.3-113 and/or SWT 3.0-113 turbine), with a total maximum installed nameplate capacity of 40 megawatts (MW). Based on our current Project plans, we anticipate construction to commence in 2014 and commercial operation is expected to begin near the end of 2014. The Project Study Area is generally bordered on the north by Highway 89, on the south by County Road 109, on the east by 9th Line and on the west by East West Luther Townline.

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Date: Wednesday, January 23, 2013
Time: 5:00 p.m. to 8:00 p.m.
Place: Township of Amaranth Recreation Hall
374028 6th Line, Amaranth, ON
(NW corner of 6th Line & County Rd. 10)

Date: Thursday, January 24, 2013
Time: 5:00 p.m. to 8:00 p.m.
Place: Grand Valley Community Centre
90 Main Street North, Grand Valley, ON

We would welcome the opportunity to meet to discuss the Project plans to answer any questions or comments that you may have regarding the Project. We look forward to working with the MNO regarding the Project.

Kind regards,



Hali Zigomanis
Environmental Manager, East
Veresen Inc./Grand Valley Wind Farms Inc.

Attachments: Notice of Proposal to Engage in a Renewable Energy Project, Notice of Draft Site Plan, and Notice of Public Meeting (December 4, 2012) (2 copies)
Draft Project Description Report (December, 2012) (2 copies)

CC: José Menéndez, Veresen Inc.
Shawna Peddle, Stantec Consulting Ltd.

GRAND VALLEY WIND FARMS
ENERGY PROJECTS



Grand Valley Wind Farms Inc.

SUITE 900, LIVINGSTON PLACE - SOUTH TOWER
222-3RD AVENUE SW
CALGARY, ALBERTA T2P 0B4
MAIN: (866) 944-6401
(403) 296-0140
FAX: (403) 444-6784

November 30, 2012

Sent Via Email

Great Lakes Métis Council
380 9th Street East
Owen Sound, ON
N4K 1P1

Attention: Peter Coture, President

**Reference: Grand Valley Wind Farms Inc. Phase 3 Wind Project
Notice of a Proposal to Engage in a Project, Notice of Public Meeting and
Notice of Draft Site Plan and Draft Project Description Report**

Dear Mr. Coture,

I am writing to you regarding the Grand Valley Phase 3 Wind Project proposed for development by Grand Valley Wind Farms Inc. (GVWF) in the Town of Grand Valley and the Township of Amaranth, Dufferin County, Ontario.

The proposed Project would include between 14 and 18 wind turbine generators (Siemens SWT-2.3-113 and/or SWT 3.0-113 turbine), with a total maximum installed nameplate capacity of 40 megawatts (MW). Based on our current Project plans, we anticipate construction to commence in 2014 and commercial operation is expected to begin near the end of 2014. The Project Study Area is generally bordered on the north by Highway 89, on the south by County Road 109, on the east by 9th Line and on the west by East West Luther Townline.

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Date: Wednesday, January 23, 2013
Time: 5:00 p.m. to 8:00 p.m.
Place: Township of Amaranth Recreation Hall
374028 6th Line, Amaranth, ON
(NW corner of 6th Line & County Rd. 10)

Date: Thursday, January 24, 2013
Time: 5:00 p.m. to 8:00 p.m.
Place: Grand Valley Community Centre
90 Main Street North, Grand Valley, ON

We would welcome the opportunity to meet to discuss the Project plans to answer any questions or comments that you may have regarding the Project. We look forward to working with the Council regarding the Project.

Kind regards,



Hali Zigomanis
Environmental Manager, East
Veresen Inc./Grand Valley Wind Farms Inc.

Attachments: Notice of Proposal to Engage in a Renewable Energy Project, Notice of Draft Site Plan, and Notice of Public Meeting (December 4, 2012) (2 copies)
Draft Project Description Report (December, 2012) (2 copies)

CC: José Menéndez, Veresen Inc.
Shawna Peddle, Stantec Consulting Ltd.

GRAND VALLEY WIND FARMS
ENERGY PROJECTS



Grand Valley Wind Farms Inc.

SUITE 900, LIVINGSTON PLACE - SOUTH TOWER
222-3RD AVENUE SW
CALGARY, ALBERTA T2P 0B4
MAIN: (866) 944-6401
(403) 296-0140
FAX: (403) 444-6784

November 30, 2012

Sent Via Email

Haudenosaunee Confederacy Council
Six Nations of the Grand River
C/o Haudenosaunee Development Institute
16 Sunrise Court, Suite 417, P. O. Box 714
Oshweken, ON N0A 1M0

Attention: Hazel Hill, Interim Director

**Reference: Grand Valley Wind Farms Inc. Phase 3 Wind Project
Notice of a Proposal to Engage in a Project, Notice of Public Meeting and
Notice of Draft Site Plan and Draft Project Description Report**

Dear Ms. Hill,

I am writing to you regarding the Grand Valley Phase 3 Wind Project proposed for development by Grand Valley Wind Farms Inc. (GVWF) in the Town of Grand Valley and the Township of Amaranth, Dufferin County, Ontario.

The proposed Project would include between 14 and 18 wind turbine generators (Siemens SWT-2.3-113 and/or SWT 3.0-113 turbine), with a total maximum installed nameplate capacity of 40 megawatts (MW). Based on our current Project plans, we anticipate construction to commence in 2014 and commercial operation is expected to begin near the end of 2014. The Project Study Area is generally bordered on the north by Highway 89, on the south by County Road 109, on the east by 9th Line and on the west by East West Luther Townline.

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We would like to request that you provide, in writing, any information available to your Nation that, in your opinion, should be considered in preparing a final document to be submitted to the MOE under the REA process, and in particular, any information you may have about any adverse impacts that the Project may have on constitutionally protected Aboriginal or treaty rights and any measures for mitigating those adverse impacts. We are making this request pursuant to Section 17 (1) (4) of the Regulation.

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Time: 5:00 p.m. to 8:00 p.m.
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374028 6th Line, Amaranth, ON
(NW corner of 6th Line & County Rd. 10)

Date: Thursday, January 24, 2013
Time: 5:00 p.m. to 8:00 p.m.
Place: Grand Valley Community Centre
90 Main Street North, Grand Valley, ON

We would welcome the opportunity to meet to discuss the Project plans to answer any questions or comments that you may have regarding the Project. We look forward to working with the Council regarding the Project.

Kind regards,



Hali Zigomanis
Environmental Manager, East
Veresen Inc./Grand Valley Wind Farms Inc.

Attachments: Notice of Proposal to Engage in a Renewable Energy Project, Notice of Draft Site Plan, and Notice of Public Meeting (December 4, 2012) (2 copies)
Draft Project Description Report (December, 2012) (2 copies)

CC: José Menéndez, Veresen Inc.
Shawna Peddle, Stantec Consulting Ltd.

GRAND VALLEY WIND FARMS
ENERGY PROJECTS



Grand Valley Wind Farms Inc.

SUITE 900, LIVINGSTON PLACE - SOUTH TOWER
222-3RD AVENUE SW
CALGARY, ALBERTA T2P 0B4
MAIN: (866) 944-6401
(403) 296-0140
FAX: (403) 444-6784

November 30, 2012

Sent Via Email

Saugeen First Nation
6493 Highway 21
R.R # 1
Southampton, ON
N0H 2L0

Attention: Chief Randall Kahgee Jr.

**Reference: Grand Valley Wind Farms Inc. Phase 3 Wind Project
Notice of a Proposal to Engage in a Project, Notice of Public Meeting and
Notice of Draft Site Plan and Draft Project Description Report**

Dear Chief Kahgee,

I am writing to you regarding the Grand Valley Phase 3 Wind Project proposed for development by Grand Valley Wind Farms Inc. (GVWF) in the Town of Grand Valley and the Township of Amaranth, Dufferin County, Ontario.

The proposed Project would include between 14 and 18 wind turbine generators (Siemens SWT-2.3-113 and/or SWT 3.0-113 turbine), with a total maximum installed nameplate capacity of 40 megawatts (MW). Based on our current Project plans, we anticipate construction to commence in 2014 and commercial operation is expected to begin near the end of 2014. The Project Study Area is generally bordered on the north by Highway 89, on the south by County Road 109, on the east by 9th Line and on the west by East West Luther Townline.

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(NW corner of 6th Line & County Rd. 10)

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Place: Grand Valley Community Centre
90 Main Street North, Grand Valley, ON

We would welcome the opportunity to meet to discuss the Project plans to answer any questions or comments that you may have regarding the Project. We look forward to continuing our relationship with Saugeen First Nation regarding the Project.

Kind regards,



Hali Zigomanis
Environmental Manager, East
Veresen Inc./Grand Valley Wind Farms Inc.

Attachments: Notice of Proposal to Engage in a Renewable Energy Project, Notice of Draft Site Plan, and Notice of Public Meeting (December 4, 2012) (2 copies)
Draft Project Description Report (December, 2012) (2 copies)

CC: José Menéndez, Veresen Inc.
Shawna Peddle, Stantec Consulting Ltd.

GRAND VALLEY WIND FARMS
ENERGY PROJECTS



Grand Valley Wind Farms Inc.

SUITE 900, LIVINGSTON PLACE - SOUTH TOWER
222-3RD AVENUE SW
CALGARY, ALBERTA T2P 0B4
MAIN: (866) 944-6401
(403) 296-0140
FAX: (403) 444-6784

November 30, 2012

Sent Via Email

Saugeen Ojibway Nation
135 Lakeshore Blvd.
RR 5
Warton, ON
N0H 2T0

Attention: Joselyn Keeshig, Renewable Energy Coordinator

**Reference: Grand Valley Wind Farms Inc. Phase 3 Wind Project
Notice of a Proposal to Engage in a Project, Notice of Public Meeting and
Notice of Draft Site Plan and Draft Project Description Report**

Dear Joselyn,

I am writing to you regarding the Grand Valley Phase 3 Wind Project proposed for development by Grand Valley Wind Farms Inc. (GVWF) in the Town of Grand Valley and the Township of Amaranth, Dufferin County, Ontario.

The proposed Project would include between 14 and 18 wind turbine generators (Siemens SWT-2.3-113 and/or SWT 3.0-113 turbine), with a total maximum installed nameplate capacity of 40 megawatts (MW). Based on our current Project plans, we anticipate construction to commence in 2014 and commercial operation is expected to begin near the end of 2014. The Project Study Area is generally bordered on the north by Highway 89, on the south by County Road 109, on the east by 9th Line and on the west by East West Luther Townline.

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(NW corner of 6th Line & County Rd. 10)

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Time: 5:00 p.m. to 8:00 p.m.
Place: Grand Valley Community Centre
90 Main Street North, Grand Valley, ON

We would welcome the opportunity to meet to discuss the Project plans to answer any questions or comments that you may have regarding the Project. We look forward to continuing our relationship with working with the SON regarding the Project.

Kind regards,



Hali Zigomanis
Environmental Manager, East
Veresen Inc./Grand Valley Wind Farms Inc.

Attachments: Notice of Proposal to Engage in a Renewable Energy Project, Notice of Draft Site Plan, and Notice of Public Meeting (December 4, 2012) (2 copies)
Draft Project Description Report (December, 2012) (2 copies)

CC: José Menéndez, Veresen Inc.
Jake Linklater, SON Environmental Office
Shawna Peddle, Stantec Consulting Ltd.

GRAND VALLEY WIND FARMS
ENERGY PROJECTS



Grand Valley Wind Farms Inc.

SUITE 900, LIVINGSTON PLACE - SOUTH TOWER
222-3RD AVENUE SW
CALGARY, ALBERTA T2P 0B4
MAIN: (866) 944-6401
(403) 296-0140
FAX: (403) 444-6784

December 3, 2012

Sent Via Email

Chippewas of Nawash Unceded First Nation
135 Lakeshore Blvd.
RR 5
Warton, ON
N0H 2T0

Attention: Chief Scott Lee

**Reference: Grand Valley Wind Farms Inc. Phase 3 Wind Project
Notice of a Proposal to Engage in a Project, Notice of Public Meeting and
Notice of Draft Site Plan and Draft Project Description Report**

Dear Chief Lee,

I am writing to you regarding the Grand Valley Phase 3 Wind Project proposed for development by Grand Valley Wind Farms Inc. (GVWF) in the Town of Grand Valley and the Township of Amaranth, Dufferin County, Ontario.

The proposed Project would include between 14 and 18 wind turbine generators (Siemens SWT-2.3-113 and/or SWT 3.0-113 turbine), with a total maximum installed nameplate capacity of 40 megawatts (MW). Based on our current Project plans, we anticipate construction to commence in 2014 and commercial operation is expected to begin near the end of 2014. The Project Study Area is generally bordered on the north by Highway 89, on the south by County Road 109, on the east by 9th Line and on the west by East West Luther Townline.

Please find enclosed a *Notice of Proposal to Engage in a Renewable Energy Project, Notice of Draft Site Plan, and Notice of Public Meeting* for the Project. We have included an additional copy of the Notice and request that you make it available for public review within your Administration office. This notice is required under Ontario Regulation 359/09 - Renewable Energy Approvals (REA) under Part V.0.1 of the Act of the *Environmental Protection Act* (the Regulation) to ensure that community members, Aboriginal communities, municipal representatives and other interested parties have the opportunity to learn more about the proposed infrastructure and are able to provide comments regarding the proposed Project.

Also enclosed is the *Draft Project Description Report* and *Draft Site Plan*, which provides additional information regarding the proposed Project as required by the Regulation. We have included an additional copy of the Report to make available for your community to review.

We would like to request that you provide, in writing, any information available to your community that, in your community's opinion, should be considered in preparing a final document to be submitted to the MOE under the REA process, and in particular, any information your community may have about any adverse impacts that the Project may have on constitutionally protected Aboriginal or treaty rights and any measures for mitigating those adverse impacts. We are making this request pursuant to Section 17 (1) (4) of the Regulation.

A Public Meeting is being held, and stakeholder input collected, as part of the above-noted regulatory process. The meetings will provide the community with the opportunity to meet the Project team, learn more about the proposed Project and the regulatory process, and to provide comments and questions regarding the Project. Grand Valley Wind Farms Inc. would appreciate your input and welcomes your attendance at our drop-in style open houses for the Project scheduled for:

Date: Wednesday, January 23, 2013
Time: 5:00 p.m. to 8:00 p.m.
Place: Township of Amaranth Recreation Hall
374028 6th Line, Amaranth, ON
(NW corner of 6th Line & County Rd. 10)

Date: Thursday, January 24, 2013
Time: 5:00 p.m. to 8:00 p.m.
Place: Grand Valley Community Centre
90 Main Street North, Grand Valley, ON

We would welcome the opportunity to meet to discuss the Project plans to answer any questions or comments that you may have regarding the Project. We look forward to continuing our relationship with the Chippewas of Nawash regarding the Project.

Kind regards,



Hali Zigomanis
Environmental Manager, East
Veresen Inc./Grand Valley Wind Farms Inc.

Attachments: Notice of Proposal to Engage in a Renewable Energy Project, Notice of Draft Site Plan, and Notice of Public Meeting (December 4, 2012) (2 copies)
Draft Project Description Report (December, 2012) (2 copies)

CC: José Menéndez, Veresen Inc.
Shawna Peddle, Stantec Consulting Ltd.

GRAND VALLEY WIND FARMS
ENERGY PROJECTS



Grand Valley Wind Farms Inc.

SUITE 900, LIVINGSTON PLACE - SOUTH TOWER
222-3RD AVENUE SW
CALGARY, ALBERTA T2P 0B4
MAIN: (866) 944-6401
(403) 296-0140
FAX: (403) 444-6784

November 30, 2012

Sent Via Email

Beausoleil First Nation
11 Ogemaa Miikaan
Christian Island, ON
L9M 0A9

Attention: Chief Roland Monague

**Reference: Grand Valley Wind Farms Inc. Phase 3 Wind Project
Notice of a Proposal to Engage in a Project, Notice of Public Meeting and
Notice of Draft Site Plan and Draft Project Description Report**

Dear Chief Monague,

I am writing to you regarding the Grand Valley Phase 3 Wind Project proposed for development by Grand Valley Wind Farms Inc. (GVWF) in the Town of Grand Valley and the Township of Amaranth, Dufferin County, Ontario.

The proposed Project would include between 14 and 18 wind turbine generators (Siemens SWT-2.3-113 and/or SWT 3.0-113 turbine), with a total maximum installed nameplate capacity of 40 megawatts (MW). Based on our current Project plans, we anticipate construction to commence in 2014 and commercial operation is expected to begin near the end of 2014. The Project Study Area is generally bordered on the north by Highway 89, on the south by County Road 109, on the east by 9th Line and on the west by East West Luther Townline.

Please find enclosed a *Notice of Proposal to Engage in a Renewable Energy Project, Notice of Draft Site Plan, and Notice of Public Meeting* for the Project. We have included an additional copy of the Notice and request that you make it available for public review within your Administration office. This notice is required under Ontario Regulation 359/09 - Renewable Energy Approvals (REA) under Part V.0.1 of the Act of the *Environmental Protection Act* (the Regulation) to ensure that community members, Aboriginal communities, municipal representatives and other interested parties have the opportunity to learn more about the proposed infrastructure and are able to provide comments regarding the proposed Project.

Also enclosed is the *Draft Project Description Report* and *Draft Site Plan*, which provides additional information regarding the proposed Project as required by the Regulation. We have included an additional copy of the Report to make available for your community to review.

We would like to request that you provide, in writing, any information available to your community that, in your community's opinion, should be considered in preparing a final document to be submitted to the MOE under the REA process, and in particular, any information your community may have about any adverse impacts that the Project may have on constitutionally protected Aboriginal or treaty rights and any measures for mitigating those adverse impacts. We are making this request pursuant to Section 17 (1) (4) of the Regulation.

A Public Meeting is being held, and stakeholder input collected, as part of the above-noted regulatory process. The meetings will provide the community with the opportunity to meet the Project team, learn more about the proposed Project and the regulatory process, and to provide comments and questions regarding the Project. Grand Valley Wind Farms Inc. would appreciate your input and welcomes your attendance at our drop-in style open houses for the Project scheduled for:

Date: Wednesday, January 23, 2013
Time: 5:00 p.m. to 8:00 p.m.
Place: Township of Amaranth Recreation Hall
374028 6th Line, Amaranth, ON
(NW corner of 6th Line & County Rd. 10)

Date: Thursday, January 24, 2013
Time: 5:00 p.m. to 8:00 p.m.
Place: Grand Valley Community Centre
90 Main Street North, Grand Valley, ON

We would welcome the opportunity to meet to discuss the Project plans to answer any questions or comments that you may have regarding the Project. We look forward to working with Beausoleil First Nation regarding the Project.

Kind regards,



Hali Zigomanis
Environmental Manager, East
Veresen Inc./Grand Valley Wind Farms Inc.

Attachments: Notice of Proposal to Engage in a Renewable Energy Project, Notice of Draft Site Plan, and Notice of Public Meeting (December 4, 2012) (2 copies)
Draft Project Description Report (December, 2012) (2 copies)

CC: José Menéndez, Veresen Inc.
Jennifer Copegog, Beausoleil First Nation
Shawna Peddle, Stantec Consulting Ltd.

GRAND VALLEY WIND FARMS
ENERGY PROJECTS



Grand Valley Wind Farms Inc.

SUITE 900, LIVINGSTON PLACE - SOUTH TOWER
222-3RD AVENUE SW
CALGARY, ALBERTA T2P 0B4
MAIN: (866) 944-6401
(403) 296-0140
FAX: (403) 444-6784

November 30, 2012

Sent Via Email

Six Nations of the Grand River
1695 Chiefswood Road, PO Box 5000
Ohsweken, ON
N0A 1M0

Attention: Chief William Montour

**Reference: Grand Valley Wind Farms Inc. Phase 3 Wind Project
Notice of a Proposal to Engage in a Project, Notice of Public Meeting and
Notice of Draft Site Plan and Draft Project Description Report**

Dear Chief Montour,

I am writing to you regarding the Grand Valley Phase 3 Wind Project proposed for development by Grand Valley Wind Farms Inc. (GVWF) in the Town of Grand Valley and the Township of Amaranth, Dufferin County, Ontario.

The proposed Project would include between 14 and 18 wind turbine generators (Siemens SWT-2.3-113 and/or SWT 3.0-113 turbine), with a total maximum installed nameplate capacity of 40 megawatts (MW). Based on our current Project plans, we anticipate construction to commence in 2014 and commercial operation is expected to begin near the end of 2014. The Project Study Area is generally bordered on the north by Highway 89, on the south by County Road 109, on the east by 9th Line and on the west by East West Luther Townline.

Please find enclosed a *Notice of Proposal to Engage in a Renewable Energy Project, Notice of Draft Site Plan, and Notice of Public Meeting* for the Project. We have included an additional copy of the Notice and request that you make it available for public review within your Administration office. This notice is required under Ontario Regulation 359/09 - Renewable Energy Approvals (REA) under Part V.0.1 of the Act of the *Environmental Protection Act* (the Regulation) to ensure that community members, Aboriginal communities, municipal representatives and other interested parties have the opportunity to learn more about the proposed infrastructure and are able to provide comments regarding the proposed Project.

Also enclosed is the *Draft Project Description Report* and *Draft Site Plan*, which provides additional information regarding the proposed Project as required by the Regulation. We have included an additional copy of the Report to make available for your community to review.

We would like to request that you provide, in writing, any information available to your community that, in your community's opinion, should be considered in preparing a final document to be submitted to the MOE under the REA process, and in particular, any information your community may have about any adverse impacts that the Project may have on constitutionally protected Aboriginal or treaty rights and any measures for mitigating those adverse impacts. We are making this request pursuant to Section 17 (1) (4) of the Regulation.

A Public Meeting is being held, and stakeholder input collected, as part of the above-noted regulatory process. The meetings will provide the community with the opportunity to meet the Project team, learn more about the proposed Project and the regulatory process, and to provide comments and questions regarding the Project. Grand Valley Wind Farms Inc. would appreciate your input and welcomes your attendance at our drop-in style open houses for the Project scheduled for:

Date: Wednesday, January 23, 2013
Time: 5:00 p.m. to 8:00 p.m.
Place: Township of Amaranth Recreation Hall
374028 6th Line, Amaranth, ON
(NW corner of 6th Line & County Rd. 10)

Date: Thursday, January 24, 2013
Time: 5:00 p.m. to 8:00 p.m.
Place: Grand Valley Community Centre
90 Main Street North, Grand Valley, ON

We would welcome the opportunity to meet to discuss the Project plans to answer any questions or comments that you may have regarding the Project. We look forward to continuing to work with the Six Nations of the Grand River regarding the Project.

Kind regards,




Hali Zigomanis
Environmental Manager, East
Veresen Inc./Grand Valley Wind Farms Inc.

Attachments: Notice of Proposal to Engage in a Renewable Energy Project, Notice of Draft Site Plan, and Notice of Public Meeting (December 4, 2012) (2 copies)
Draft Project Description Report (December, 2012) (2 copies)

CC: José Menéndez, Veresen Inc.
Shawna Peddle, Stantec Consulting Ltd.

GRAND VALLEY WIND FARMS
ENERGY PROJECTS



Grand Valley Wind Farms Inc.

SUITE 900, LIVINGSTON PLACE - SOUTH TOWER
222-3RD AVENUE SW
CALGARY, ALBERTA T2P 0B4
MAIN: (866) 944-6401
(403) 296-0140
FAX: (403) 444-6784

November 30, 2012

Sent Via Email

Chippewas of Mnjikaning First Nation
5884 Rama Road, Suite 200
Rama, ON
L0K 1T0

Attention: Chief Sharon Stinson Henry

**Reference: Grand Valley Wind Farms Inc. Phase 3 Wind Project
Notice of a Proposal to Engage in a Project, Notice of Public Meeting and
Notice of Draft Site Plan and Draft Project Description Report**

Dear Chief Stinson Henry,

I am writing to you regarding the Grand Valley Phase 3 Wind Project proposed for development by Grand Valley Wind Farms Inc. (GVWF) in the Town of Grand Valley and the Township of Amaranth, Dufferin County, Ontario.

The proposed Project would include between 14 and 18 wind turbine generators (Siemens SWT-2.3-113 and/or SWT 3.0-113 turbine), with a total maximum installed nameplate capacity of 40 megawatts (MW). Based on our current Project plans, we anticipate construction to commence in 2014 and commercial operation is expected to begin near the end of 2014. The Project Study Area is generally bordered on the north by Highway 89, on the south by County Road 109, on the east by 9th Line and on the west by East West Luther Townline.

Please find enclosed a *Notice of Proposal to Engage in a Renewable Energy Project, Notice of Draft Site Plan, and Notice of Public Meeting* for the Project. We have included an additional copy of the Notice and request that you make it available for public review within your Administration office. This notice is required under Ontario Regulation 359/09 - Renewable Energy Approvals (REA) under Part V.0.1 of the Act of the *Environmental Protection Act* (the Regulation) to ensure that community members, Aboriginal communities, municipal representatives and other interested parties have the opportunity to learn more about the proposed infrastructure and are able to provide comments regarding the proposed Project.

Also enclosed is the *Draft Project Description Report* and *Draft Site Plan*, which provides additional information regarding the proposed Project as required by the Regulation. We have included an additional copy of the Report to make available for your community to review.

We would like to request that you provide, in writing, any information available to your community that, in your community's opinion, should be considered in preparing a final document to be submitted to the MOE under the REA process, and in particular, any information your community may have about any adverse impacts that the Project may have on constitutionally protected Aboriginal or treaty rights and any measures for mitigating those adverse impacts. We are making this request pursuant to Section 17 (1) (4) of the Regulation.

A Public Meeting is being held, and stakeholder input collected, as part of the above-noted regulatory process. The meetings will provide the community with the opportunity to meet the Project team, learn more about the proposed Project and the regulatory process, and to provide comments and questions regarding the Project. Grand Valley Wind Farms Inc. would appreciate your input and welcomes your attendance at our drop-in style open houses for the Project scheduled for:

Date: Wednesday, January 23, 2013

Time: 5:00 p.m. to 8:00 p.m.

Place: Township of Amaranth Recreation Hall
374028 6th Line, Amaranth, ON
(NW corner of 6th Line & County Rd. 10)

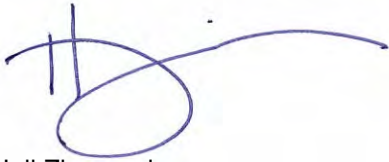
Date: Thursday, January 24, 201

Time: 5:00 p.m. to 8:00 p.m.

Place: Grand Valley Community Centre
90 Main Street North, Grand Valley, ON

We would welcome the opportunity to meet to discuss the Project plans to answer any questions or comments that you may have regarding the Project. We look forward to working with the Chippewas of Mnjikaning regarding the Project.

Kind regards,



Hali Zigomanis
Environmental Manager, East
Veresen Inc./Grand Valley Wind Farms Inc.

Attachments: Notice of Proposal to Engage in a Renewable Energy Project, Notice of Draft Site Plan, and Notice of Public Meeting (December 4, 2012) (2 copies)
Draft Project Description Report (December, 2012) (2 copies)

CC: José Menéndez, Veresen Inc.
Shawna Peddle, Stantec Consulting Ltd.

Appendix E

Public Correspondence and Consideration by Project Team

Appendix E1

Generic Letters Accompanying Mailouts

**NOTICE OF A PROPOSAL BY GRAND VALLEY WIND FARMS INC.
TO ENGAGE IN A RENEWABLE ENERGY PROJECT
NOTICE OF DRAFT SITE PLAN
AND NOTICE OF PUBLIC MEETING
s. 15(2) and s. 54(1) ONTARIO REGULATION 359/09**

Project Name: Grand Valley Wind Farms - Phase 3 Wind Project (the "Project").

Project Location: The proposed Project is located in Town of Grand Valley and Township of Amaranth, Dufferin County, Ontario. The Project Study Area is generally bordered on the north by Highway 89, on the south by County Road 109, on the east by 9th Line and on the west by East West Luther Townline (see map).

Dated At: The Town of Grand Valley, Dufferin County, on this, the 4th day of December, 2012.

Grand Valley Wind Farms Inc. (GVWF) is planning to engage in a renewable energy project in respect of which the issuance of a Renewable Energy Approval (REA) is required. The distribution of this Notice of a Proposal to Engage in a Renewable Energy Project, Notice of Draft Site Plan and Notice of Public Meeting, and the Project itself, are subject to the provisions of the *Environmental Protection Act* (Act) Part V.0.1 and Ontario Regulation 359/09 (Regulation). This Notice must be distributed in accordance with sections 15 and 54 of the Regulation prior to an application being submitted and assessed for completeness by the Ministry of the Environment.

The legal effect of the publishing of this Notice of Draft Site Plan is such that, under section 54 (1.2) of the Regulation, GVWF is not required to take into account a residence or other noise receptor as defined by the Regulation that did not exist as of the day before the first publication of this Notice on December 4, 2012.

Project Description:

Pursuant to the Act and Regulation, the facility, in respect of which this Project is to be engaged in, is considered to be a Class 4 wind facility. If approved, the Project would have a total maximum nameplate capacity of 40 megawatts (MW), and consist of between 14 and 18 wind turbines (Siemens SWT-2.3MW and/or SWT 3.0MW turbines). The Project also includes an underground electrical collector system, crane pads, a connection point to the existing Hydro One Networks Inc. electrical transmission system, an operations and maintenance building, a transformer station, and other ancillary facilities such as turbine access roads and temporary construction areas.

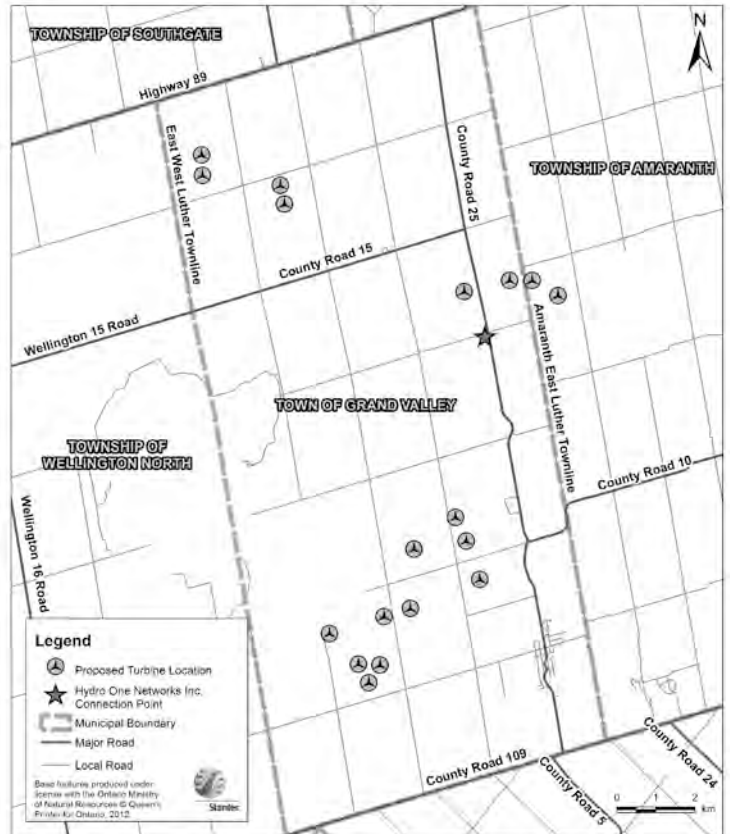
Documents for Public Inspection:

The Draft Noise Assessment Reports and Draft Project Description Report titled *Grand Valley Wind Farms Inc. Phase 3 Wind Project – Draft Project Description Report (November, 2012)*, including the Draft Site Plan and coordinates for the proposed turbine locations, are available for public inspection online at <http://www.vereseninc.com/our-businesses/power/wind.html>, and at the following locations:

Town of Grand Valley
5 Main St. N., Grand Valley, ON

Township of Amaranth
374028 6th Line, Amaranth, ON
(NW corner of 6th Line & County Rd. 10)

Dufferin County
55 Zina Street, Orangeville, ON



Public Meeting Information:

A Public Meeting is being held, and stakeholder input collected, as part of the above-noted regulatory process. The meetings will provide the community with the opportunity to meet the Project team, learn more about the proposed Project and the regulatory process, and provide comments and questions regarding the Project. Grand Valley Wind Farms Inc. would appreciate your input and welcomes your attendance at our drop-in style meetings for the Project scheduled for:

Date: Wednesday, January 23, 2013
Time: 5:00 p.m. to 8:00 p.m.
Place: Township of Amaranth Recreation Hall
374028 6th Line, Amaranth, ON
(NW corner of 6th Line & County Rd. 10)

Date: Thursday, January 24, 2013
Time: 5:00 p.m. to 8:00 p.m.
Place: Grand Valley Community Centre
90 Main Street North, Grand Valley, ON

Project Contacts and Information:

To learn more about the Project, to communicate questions or comments, or to be added to our Project distribution list, please contact the Project team via e-mail at gvwf@vereseninc.com or by telephone at 1-855-705-3280.

Comments and questions can also be directed to:

Grand Valley Wind Farms Inc.
Phase 3 Wind Project
Suite 502, 216 Chrislea Road
Woodbridge, ON L4L 8S5

**GRAND VALLEY WIND FARMS
ENERGY PROJECTS**

GRAND VALLEY WIND FARMS
ENERGY PROJECTS

February 6, 2013
File: 160960698

Reference: Grand Valley Wind Farms – Phase 3 Wind Project
Notice of Final Public Meeting, Revised Draft Site Plan and
60 Day Public Review of REA Documents

Dear First Name Last Name

Please find attached the Notice of Final Public Meeting and Notice of Revised Draft Site Plan for the Grand Valley Wind Farms – Phase 3 Wind Project, to be published in the Orangeville Banner on February 5, 2013 and February 7, 2013.

As described in the notice, Grand Valley Wind Farms Inc. is proposing to develop, construct, and operate the 40 megawatt (MW) (between 14 and 18 turbines) Grand Valley Wind Farms – Phase 3 Wind Project (the Project) in the Town of Grand Valley and Township of Amaranth, Dufferin County, Ontario (see ad map).

Under Ontario Regulation 359/09, drafts of all reports required as part of the Renewable Energy Approval (REA) application for the Project, except the Consultation Report, are to be made available for public review and comment for a period of at least 60-days prior to the Final Public Meeting. Details of Final Public Meeting, and the availability of draft reports, are provided in the attached notice.

We hope that you can attend the upcoming Final Public Meeting, which will be a drop-in style format. To provide the project team with your comments or for further information about the project, please contact:

Project Email: gvwf@vereseninc.com
Phone: 1-855-705-3280
Mail: Grand Valley Wind Farms Inc.
Suite 502, 216 Chrislea Road
Woodbridge, ON L4L 8S5

Respectfully,

GRAND VALLEY WIND FARMS INC.

Enclosure: Notice of Final Public Meeting and Notice of Revised Draft Site Plan

NOTICE OF FINAL PUBLIC MEETING AND NOTICE OF REVISED DRAFT SITE PLAN s. 15(1)(b) and s. 54(1) ONTARIO REGULATION 359/09

Project Name: Grand Valley Wind Farms - Phase 3 Wind Project (the "Project").

Project Location: The proposed Project is located in Town of Grand Valley and Township of Amaranth, Dufferin County, Ontario. The Project Study Area is generally bordered on the north by Highway 89, on the south by County Road 109, on the east by 9th Line and on the west by East West Luther Townline (see map).

Dated At: The Town of Grand Valley, Dufferin County, on this, the 5th day of February, 2013.

Grand Valley Wind Farms Inc. (GVWF) is planning to engage in a renewable energy project in respect of which the issuance of a Renewable Energy Approval (REA) is required. The distribution of this Notice of Final Public Meeting and Notice of Revised Draft Site Plan, and the Project itself, are subject to the provisions of the Environmental Protection Act (Act) Part V.0.1 and Ontario Regulation 359/09 (Regulation). This Notice must be distributed in accordance with sections 15 and 54 of the Regulation prior to an application being submitted and assessed for completeness by the Ministry of the Environment.

The legal effect of the publishing of this Notice of Revised Draft Site Plan is such that, under Section 54 (1.2) of the Regulation, GVWF is not required to take into account a residence or other noise receptor as defined by the Regulation that did not exist as of the day before the first publication of the Notice of Draft Site Plan for the Project on December 4, 2012.

Project Description: Pursuant to the Act and Regulation, the facility, in respect of which this Project is to be engaged, is considered to be a Class 4 wind facility. A total of 19 possible wind turbines are proposed. If approved, the Project would have a total maximum name plate capacity of 40 megawatts (MW), and consist of between 14 and 18 wind turbines (Siemens SWT-2.3MW and/or SWT 3.0MW turbines). The Project also includes an underground electrical collector system, crane pads, a connection point to the existing Hydro One Networks Inc. (HONI) electrical transmission system, a transformer station, a meteorological (met) tower, an existing operations and maintenance building, and other ancillary facilities such as turbines access roads and temporary construction areas.

Documents for Public Inspection: A written copy of the Draft Project Description Report, including a Draft Site Plan and Draft Noise Assessment Reports, were made available for public inspection on December 4, 2012 at various viewing locations and the Project website noted below. GVWF has also obtained or prepared, as the case may be, supporting documents in order to comply with the requirements of the Act and Regulation. Written copies of the updated Draft Project Description Report, including an updated Draft Site Plan and Draft Noise Assessment Reports, and draft supporting documents, will be made available for public inspection at least 60 days prior to the public meeting, starting on February 8th, 2013 online at: <http://www.vereseninc.com/our-businesses/power/wind.html>, and at the following locations:

Town of Grand Valley
5 Main St. N., Grand Valley, ON

Township of Amaranth
374028 6th Line, Amaranth, ON
(NW corner of 6th Line & County Rd. 10)

Dufferin County
55 Zina Street, Orangeville, ON

Public Meeting Information:

A Public Meeting is being held, and stakeholder input collected, as part of the above-noted regulatory process. The meetings will provide the community with the opportunity to meet the Project team, learn more about the proposed Project and the regulatory process, and provide comments and questions regarding the Project. GVWF would appreciate your input and welcomes your attendance at our drop-in style meetings for the Project scheduled for:

Date: Wednesday, April 10, 2013
Time: 5:00 p.m. to 8:00 p.m.
Place: Township of Amaranth Recreation Hall
374028 6th Line, Amaranth, ON
(NW corner of 6th Line & County Rd. 10)

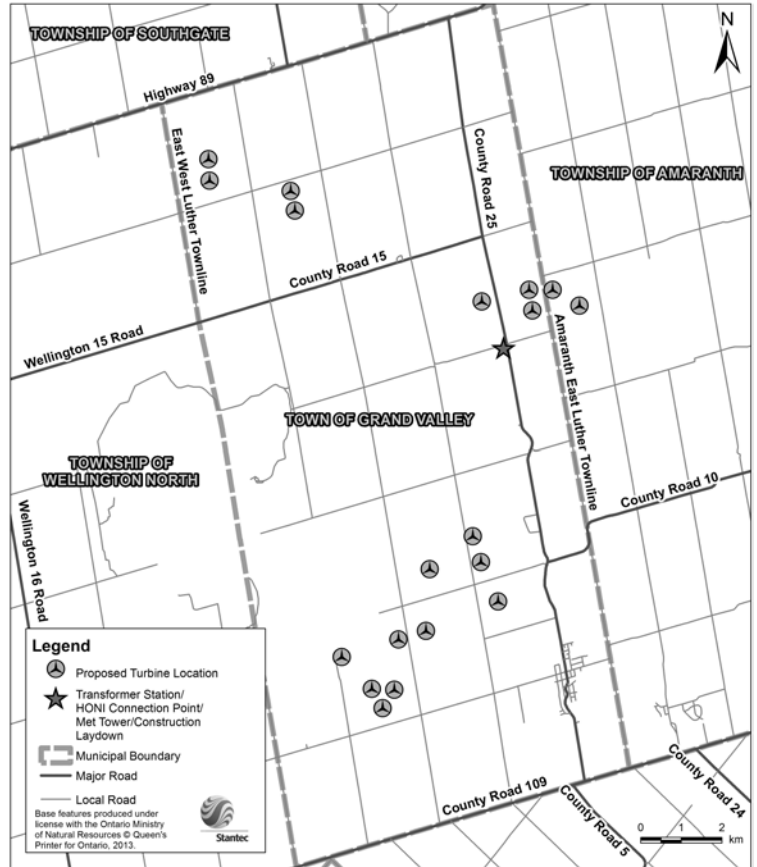
Date: Thursday, April 11, 2013
Time: 5:00 p.m. to 8:00 p.m.
Place: Grand Valley Community Centre
90 Main Street North, Grand Valley, ON

Project Contacts and Information:

To learn more about the Project, to communicate questions or comments, or to be added to our Project distribution list, please contact the Project team via e-mail at gvwf@vereseninc.com or by telephone at 1-855-705-3280.

Comments and questions can also be directed to:

Grand Valley Wind Farms Inc.
Phase 3 Wind Project
Suite 502, 216 Chrislea Road
Woodbridge, ON L4L 8S5



**GRAND VALLEY WIND FARMS
ENERGY PROJECTS**

NOTICE OF UPDATED DRAFT SITE PLAN GRAND VALLEY WIND FARMS INC.

Grand Valley Phase 3 Wind Project s. 54.1 ONTARIO REGULATION 359/09

Project Name: Grand Valley Wind Farms - Phase 3 Wind Project (the "Project").

Project Location: The proposed Project is located in Town of Grand Valley and Township of Amaranth, Dufferin County, Ontario. The Project Study Area is generally bordered on the north by Highway 89, on the south by County Road 109, on the east by 9th Line and on the west by East West Luther Townline (see map).

Dated At: The Town of Grand Valley, Dufferin County, on this, the 30th day of April, 2013.

Grand Valley Wind Farms Inc. (GVWF) is planning to engage in a renewable energy project in respect of which the issuance of a Renewable Energy Approval (REA) is required. The distribution of this Notice of a Proposal to Engage in a Renewable Energy Project and Notice of Draft Site Plan, and the Project itself, are subject to the provisions of the *Environmental Protection Act* (Act) Part V.0.1 and Ontario Regulation 359/09 (Regulation). This Notice must be distributed in accordance with sections 15 and 54 of the Regulation prior to an application being submitted and assessed for completeness by the Ministry of the Environment.

The legal effect of the publishing of this Notice of Draft Site Plan is such that, under section 54 (1.2) of the Regulation, GVWF is not required to take into account a residence or other noise receptor as defined by the Regulation that did not exist as of the day before the first publication of this Notice.

Project Description:

Pursuant to the Act and Regulation, the facility, in respect of which this Project is to be engaged in, is considered to be a Class 4 wind facility. If approved, the Project would have a total maximum nameplate capacity of 40 megawatts (MW), and consist of between 14 and 17 wind turbines (Siemens SWT-2.3MW and/or SWT 3.0MW turbines). The Project also includes an underground electrical collector system, crane pads, a connection point to the existing Hydro One Network Inc. electrical transmission system, an operations and maintenance building, a transformer station, and other ancillary facilities such as turbine access roads and temporary construction areas.

Documents of Update to Draft Site Plan:

During the consultation process for the Project, GVWF has decided to remove Turbines T111 and T116 from the Project layout. Turbine T102 has also been adjusted 10m to avoid a natural feature.

Documents for Public Inspection:

The Draft Noise Assessment Reports and Draft Site Plan Report, including mapping and coordinates for the proposed turbine locations, are available for public inspection online at <http://www.vereseninc.com>, and at the following locations:

Town of Grand Valley
5 Main St. N., Grand Valley, ON

Township of Amaranth
374028 6th Line, Amaranth, ON
(NW corner of 6th Line & County Rd. 10)

Grand Valley Wind Farms Inc.
35 Main St, Grand Valley, ON

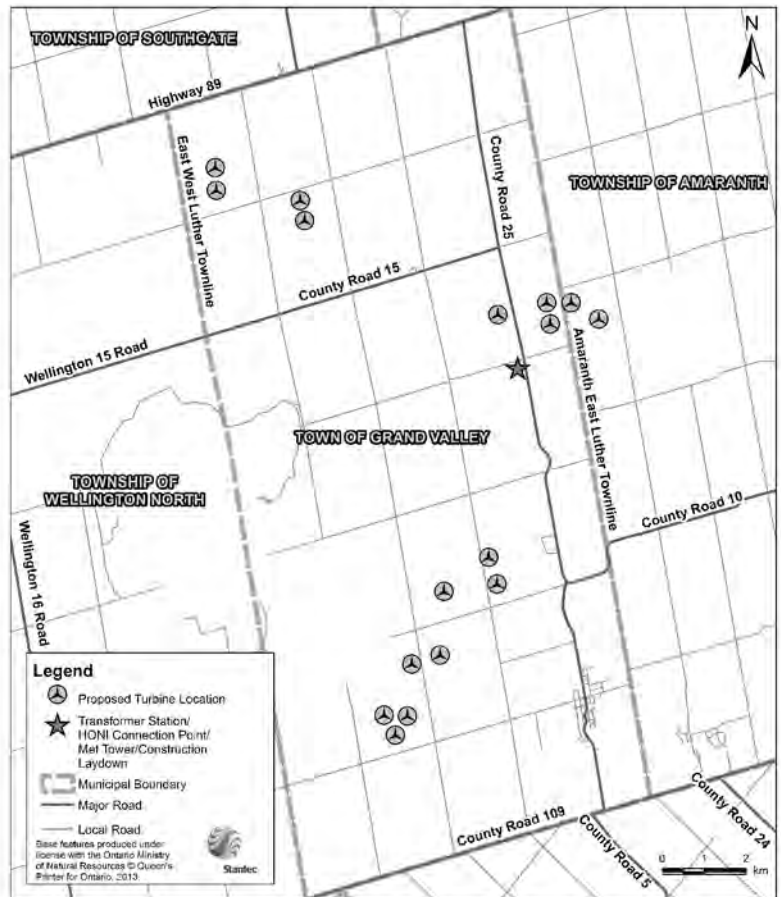
Dufferin County
55 Zina Street, Orangeville, ON

Project Contacts and Information:

To learn more about the Project, to communicate questions or comments, or to be added to our Project distribution list, please contact the Project team via e-mail at gvwf@vereseninc.com or by telephone at 1-855-705-3280.

Comments and questions can also be directed to:

Grand Valley Wind Farms Inc.
Phase 3 Wind Project
Suite 502, 216 Chrislea Road
Woodbridge, ON L4L 8S5



GRAND VALLEY WIND FARMS
ENERGY PROJECTS

Appendix E2

Public Comment/Response Summary Table

GRAND VALLEY WIND FARMS – PHASE 3 WIND PROJECT

CONSULTATION REPORT

Appendix E – Public Comment/Response Summary Table

May 2013

Doc Ref Number	Method	Date	Contents of Correspondence	Project Response
5-1_20130205 & 5-2_20130215	Incoming-Comment Card	February 5, 2013	<ul style="list-style-type: none"> • Noted the proposed transmission lines and turbines are in close proximity to home. • Noted concern regarding property values. • Noted concern regarding bird habitat and migration. • Believes the proposed transmission lines should travel up County Road 25 and not 27/28 due to the number of homes along the route. 	<p>February 15, 2013</p> <ul style="list-style-type: none"> • Thanked correspondent for attending the POH. • Provided information regarding the NHA/EIS and advised the reports were made available for public review on February 7, 2013. • Advised bird mortality monitoring will be conducted according to MNR's <i>Birds and Bird Habitats: Guidelines for Wind Power Projects</i>. • Advised mortality monitoring will be conducted twice-weekly between May 1 and October 31 for a period of three years. • Noted GVWF has been offered a FIT contract for a term of 20 years. • Noted approximately 4km of the proposed transmission line is located on Concession Rd. 27/28 and allows the Project to efficiently transmit to the proposed transformer station. • Advised collector lines would be buried within municipal road right-of-way on public lands. • Quoted Health Canada and the World Health Organization regarding the effects of electromagnetic fields. • Advised there is no intention to sell or abandon the Project before the FIT contract expires.
6-2_20121221	Incoming-Voicemail	December 21, 2012	<ul style="list-style-type: none"> • Correspondent noted he is across from the Transformer Station and is shocked it is planned so close to his home. • Noted the HONI lines are within 500 ft of his home. • Correspondent was angry because the Amaranth transformer is 390 m from a home and is causing trouble. • Noted he would be attending the January Open House. 	<ul style="list-style-type: none"> • December 21, 2012 • Explained the Amaranth situation is unique and the GVWF Project would only have one transformer and would be a different model. • Advised the Project Team is learning a lot from the Amaranth concerns, and will design the Project in consideration of issues. • Explained that the Project Team would work with him to address his concerns, and understand he needs more information on both situations. • Explained that GVWF must ensure that the TS meets noise requirements and may consider other works such as enclosures, landscaping etc., to address community comments, but none of this has been decided at this time,

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				<p>as all factors are unknown.</p> <ul style="list-style-type: none"> Committed to providing more information in advance of the January Open House.
	Incoming - Phone	January 17, 2013	Called to follow up on earlier information request.	
6-3_20130117	Outgoing - Phone	January 17, 2013		<ul style="list-style-type: none"> GVWF called correspondent to introduce themselves and fully explain what is being done regarding the TS. Acknowledged his concerns regarding possible impacts (i.e.. noise, aesthetics, EMF). Advised that the public consultation process has been initiated, is ongoing and that further information would be available in early February 2013. Advised that a final public meeting is tentatively scheduled for the Spring and a final and/or preferred Project Layout would be presented at that time. <p>Indicated that TS is proposed within a 150 m2 area on the northeastern portion of the property to the west of Hwy 25.</p> <ul style="list-style-type: none"> Offered to provide information including a figure showing the proposed TS area and example of photos of what the TS site would resemble. Offered to provide a tour of the GV 1&2 TS site and York Energy Centre for reference.
6-4_20130118	Outgoing - Email	January 18, 2013	<ul style="list-style-type: none"> Thanked correspondent for December 21, 2012 and January 17, 2013 comments. Advised the transformer station for the Project is proposed to be located within a 150m2 area adjacent to the HONI transmission corridor. Provided a figure showing proposed transformer station location. Noted the final location of the transformer station has not been confirmed. Noted the Project engineering team is in the process of preparing a preliminary layout for the transformer station site. Advised should there be any changes to the 	

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			<p>current proposed location, the correspondent will be provided with details as they become available.</p> <ul style="list-style-type: none"> • Addressed concern regarding transformer station noise levels and aesthetics, committed to providing correspondent with information as it becomes available. • Offered correspondent a tour of Phase 1 & 2 GV Projects and YEC. 	
6-5_20130123	Incoming - Email	January 23, 2013	<ul style="list-style-type: none"> • Thanked GVWF for returning his December 21, 2012 phone call, and acknowledged receipt of the January 18, 2013 letter. • Please consider as letter of complaint. • Notes the transformer station will be location 310m from his home and believes it to be too close. • Inquired if the Project Team has an alternative site for the transformer station. • Noted his concerns regarding health effects from the transformer station were not addressed. • Noted concerns regarding EMF and radiation. • Noted concerns regarding property values. • Declined the invitation to view Phase 1 and 2 transformer stations because he has visited them on his own time. • Requested the Project Team reconsider the transformer stations current proposed location. 	
6-6_20130219	Incoming - Email	February 19, 2013	Requested confirmation of receipt for his letter of complaint dated January 23, 2013.	<p>February 20, 2013</p> <ul style="list-style-type: none"> • Provided confirmation of letter of complaint received January 23, 2013. • Requested an update call regarding the status of the Project, as it specifically pertains to the proposed transformer site. • Provided possible meeting dates. • Want to ensure he is provided with the most up to date

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				information as it becomes available.
	Outgoing - Phone Call	February 21, 2013	<ul style="list-style-type: none"> Engineers still working on TS layout We had requested information from a TS manufacturer about design considerations to further reduce noise. Preliminary results indicate that the Project could. Noted that, regardless, the current TS design meets the regulatory requirements (i.e., less than or equal to 40dBA) [he seemed very disinterested] Requested that he contact the Project with any further questions or concerns. Never heard back from him. 	
	Incoming - Voicemail	February 12, 2013	Received Notice and requested call back	
	Incoming - Voicemail	February 14, 2013	Requested call back ASAP	
7-1_20130214	Outgoing - Phone	February 14, 2013	<ul style="list-style-type: none"> Correspondent has a vacant 99ac farm at the corner of Highway 89 and Sideroad 21 and 22 inquired why he had received notices for the Project. Inquired if the Project was a "done deal", if he would be able to see the turbines and if turbines were proposed for his property. 	<ul style="list-style-type: none"> Explained the consultation processes and that turbines are proposed south of his farm. Noted 20 sites are currently being investigated and depending on selected technology, between 14 and 18 turbines would be erected if the Project were approved. Advised the turbines would be visible from his property. Advised there is no way turbines would be placed on his property without his consent and financial participation in the Project.
7-2_20121214	Outgoing - Email	February 14, 2013	<ul style="list-style-type: none"> Thanked correspondent for earlier phone conversation. Provided a map outlining turbine locations. Noted the corner of his intersection is approximately 2km from the closest turbine. 	<p>February 14, 2013</p> <ul style="list-style-type: none"> Thanked proponent for assistance
8-1_20130124 & 8-2_20130325	Incoming-Comment Card	January 24, 2013	<ul style="list-style-type: none"> Believes her community is being torn apart by the Project. Inquired why the transformer station is being proposed so close to homes. 	<p>March 25, 2013</p> <ul style="list-style-type: none"> Thanked correspondent for attending the POH. Advised the Project has sited all proposed turbines at least 550 m from receptors (in accordance with O. Reg. 359/09),

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			<ul style="list-style-type: none"> • Noted that much more distance is needed from turbines to homes • Consider neighbours. 	<p>and all must be below 40 dBA, which the WHO has stated corresponds to sound from a quiet street in a residential neighbourhood.</p> <ul style="list-style-type: none"> • Noted the Project will continue to comply with the guidelines in place for sound levels and minimum setback distances for the wind turbines put in place by the Ontario government. • Advised the transformer station is proposed within a 150m2 area adjacent to the HONI transmission corridor at the southwestern corner of County Road 25 and Concession Road 8-9. • Noise from the transformer station must be considered in the Noise Assessment Report and must meet MOE guidelines. • The predicted sound pressure levels at all applicable receptor locations are compliant with the regulated guidelines.
9-1_20130123	Incoming-Email	January 23, 2013	<ul style="list-style-type: none"> • Provided GVWF with email circulated to friends and neighbours of the correspondent. • Advised after a great deal of research the correspondents decided to place a turbine on their farm. • Provided a list of questions that factored into their decision to place a turbine on their farm: • Will the value of their neighbours property depreciate and will the value of their property depreciate if they were to sever the land from the house? • Will they cause health problems for themselves, neighbours and neighbours children? • Will it look like the wind farm in Melancthon Township? • Is there going to be a lot of noise from turbines. • Will there be flashing red lights? 	

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			<ul style="list-style-type: none"> • How efficient are they? • Is there a need for wind energy? • Provided details to neighbours regarding the Public meeting, and provided answers to the above questions. 	
9-2_20130124	Outgoing - Call	January 24, 2013	<ul style="list-style-type: none"> • Project Team called to follow up regarding the letter and to advise of correspondence with her neighbour. • Noted the correspondents neighbour is quite upset. • Offered to sit down with the neighbour to discuss any issues and provide additional information for his consideration. • Correspondent advised that her letter was provided to their MPP and the Grand Valley Council in hopes that a different message would be filtered to the public. • Correspondent advised she would not attend public meeting. 	
9-3_20130131	Incoming - Email	January 31, 2013	<ul style="list-style-type: none"> • Email was circulated to friends and neighbours of the correspondent. In response to neighbours letter to the Orangeville Banner. • Advised health risks are minimal to the one's that most neighbours partake in their own accord (such as smoking, overeating, driving down the highway, walking down the street etc.). • Advised greed is not why they are participating in green energy, they support green energy. • Requested the neighbour send his e-mail to GVWF. 	
9-4_20130201	Outgoing - Email	February 1, 2013	<ul style="list-style-type: none"> • Advised the summary package for T112 access road change is still not available. • Noted it is the Project intention to move the access road to the western portion of the property, however an archaeological 	

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			<p>assessment will have to be conducted in the spring before the change can be finalized.</p> <ul style="list-style-type: none"> Advised the Draft Project reports will be available the following week. Noted the revised location will be confirmed and presented prior to the Final Public Meeting. 	
9-5_20130221	Outgoing - Email	February 21, 2013	<ul style="list-style-type: none"> Thanked correspondents for continued support and participation in the Project. Provided map showing the proposed relocation of the access road to the western portion of the property. Noted the revised location will be confirmed and presented at the Final Public Meeting, to be held on April 10 and 11, 2013. Requested the correspondent confirm the location shown on the map is accurate by sending an e-mail to the Project address. 	
9-6_20130315	Incoming - Phone	March 15, 2013	<ul style="list-style-type: none"> Advised she has reconsidered the placement of the access road to T112. Meeting to be arranged to discuss the placement of the access road. 	<p>March 15, 2013</p> <ul style="list-style-type: none"> Left a message for the correspondent indicating that GVWF would like to arrange a meeting. Spoke later that day to arrange meeting.
9-7_20130318	Meeting	March 18, 2013	<ul style="list-style-type: none"> Details of proposed location of access road discussed. Confirmation of placement and commitment by landowners through signature on map. 	
11-1_20130228 & 11-2_20130502	Incoming-Comment Card	February 28, 2013	<ul style="list-style-type: none"> Feels her property is too close to two of the wind turbines. Concerned about being disturbed by "flicker" and humming. Believe the wind turbines have caused two red tail hawks to change their nesting location. Noted concern regarding property value and viewscape - would like compensation. Believes there will be increased hydro costs with wind energy. 	<p>May 2, 2013</p> <ul style="list-style-type: none"> Thanked the correspondent for attending the POH. Noted MOE environmental officers will act on noise and flicker complaints and please communicate those concerns to the operator or the MOE. Provided details on red-tailed hawk and lack of evidence of potential effects of turbines. NHA located at raptor nesting areas and winter raptor areas and concluded no impact to raptor habitat is anticipated.

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			<ul style="list-style-type: none"> Noted many neighbours are becoming "enemies" due to money. 	<ul style="list-style-type: none"> Noted there is little evidence of a material negative effect on property value due to the presence of wind turbines. Noted many factors impact the cost of power, and rates will likely increase - with or without wind development. Advised the Project team would be happy to meet further discuss the Project.
13-1_20120823 & 13-2_20121001	Incoming - Email	August 23, 2012	Requested further information regarding the procedure for applying for a wind turbine to be placed on a 50 acre piece of land just outside of Grand Valley.	<p>October 1, 2012</p> <ul style="list-style-type: none"> Advised the Project is not currently seeking application for wind turbine development. Noted her request would be kept on file for further consideration.
14-1_20130124 & 14-2_20130325	Incoming-Comment Card	January 24, 2013	<ul style="list-style-type: none"> Noted opposition to the Project. Noted the Project should not go forward until the health studies are completed. Noted concern regarding property value. Farmers who have turbines should lose their farm tax breaks. 	<p>March 25, 2013</p> <ul style="list-style-type: none"> Thanked correspondent for attending public meeting and providing comments. Advised that many studies have been conducted world-wide to examine the relationship between wind turbines and possible human health effects (e.g., audible/inaudible noise, shadow flicker, electromagnetic fields (EMF)). Overall, health and medical agencies agree that when sited properly, wind turbines are not causally related to adverse effects. Based on the published reports reviewed to date in other areas with established wind facilities, there is little evidence of material negative effect on property value due to the presence of wind turbines. A 2012 decision issued by the Ontario Assessment Review Board ruled that there is no evidence that the presence of a wind farm affected the value of a waterfront property on Wolfe Island, in the Township of Frontenac Islands on Lake Ontario. As a result of their review and subsequent findings, the Board concluded that there was nothing to indicate that the value of the property had been negatively affected by the creation or operation of the wind farm, and confirmed the Municipal Property Assessment Corporation's assessment of the property. Remax Market Trends Farm Edition 2011 indicated

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				significant increases in price of farmland from 2010 values across Ontario. The report also mentioned that additional sources of income from solar panels, windmills and gas leases can potentially net the average farm additional income above and beyond crop value on their land, which in part, has contributed to increases in farmland prices.
14-3_20130406	Incoming	April 6, 2013	<ul style="list-style-type: none"> • Thanked Project Team for response. However, indicated that for as many studies that show there is no depreciated value of homes, there are just as many to dispute the propaganda as to decreased values of homes. • Expressed that as far as farmers making great revenue from the turbines, those who have to have them near receive no benefit. • Advised that he has suggested to his MPP that farmers who get these benefits should lose the farm tax benefits and be taxed as industrial rates as they are now an industrial wind farms. • All the normal citizen gets is higher hydro bills, and less opportunity for people interested in buying into these areas. 	
15-1_20130219	Incoming - Letter	February 19, 2013	<ul style="list-style-type: none"> • Advised he does not object to the Project. • Notified the Project team they have expensive recording equipment - advised they have no problem with the turbines as long as they do not interfere with the ability to record. • Requested compensation or turbines not be built should they create a sound problem. 	No response provided - comment noted.
6-1_20121221	Voicemail	December 21, 2012	<ul style="list-style-type: none"> • Noted receipt of Notice. • Identified that he has issues with the Project that he would like to discuss. • Requested a call back to discuss. 	

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16-1_20130124 16-2_20130125	Incoming - Email	January 25, 2013	<ul style="list-style-type: none"> • Advised his company owns approximately 600 acres in Grand Valley (company does mostly residential development). • Noted the further urban expansion of Grand Valley is growth in the north and west - the exact location of the Project. • Provided a sketch showing the approximate amount of land that would be needed for Grand Valley expansion. • Requested the Project be relocated north west of Grand Valley further away from the direction of future growth. 	<p>January 25, 2013</p> <ul style="list-style-type: none"> • Thanked correspondent for coming to the GVWF open house, and for forwarding the letter. • Advised the letter was forwarded to the main Project e-mail so it is properly recorded and addressed.
	Incoming - Email	January 28, 2013	<ul style="list-style-type: none"> • Thank you for acknowledging the letter. • Can we meet sometime in the near future to discuss this. • As I developer I understand and appreciate the opposition to change. • There is an acceptable solution in this. We just have to find it. 	
16-3_20130408	Outgoing - Letter	April 8, 2013	<ul style="list-style-type: none"> • Thanked correspondent for patience during the Renewable Energy Approval (REA) consultation process. • Advised that for the REA consultation process, the Project identified 19 possible turbine sites; however, if approved, the Project would consist of between 14 and 18 wind turbines (Siemens SWT-2.3MW and/or SWT 3.0MW turbines) with a maximum total capacity of 40MW. • Having extra proposed locations allowed the Project to carefully consider comments and concerns of all stakeholders during the consultation process. • Noted based on the comments received to-date regarding the proposed Project Layout, the Project has decided that turbine 111 will be removed. 	

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			<ul style="list-style-type: none"> • Based on the Project’s review of information provided and other publicly available information with respect to Town of Grand Valley future growth plan, it has not been demonstrated that proposed turbine locations would have impact on growth plan. • Advised that information including remaining turbine location is being considered by the Project and will be provided at the final Public Meeting for the Project, to be held on April 10 and 11, 2013. 	
16-4_20130411	Incoming - Letter	April 11, 2013	<ul style="list-style-type: none"> • Thanked Project team for response provided, however the response was inadequate to concerns raised. • Advised that Grand Valley is the only community in Dufferin County that is on a major river that can currently assimilate the treated effluent from a sewage treatment plant and will be a major growth centre. • Expressed that the windmills will not be greater than 3.5km from the town as it grows over the next several decades. • Provided a sketch which identifies turbine locations #9, 10, 11 and 13 as locations that are too close to the direction of future growth. • Noted that the removal of these turbines will leave 15 turbines for the Project to seek approval for, and would allow Grand Valley to grow and still maintain the 500m minimum setback. • Requested further consideration of this matter, respecting requirements of the town in achieving its growth targets. 	
17-1_20121213	Meeting	December 13, 2012	<ul style="list-style-type: none"> • Noted concern regarding proximity to his air strip. 	Informed correspondent he could receive approximately \$15K annually to have turbines on his property.

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			<ul style="list-style-type: none"> • After viewing a map realized the turbines would no longer be an issue. • Inquired how much the proponent would pay to have turbines on his property. • Correspondent willing to plough air strip. 	
18-1_20120518	Outgoing - Letter	May 18, 2012	<ul style="list-style-type: none"> • Notice provided by GVWF to all neighbours surround Phase 1 & 2 turbines. • In response to requests for information regarding the potential future Grand Valley Project, provided information available. • Indicated that GVWF has been offered a FIT contract for 40MW project located in the area of East Luther Grand Valley (Grand Valley Phase 3). • Noted that the Project is currently in the preliminary stages of development and there is no definitive information available. • Advised that a Notice will be made publically available, when applicable • Provided resources for finding out information about other renewable energy projects, and a Project contact for any further questions. 	
19-1_20130125	Incoming - Email	January 25, 2013	<ul style="list-style-type: none"> • Formally requested a copy of the contract/agreement that is used between the proponent and landowners who have agreed to have a turbine installed on their property. • Advised he would pick up the document at the GVWF office on Main Street in Grand Valley, meet at a coffee shop or have it delivered to his residence. 	<p>February 19, 2013</p> <ul style="list-style-type: none"> • Provided a PDF copy of the agreement.
20-1_20130226	Incoming – Voicemail	February 19, 2013	<ul style="list-style-type: none"> • Received a notice in the mail, interested in the location of turbines. • Would like to know if he could have a turbine. • Noted bought property in Melancthon area 2 years ago and the turbine is quite close to his house. 	<p>February 26, 2013</p> <ul style="list-style-type: none"> • Explained the closest turbines in Amaranth were at the 20 Sideroad and Townline, considerably south of his property. • Advised the Project is not currently looking for turbines in that area but would pass his request along.

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			<ul style="list-style-type: none"> Questioned if there are already turbines around, good to have one. You just don't want to be first. 	
21-1_20121109	Outgoing - Email	November 9, 2012	<ul style="list-style-type: none"> Follow up to telephone conversation. Provided a figure depicting the proposed layout of the turbines in the immediate vicinity of his facility. Noted the proposed turbines have been relocated based on the understanding of requirements. Advised temporary components during construction would include work and storage area at the turbine locations and along the underground collector system. Advised construction activities for the Project are planned between July and December 2014 (assuming 7AM to 5PM - Mon to Fri). Provided details on planned maintenance associated with the Project, along with bringing on additional staff to support maintenance activities when required. Requested the correspondent provide comments, if any, after reviewing the information provided. Requested specific comments regarding whether or not there are remaining issues with proposed turbine locations T16 & T17. 	<p>November 14/1</p> <ul style="list-style-type: none"> Advised GVWF that the information would be forwarded to regulatory ASAP for conformation. Advised that he would provide confirmation, or a status update, no later than Friday afternoon.
21-2_20121114	Incoming - Email	November 14, 2012	<ul style="list-style-type: none"> Inquired if access road for T16 & T17 would follow the collector system? Inquired if the proponent would need to use the laneway coming into their site at any time during the process. 	<p>November 14, 2012</p> <ul style="list-style-type: none"> Advised access to the turbines would be via newly constructed roads, which are proposed to be aligned with the collector system. Noted there are no plans to use the existing laneway.
21-3_20121119	Outgoing - Email	November 19, 2012	Inquired if he had received confirmation from the regulatory group regarding the location of the Grand Valley Wind Project Infrastructure.	<ul style="list-style-type: none"> Apologized for the delay. Noted he was still awaiting a response from Regulatory Division.

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21-4_20121120	Incoming - Email	November 20, 2012	Requested the maximum number of personnel that would be at site at any given time.	<p>November 20, 2012</p> <ul style="list-style-type: none"> Advised the construction phases are the most labour intensive for the Project - specifically the foundation pour - during this time, there would be approximately 12-16 people on each site. Advised crew sizes would likely be a bit smaller during turbine receipt and installation, but could be in the same range.
21-5_20121123	Incoming - Email	November 23, 2012	<ul style="list-style-type: none"> Noted he had heard back from Regulatory, and all is good with the plan proposed as long as two conditions are followed. Requested to be notified well prior to the construction phase. Requested a man limit derogation for their site and at the same time, draft Letters of Understanding for review and sign off. Noted safety measures will be taken during construction and operation of the turbines: <ol style="list-style-type: none"> Construction: a request for man-limit derogation which would be supported with a Letter of Understanding that would address explosive site awareness, emergency response, area man limits, safety protocols etc. Operation/Maintenance: A Letter of Understanding to cover the long term operation and maintenance of turbines, similar to those noted above. 	
21-6_20130429	Outgoing - Email	April 29, 2013	<ul style="list-style-type: none"> Advised that since last contacted a lot has developed. Noted the Project has now completed its Public Consultation for the Project and is preparing application to the MOE. Based on feedback received from various stakeholders (the community, the Ministry of Natural Resources and the Town of Grand Valley), the Project has decided to remove our 	

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			<p>proposed wind turbine T116, which was located on the Orica leased lands. The rationale for the change included the following:</p> <ul style="list-style-type: none"> o proximity to Provincially Significant Wetland (Luther Marsh). o MNR consultation indicated significant preconstruction and post construction monitoring requirements. o potential permits and additional Study for Species at Risk. o municipal concern regarding potential impacts to the marsh and wildlife. <ul style="list-style-type: none"> • Provided the public Notice of Updated Draft Site Plan. • Thank correspondent for efforts and consideration for the Project during its development and will continue to keep correspondent updated on the status of the Project 	
22-1_20130207	Incoming - Email	February 7, 2013	Inquired how Stantec fits in - do they represent the wind farm, Grand Valley or are they neutral?	<p>February 15, 2013</p> <ul style="list-style-type: none"> • Advised Stantec is the independent consultant hired by Grand Valley Wind Farms to undertake the REA process for the GVWF Phase 3 Project. • Noted Stantec's expertise includes regulatory oversight, project management, public and agency consultation, and technical expertise including terrestrial biology, aquatic biology, archaeology, and cultural heritage. • Requested the correspondent direct further questions/comments to the Project email: gwwf@vereseninc.com
23-1_20130124 & 23-2_20130222	Incoming-Comment Card	January 24, 2013	Asked why Town Councils request not to place turbines below 4/5 Sideroad was ignored?	<p>February 22, 2013</p> <ul style="list-style-type: none"> • Thanked correspondent for attending the POH. • Advised they have received similar concerns from the Town of Grand Valley and are considering the concern as

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				<p>they finalize the Project layout.</p> <ul style="list-style-type: none"> • Advised property owners south of Sideroad 4/5 have been involved with the Project for a number of years, and their properties allow for placement of turbines without noise and environmental constraints. • Noted an additional turbine option has been identified since the Draft Sit Plan in December 2012. • Noted if approved, the Project would consist of between 14 and 18 wind turbines with a maximum total capacity of 40MW.
<p>24-1_20130213 & 24-2_20130222</p>	<p>Incoming-Comment Card</p>	<p>February 13, 2013</p>	<ul style="list-style-type: none"> • Noted that the public meeting was not a meeting – nowhere to sit and hear questions. • Noted that wind energy is not a reliable energy source. • Noted that banking our energy solutions one source is foolish and economically dangerous. • Noted concern that the additional turbines will greatly hurt the economy, health and population growth of Grand Valley. • Noted concerns regarding negative economic impact, negative impact on wildlife: birds and animal environment, and negative health impacts. • Advised the Luther Marsh is the migration path for hundreds of thousands of birds and the turbines will be in the way of the migration path. • Noted that until health issues have been investigated further, there needs to be a moratorium on wind. • Noted that authority regarding installation of turbines has been taken away from municipal councils, and privileges of democracy are gone. 	<p>February 22, 2013</p> <ul style="list-style-type: none"> • Thanked the correspondent for attending the POH. • Noted questions/concerns/comments would be best directed to the provincial government, as the Project is responding to the government's directive towards more green energy. • Advised modern wind turbine reliability allows them to operate 95% of the time if there is sufficient wind speed. • Advised the Project was offered a FIT contract for a 20 year term. • Advised under the FIT contract the proponent will receive contract payments for electricity equivalent to the contract price multiplied by the electricity generated. • Advised many studies have been conducted worldwide to examine the relationship between wind turbines and possible human health effects and no scientific events suggest adverse health effects. • Advised as part of the REA process, the team undertook a number of field programs, in consultation with the MOE and MNR to document baseline environmental conditions. • Noted an Environmental Effects Monitoring Plan has been prepared and will be submitted for review and comment. • Noted the Green Energy Act and REA process were developed to streamline the approvals process and introduce standardized requirements for setbacks and municipal considerations.

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25-1_20130123 & 25-2_20130312	Incoming-Comment Card	January 23, 2013	Requested legal descriptions for the turbine locations.	<p>March 12, 2013</p> <ul style="list-style-type: none"> • Provided a summary of the legal descriptions for the participating land parcels. • Advised the REA reports (except the Consultation Report) will be available for public review and comment for a period of at least 60 days prior to the Final Public Meeting, scheduled for April 10 & 11, 2013.
26-1_20121121	Incoming - Email	November 21, 2012	Requested locations of the wind turbines.	<ul style="list-style-type: none"> • Advised exact locations of the wind turbines has not been determined, as the project is still under development. • Noted that in the near future a public notice advising of the proposed wind turbine locations will be sent by regular mail to all landowners within 550 metres of any Project infrastructure and to many others who have expressed an interest in the Project. • This public notice will be published in local newspapers with distribution within the Project area and on the Project website (http://www.vereseninc.com/our-businesses/power/wind.html). • Requested mailing address to ensure that he is on the Project mailing list. Requested all correspondence regarding the Grand Valley Wind Farms Phase 3 Wind Project to gywf@vereseninc.com.
26-2_20130325	Outgoing - Email	March 25, 2013	Requested locations of the wind turbines.	<ul style="list-style-type: none"> • Noted a total of 19 possible wind turbines locations proposed. • If approved, the Project would consist of between 14 and 18 wind turbines with a total maximum installed nameplate capacity of 40 megawatts. • Provided the Revised Draft Site Plan. • Advised the REA reports (except the Consultation Report) will be available for public review and comment for a period of at least 60 days prior to the Final Public Meeting.
28-1_20130125	Incoming - Voicemail	January 25, 2013	<ul style="list-style-type: none"> • Noted concern regarding the placement of T12. • Worried about the resale value of their property and safety of their children as their yard is close to the access road. 	<p>January 25, 2013</p> <ul style="list-style-type: none"> • Advised the Project is looking into the option to relocate the access road and that other mitigating measures (such as landscaping and/or fencing) can be considered. • Advised the Project has arranged a meeting with the

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			<ul style="list-style-type: none"> Advised their relationship with participating landowners is in turmoil. Requested the Project Team contact them following the meeting to be updated on the status. 	<p>participating landowners to discuss the issue.</p> <ul style="list-style-type: none"> Advised any Project changes or commitments will be documented in writing.
28-2_20130128	Incoming - Email	January 28, 2013	<ul style="list-style-type: none"> Were informed at the last meeting that the driveway for T112 was moved from its original location - do not like the new location. Noted concern regarding safety of children and dogs. Do not like the appearance of the gravel driveway. Expressed how that the driveway should go next to the property that will be getting money for the turbine. 	<p>February 1, 2013</p> <ul style="list-style-type: none"> Advised the summary package for the T112 access road change is not available. Noted would pass the information along when it is prepared. Advised it is the Projects intent to move the access road to the western portion of the property. Noted an archaeological assessment would have to be conducted in the spring before the change can be finalized. Advised the revised location will be confirmed and presented prior to the Final Public Meeting.
30-1_20121204	Incoming - Voicemail/ Phone Call	December 4, 2012	<ul style="list-style-type: none"> Noted the Project would significantly impact himself, his family and his home and requested to discuss concerns further with the Project Team. Proponent advised he would pass request onto the Project Team for consideration. Noted concerns regarding noise. Correspondent expressed distress about other contractors and safety concerns. Noted this is the single biggest impact to the Town for growth and development. Requested to discuss potential improvements to Concession Road 4/5. 	<p>December 4, 2012</p> <ul style="list-style-type: none"> Requested the correspondent provide his comments in writing to the GVWF email. Proponent advised he would pass request onto the Project Team for consideration. Proponent advised the Project meets the MOE noise requirements and mitigation was not necessary. Proponent thanked correspondent for positive feedback and advised health, safety and environment remain one of GVWF top priorities

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30-2_20121205	Incoming - Email	December 5, 2012	<ul style="list-style-type: none"> • Thanked proponent for their time. • Advised he was working on his formal written submission based on previous days telephone conversation. • Inquired how many residents are within 550 m of a turbine, and how many are within 1000 meters of a turbine? 	<ul style="list-style-type: none"> • December 13, 2013 • Advised that setback distances and noise are determined by measuring the setback distances from the base of the wind turbines to the receptors - not the perimeter of the Project itself. • Noted there are 4 residences within 550m of a turbine - all participating landowners with a signed option agreement. • There are 68 houses within 1000 m of a turbine. • Advised the correspondent to contact the Project Team if they require any further information.
30-3_20121206	Incoming - Email	December 6, 2012	<ul style="list-style-type: none"> • Advised they are deeply impacted by the Project and did not receive a notice in the mail. • Requested confirmation that they are on the Project mailing list and provided contact information. 	<ul style="list-style-type: none"> • Advised as part of the Renewable Energy Approval process, they request addresses for all assessed landowners within at least 550m of Project infrastructure from the municipality. • Proponent provided correspondent with the address they had on file and advised they would update their files immediately. • Provided the notice send to landowners earlier in the week.
30-4_20121206	Incoming - Email	December 6, 2012	<ul style="list-style-type: none"> • Advised they are directly affected by turbines T10 and T11. • Noted they are well aware of the Project and have undertaken significant research regarding wind farms across Ontario. • Advised that they accept they have limited to no options available to stop the Project at this time, but hope to engage in a constructive conversation that will result in a mutually acceptable Project Plan. • The remainder of the email outlined the points from the telephone conversation held on December 4, 2012. Please see Project correspondence and response summary above. • Concerns regarding placement of receptor, V1136 – please relocate T10 and T11. • Noted T110 is only 569m from their home – 	

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			<ul style="list-style-type: none"> • please relocate • Current assessment is \$100-\$150000 equity loss • Noted they don't use air conditioner, leave the windows opened – concerned about noise and will seek remediation. • Do not install red lights on T10 and T11 	
30-5_20130122	Outgoing - Email	January 22, 2013	<ul style="list-style-type: none"> • Moved T110, 747 m, now 643 m from home. • Relocated the virtual receptor 1136 to meet the zoning by-law requirements. • Noted it was not possible to move T110 north of the ditch due to environmental constraints. • Advised the Project must meet MOE noise requirements including noise levels below 40dBA at nearby residences. • Noted lighting requirements depend on NAV Canada and Transport Canada regulations. • Noted GVWF will work with the Town of Grand Valley, Township of Amaranth and Dufferin County to identify potential impacts to local roads using necessary upgrades. • Noted the Project will make commitments towards reducing impacts to local traffic. • Advised GVWF is committed to being a good corporate neighbour and citizen. • The Project will continue to provide support to community events and new additional tax revenue will be provided to the municipalities. • 	
30-6_20130123	Incoming-Comment Card	January 23/24, 2013	<ul style="list-style-type: none"> • Would like the following: <ul style="list-style-type: none"> - Understanding of why legally a turbine can't go north - Source documents to why, not Stantec's reports - Wants to fight proponent with the right information to get turbine moved 	

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			<ul style="list-style-type: none"> - Wants enough to fight and understand - Noise modeling doesn't hold water, harmonics between T11 and T110 - Meeting with Stantec mid-February 	
30-6_20130130	Incoming - Newspaper	January 30, 2013	<ul style="list-style-type: none"> • Wrote a letter to the editor of the Orangeville Banner. • Believes democratic rights have been lost. • Noted concerns regarding health, property value and quality of life. • Elaborated on his objections towards the Project. 	
30-7_20130131	Incoming - Email	January 31, 2013	<ul style="list-style-type: none"> • Noted he attending the Public Open House and has met with numerous specialists including environment, sound, operations, construction, and management. • Requested status of his information request made at the Public Open House. • Noted a meeting was to be arranged for a complete review of the site for T110. • Inquired when the above meeting would be scheduled. 	
	Incoming – Voicemail	February 12, 2013	Received Notice and requested call to arrange meeting.	
30-8_20130213	Incoming - Email	February 12, 2013	<ul style="list-style-type: none"> • Advised that he ensured that he educated himself on windmills at the public meeting he attended. • Agreed to meet to discuss impact of 3 windmills near his home. • Shocked that next phase released with notice or meeting. • The process appears to be a simple rubber stamp effort with no genuine interest in hearing from the home owners who are directly impacted. • Stated that GVWF has options in terms of 	

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			<p>windmill placement that it is not exercising</p> <ul style="list-style-type: none"> • Questioned what he must do to be accorded a reasonable level of respect and an ability to actually participate in an open consultative process? • Copied the Ministry of Energy, local MPP and the Premier. • Noted disappointment with the consultation efforts. • Wishes to meet with Project team and explore options available to reduce the impact of turbines on his home and family. 	
30-9_20130213	Outgoing - Phone	February 13, 2013	<ul style="list-style-type: none"> • Correspondent was very upset that the Project Team continues to move ahead without addressing his concerns. • Explained the following to correspondent: <ul style="list-style-type: none"> - The Project is still undergoing the consultation process. - The recent mailing he received was to advise stakeholders of the availability of the detailed reports, as these were not available at the first open house. - all questions and concerns received up to the time of REA submission will be considered by the Project Team. - All stakeholders still have multiple opportunities to comment on the Project and raise their concerns. • Noted realistically a meeting would most likely need to be scheduled the week of February 25. • Committed that someone would call the correspondent before the end of the week to follow up. 	
30-10_20130217	Incoming - Email	February 17, 2013	<ul style="list-style-type: none"> • A follow up call was supposed to take place prior to February 15 to arrange a meeting for 	<ul style="list-style-type: none"> • Noted the Project team takes obligations and commitments to public consultation very seriously.

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			<p>the week of February 25.</p> <ul style="list-style-type: none"> Noted as of Sunday Feb 17, there has been no contact from GVWF. Advised of his frustration and would like to meet with the team to discuss his concerns. Questioned if he needs to further escalate with government authorities? Prefers not to, but perceives the proponent leaves him no choice. 	<ul style="list-style-type: none"> Noted as mentioned during the call, it is unrealistic for the Project team to meet with the correspondent this coming week and would try to arrange a meeting for the week of February 25 (arrangements to be made before February 22). Noted the Project team would reach out before the end of the week to try and reschedule a meeting.
30-11_20130217	Incoming - Email	February 17 - 21, 2013	Thanked Project team for clarification.	<ul style="list-style-type: none"> Made arrangements for meeting the week of February 17-21, 2013. Confirmed a 9:30 am meeting at the Guelph Stantec office on Tuesday the 26th. Noted a member of the Project Team would be in touch to deliver some background information.
30-12_20130222	Outgoing - Email	February 22, 2013	Provided technical guidance documents for consideration.	
30-13_20130226	Meeting	February 26, 2013	<ul style="list-style-type: none"> Discussed placement of T11 and T110. GVWF is prepared to explore the movement of T110 based on parameters discussed. Noted if potential movement of T110 is identified and additional permitting process results in schedule delays, GVWF is not prepared to accept that risk. Advised the lighting requirements for the Project would depend on NAV Canada and Transport Canada regulations. Advised the Project team will continue to work with these regulators to identify lighting options and will keep the correspondent informed of any decisions made. Committed to further assessment of his request. 	
30-14_20130227	Outgoing- Email	February 27, 2013	<ul style="list-style-type: none"> Provided meeting minutes. Requested the correspondent review and confirm the minutes. 	Accepted the minutes.
30-	Incoming -	March 1,	<ul style="list-style-type: none"> Noted one further request he forgot to bring up 	March 4, 2013

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15_20130301	Email	2013	<p>at the February 26 meeting.</p> <ul style="list-style-type: none"> Requested if it is possible not to have flashing red lights on T10 and T09. Believes the red lights will take away from the night viewscape. 	<ul style="list-style-type: none"> Project Team advised that as noted previously, the lighting requirements for the project would depend on Navigation Canada and Transport Canada regulations. Advised that the team will continue to work with these regulators and others to identify lighting options which address correspondent's concern. Indicated that at this time the team is considering options and will keep the correspondent up to date with any decisions made.
30-16_20130308	Outgoing-Email	March 8, 2013	<ul style="list-style-type: none"> Provided final pdf version of February 26, 2013 meeting minutes and a map showing the regulatory constraints (environmental, property lines, and noise - 550m, 40dBA) and the 'buildable area' where turbines could be placed in the vicinity of T109 and T110. Advised that the next step for the Project is to confirm the extent to which T110 can be moved. 	
30-18_20130409	Meeting	April 9, 2013	<ul style="list-style-type: none"> Discussed the removal of T111, the placement of T110 and regulatory constraints. Based on comments from neighbours GVWF decided to remove T111 Advised that due to constraints a minimum distance must be maintained between T109 and T110; also to remain outside natural features a significant amount of survey work to move T110 would have to be completed. GVWF indicated that they are at a stage in the Project where if a net positive change is made, the MOE will accept; however movement of T110 changes the impact for some residents. Also indicated that there were timing constraints for permitting and to meet timelines of FIT contract. GVWF indicated that they would continue to work with the community to address concerns. 	

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30-19_20130418	Incoming	April 18, 2013	<ul style="list-style-type: none"> • Advised that over the last number of months he has met with Veresen Inc., and the discussions focused on the movement of turbine T110. • Indicated that Veresen had advised that subject to due diligence T110 could be moved further north. • Expressed how moving the turbine would dramatically reduce the impacts to 6 properties. • However, Veresen has advised that they cannot undertake further consideration of this possible move as they have run out of time on the project approval process - due to provincial policies governing the approval of turbine project, Veresen, who may be willing to move turbine, is not able to do so. • Noted that there is confusion or lack of a clear project amendment process that could consider this move. • Expressed how he has sought to work graciously and collaboratively with Veresen and the various contractors to achieve the goal of reducing the impact of turbine T110, however now finds himself up against a time line issue and not a legitimate barrier. • Questioned what can be done about this? How can we as homeowners be left with the lack of a voice in a timely manner so our concerns can in fact effect reasonable change to a project? What can be done to correct this injustice? 	
30-20_20130425	Outgoing-Email	April 25, 2013	<ul style="list-style-type: none"> • Provided a draft of the meeting minutes from our April 9, 2013 meeting. • Requested for correspondent to review and confirm acceptance. • Noted that the Project will then PDF for 	

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			<p>inclusion as part of the Project's consultation records and resend a copy.</p> <ul style="list-style-type: none"> Advised that the REA submission has been delayed by a few days, so if you would like to provide any more comments for inclusion in our consultation report, please do so before end of day tomorrow. 	
31-1_20121211	Incoming - Email	December 11, 2012	<ul style="list-style-type: none"> Provided an email they sent to the Town of Grand Valley. Requested GVWF pay attention to their concerns and complaints - noting they are willing to visit the Grand Valley office to discuss and explain their concerns. Who will install turbines? When will construction start? Last time, a mobile shack with a generator ran 24/7, and was 20m from home - caused stress due to fumes, noise and lack of notice. Carlsun did try to address concerns, but it didn't work. Please do not install at same location this time. Questioned what are their rights to avoid disturbances and frustrations. 	<ul style="list-style-type: none"> Thanked the correspondent for their email. Advised they are working to address the comments and concerns that were raised. Noted the correspondent should send their comments to gwwf@vereseninc.com to guarantee receipt by the entire project team.
31-1_20121211	Incoming - Email	December 11, 2012	Thanked team for quick reply and the information provided.	
31-2_20130119	Outgoing - Email	December 19, 2012	<ul style="list-style-type: none"> In response to email sent on December 11, 2012. Advised GVWF has spoken with engineers and manager at Canadian Projects Limited and confirmed they have been made aware of the correspondent's issues during construction. Noted they were unaware that building an enclosure around the generator and turning the generator off on weekends was not adequate for the correspondent, apologized for the inconvenience. 	<ul style="list-style-type: none"> Thanked GVWF for replying and taking their concerns and complaints seriously. Suggested changing the word "minimize" to "no disturbance to local residence". Recommended to put the office/storage up behind the Grand Valley Arena, or between the arena and the school where there are no residences nearby. Requested GVWF stays out/away from the Greenwood/Amaranth aggregates pit next to their home.

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			<ul style="list-style-type: none"> Advised it is anticipated that the REA will be submitted to the MOE for review in early May 2013. Advised GVWF has made a commitment to the greatest extent possible; ensure that construction activities would adhere to any local by-laws and requirements of the Occupational Health and Safety Act. Sources of continuous noise, such as portable generator sets, would be scheduled as appropriate, or located to minimize disturbances to local residents. 	
	Incoming – Voicemail	February 22, 2013	Requested call back	No answer
33-1_20121206 & 33-2_20130219	Incoming - Email	December 6, 2012	<ul style="list-style-type: none"> Requested a detailed layout of where the exact location of the proposed turbine is on Lot 19 Con 10 (in pdf format via email). Advised the public notice is too vague. Advised they would like to be kept informed regarding any and all developments with regard to the Project and Lot 19. 	February 19, 2013 <ul style="list-style-type: none"> Thanked the correspondent for their e-mail and interest in the Project. Provided a map from the Draft Project Description Report showing the proposed location of the turbines in the vicinity of 10th Line, Amaranth. Noted additional reports containing Project information can be found on the Project website.
35-1_20130108	Incoming - Email	January 8, 2013	<ul style="list-style-type: none"> Town of Grand Valley advised they had spoken with the correspondent. Correspondent noted their home did not show up on the maps. Town advised the correspondent contact GVWF. 	
35-2_N/A	Incoming - Voicemail	January 9, 2013	<ul style="list-style-type: none"> Requested more information about the Project. Would like someone from the Project Team to phone him back. 	
35-3_20130109	Outgoing - Phone	January 9, 2013	<ul style="list-style-type: none"> Correspondent noted he went to the municipal office, where there is a study area map posted. Indicated that his property is listed as "non-participating vacant", and that the symbol wasn't where he house was located. 	Indicated he would look into the matter and get back to him.

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			<ul style="list-style-type: none"> Noted the landowner of T11 informed him he would never put a turbine where it is currently located. Inquired why the Town would want the turbine so close, as they just put in new water and sewer. 	
35-6_20130113	Outgoing - Phone	January 13, 2013	<ul style="list-style-type: none"> Correspondent advised he has a two story house located immediately south of T11. Indicated his property is not severed. Indicated plans on attending one of the Open Houses the following week. 	
35-4_20130114 & 35-5_20130121	Incoming - Mail	January 14, 2013	<ul style="list-style-type: none"> Writing in regards to turbine #11 Noted there is no symbol for non-participating occupied landowners for his home on the map at the Town office. Noted the map displays their home as non-participating unoccupied - requested the mistake be corrected. Do not want Turbine 11 near their hiking, cross country skiing and nature trail. Feels turbine 11 is too close to them, and to the Town of Grand Valley. 	<p>January 21, 2013</p> <ul style="list-style-type: none"> Thanked correspondent for letter, and follow up conversations with the Project Team. Advised they fixed the symbol on the map to indicate the correspondent's home is a occupied residence. Advised noise studies have been re-run using the new placement, and can confirm noise levels and distance to T11 meet all regulatory requirements. Advised if approved, the Project would consist of between 14 and 18 wind turbines with a maximum total capacity of 40MW. Having extra locations allows the Project to consider comments and concerns from the community and Town. Noted the final layout will be provided at the final open house for the Project to be held in April 2013.
37-1_20121207	Incoming - Voicemail	December 7, 2012	<ul style="list-style-type: none"> Requested to speak with someone regarding Phase 3 of the Grand Valley Wind Farms Project. Requested details description of the Project. Asked that we explain the purpose of the open houses. Wanted to confirm that two were planned in the new year Expressed a concern that the open houses are futile. 	

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			<ul style="list-style-type: none"> Indicated that the Mayor of Grand Valley confirmed that turbines are proposed within the "Growth Area". He wanted to know if we will consider eliminating those turbines. Asked how many turbines in total would be in Grand Valley, including the existing Phases 1&2. 	
37-2_20121211	Outgoing - Email	December 11, 2012	Advised correspondent that there was not yet a response to his questions from the Project Team and should be able to send a response the following day.	
37-2_20121211	Outgoing - Email	December 12, 2012	<ul style="list-style-type: none"> Provided response to correspondents questions. Advised more detailed information on the Project is available in the DRAFT Project Description Reports which are available for public review. Noted the Project Study Area. Provided information on the purpose of Public Meetings, along with upcoming dates and times of drop-in style meetings for the Project. Advised there are currently 9 turbines in operation from the Phase 1 and 2 GVWF Project and between 14-18 are being proposed for Phase 3 of the Wind Project. 	
39-1_20130123	Incoming - Email	January 23, 2013	<ul style="list-style-type: none"> Owners of local aerodrome registered with Nav Canada. Noted concern regarding two wind turbines planned north of the aerodrome. Requested assurance that the turbine location will not conflict with TP312, Chapter 4 "Obstacle Limitation Requirements" Table 4.1 "Dimensions and Scopes of Obstacle Limitation Surfaces" for "Code 1 Non-instrument" runways. 	<p>February 1, 2013</p> <ul style="list-style-type: none"> Thanked correspondent for their email. Recognizes information, concerns and advises the Project Team is in the process of preparing a summary document in that regard. Advised once the summer is available, they will contact the correspondent to discuss particulars.
39-	Incoming -	February	<ul style="list-style-type: none"> Thanked GVWF for spending time at the 	

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2_20130206	Letter	6, 2013	January 24 open house to discuss concerns. <ul style="list-style-type: none"> • Noted concerns regarding the hub, blade length and rotor diameter of the turbines. • Noted concern regarding turbulence from the turbine for small and large aircrafts taking off from his airstrip. • Believes turbulence will be felt for the 7 rotor diameters (770m). 	
	Incoming – Email	February 17, 2013	Attached letter dated February 6, 2013	
39-3_20130409	Outgoing - Email	April 9, 2013	<ul style="list-style-type: none"> • In response to comments received on January 23, 2013, thanked correspondent for patience during the Renewable Energy Approval (REA) consultation process. • Advised that the project will be assessed for Federal Airport Zoning regulations or lighting and marking requirements for impacts to radar and instrument approaches, and other applicable safety elements relating to aviation. • Noted the Project understands that there are no aerodromes located within the Project Study area which are protected by and specifically identified in the Federal Airport Zoning regulations. However, the Project identified 3 active private airstrip sites within Project Study area, including the correspondents. • Although private airstrips are not protected under Federal Airport Zoning regulations, the Project completed an aeronautical assessment to identify potential impacts. • All proposed turbines are outside of the zone of approach or departure for an airstrip and therefore no impacts have been identified. • Noted that any potential impacts due to turbulent air flowing behind a wind turbine 	

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			<p>would depend on the prevailing conditions.</p> <ul style="list-style-type: none"> Advised that it is the intention of the Project to carry forward the proposed locations of turbines T103 and T104 into the REA application to be provided to MOE, as these turbine locations are compliant with all regulatory requirements. 	
41-1_20130207	Incoming - Email	February 7, 2013	<ul style="list-style-type: none"> Copied Stantec on letter to Town of Grand Valley Council. Noted disagreement with their decision making. Advised he would like to have a Public Meeting, with the owners of GVWF answering questions to the public all at once, so he can hear all of the questions and answers. Would like answers as to whether the wires will be on poles or buried past his property - not in favour of them being above ground. 	
41-2_20130208	Incoming - Email	February 8, 2013	<ul style="list-style-type: none"> Advised the feed is running past his property. Inquired whether the wire would be buried or running above ground. Requested an accurate answer. Advised he was not in favour of the windmills due to major health problems caused directly to his family and friends. 	<p>January 22, 2013</p> <ul style="list-style-type: none"> Thanked correspondent for attending the Public Meetings and speaking with a number of team members. Advised the proposed collector lines would be buried on leased lands or within municipal ROW. Noted potential routes for collector lines were assessed for any social and environmental impacts. Advised the proposed schedule would be short term. Noted the placement of turbines on a property is at the discretion of the property owner. Advised many studies have been conducted world-wide to examine the relationship between wind turbines and possible human health effects - there is no evidence to show a direct link between noise and adverse health effects.
41-3-20130430	Incoming - Email	April 30, 2013	<ul style="list-style-type: none"> Request to be advised on which tower t111 and t116 are being removed and the new location of t102. 	<p>May 2, 2013</p> <ul style="list-style-type: none"> Noted that as discussed at the January public meeting, and provided in email o him on February 22, 2013, the

GRAND VALLEY WIND FARMS – PHASE 3 WIND PROJECT

CONSULTATION REPORT

Appendix E – Public Comment/Response Summary Table

May 2013

Doc Ref Number	Method	Date	Contents of Correspondence	Project Response
			<ul style="list-style-type: none"> • Questioned which tower is t102 and which way is it moving. • Indicated he is very opposed to the lines being above ground going up 27/28 sideroad. • Noted that he had been told that they are being buried and asked to be assured that they are buried. 	<p>proposed collector lines would be buried on private property within the municipal road right-of-way (ROW), subject to the municipalities' agreement.</p> <ul style="list-style-type: none"> • Advised that the majority of cable would be installed to a depth of at least 1m, significantly reducing the need for open trenching. • Indicated that directional drilling, by which conduits and cables are installed along a prescribed bore path using a surface launched drilling rig with minimal impact on the surrounding area, would be used at water and road crossings, and through other areas not conducive to surface installation (at the discretion of the contractor). • Overhead lines are not anticipated for the Project. • Potential routes for the collector line were assessed for any social and environmental impacts that may result from the construction, operation, and decommissioning of the line. • Noted that the proposed route, as well as the assessment of potential effects, mitigation measures to reduce or eliminate those effects, and the net sum of effects after mitigation is in place was presented at the January and April 2013 Public Meetings. • Provided the new Project layout, showing all 18 proposed turbine locations. T102, at the top northwest of the Project layout, was moved 10 meters. Turbine T111, directly south of T110 on Concession Road 4/5, was removed, as was T116, just northwest of T117.
42-1_20121219	Incoming - Email	December 19, 2012	<ul style="list-style-type: none"> • Advised they are affected landowners of the GVWF Phase 3 Wind Project. • Noted they are most negatively impacted by proposed T11. • Provided property location. • Advised they object to T11 and wish to discuss removal from the Project - or relocation. 	<p>December 20, 201</p> <ul style="list-style-type: none"> • Thanked correspondent for email. • Advised GVWF was looking into their request and would respond ASAP. • Noted their first step will be to confirm the distance of the receptors of concern to the nearest proposed turbine. • Noted due to the holiday season, a detailed response will not likely be provided until the new year.
	Meeting	December 24, 2012	Would like to arrange meeting to discuss Project.	

GRAND VALLEY WIND FARMS – PHASE 3 WIND PROJECT

CONSULTATION REPORT

Appendix E – Public Comment/Response Summary Table

May 2013

Doc Ref Number	Method	Date	Contents of Correspondence	Project Response
42-2_20130116	Incoming - Email	January 16, 2013	<ul style="list-style-type: none"> • Advised he spoke with GVWF in December. • Noted a meeting was to be set up in January with the Project Team - inquired if any arrangements had been made. 	<p>January 22, 2013</p> <ul style="list-style-type: none"> • Apologized for not responding sooner. • Provided a letter addressing concerns submitted on December 14, 2012. • Noted the proposed location of T111 has recently been shifted slightly to the south and west, based on comments received. • Provided map for the currently proposed location, also showing distance from the base of the turbine to the correspondents home. • Advised the correspondent still has the right to build a home anywhere on their property where they desire - within regulatory setbacks. • Advised if approved, the Project would consist of between 14 and 18 wind turbines with a maximum total capacity of 40MW. • Noted the final layout will be provided at the final open house for the Project to be held in April 2013. • Clarified rationale for placement of VLRS on property. • Noted project identified extra turbine locations, and will consider their point as finalization of the layout occurs.
42-3_20130125	Incoming - Email	January 25, 2013	<ul style="list-style-type: none"> • Thanked Project team for attention to their last e-mail. • Provided dates and times for proposed meeting. • Advised they would like to look at their site maps which show the degree of effort and expense put into creating an access road to the area that is their building envelope. • Advised they acquired the approval of the Township and Grand River Conservation Authority to obtain a building envelope. • Advised they would like to build a home on their property. 	<p>January 25, 2013</p> <ul style="list-style-type: none"> • Advised the Project Team is looking forward to meeting with the correspondents at the Grand Valley Wind Farms office at 10 am on Tuesday January 29, 2013. • Provide a list of attendees.
42-4_N/A	Voicemail	February 5, 2013	<ul style="list-style-type: none"> • Wanted to confirm how things were left from the last time they spoke. 	Information provided.

GRAND VALLEY WIND FARMS – PHASE 3 WIND PROJECT

CONSULTATION REPORT

Appendix E – Public Comment/Response Summary Table

May 2013

Doc Ref Number	Method	Date	Contents of Correspondence	Project Response
			<ul style="list-style-type: none"> • She thought a hard copy of the map was supposed to be sent to them and they were to mark the location of where they want the building and where they think they are allowed to put the building. • Noted that they are waiting for the map. 	
42-5_20130213	Email	February 13, 2013	<ul style="list-style-type: none"> • Thanked correspondent for meeting with the Project team on January 29, and for the follow-up voicemail. • Noted that the Project has had their environmental team at Stantec prepare a map (attached) showing the property, identified natural features (wetlands and woodlands), and the Grand River Conservation Authority (GRCA) Regulated Lands. • Advised that the biologists have categorized the natural features on the property immediately to the west of yours, but as they could not access your property, we have not provided details for the woodlot and wetland on your property. • Noted that the Project understands that the correspondent has had conflicting information regarding the extent of the GRCA regulated lands, and hopes this information provides some clarification. As discussed during our meeting, please use this map to show us where you would like to see VLSR 1487 placed, with regard to your own planning and proposed location provided to the Town of Grand Valley and the GRCA. We understand your preference contradicts with what has been approved by the Town and the GRCA, and would like to see the area they have permitted, as well. • Provided some background information, noting 	

GRAND VALLEY WIND FARMS – PHASE 3 WIND PROJECT

CONSULTATION REPORT

Appendix E – Public Comment/Response Summary Table

May 2013

Doc Ref Number	Method	Date	Contents of Correspondence	Project Response
			<p>that the clearing on correspondent’s property is regulated by the GRCA because it is within 120 meters (m) of the wetland located west, north and south of the cleared area. This does not mean that you cannot build in that area, rather, it means that you would need a permit from the GRCA to build within their regulated area.</p> <ul style="list-style-type: none"> • Indicated that as discussed, while the Town issued a Building Permit for the garage located on this property, no permit has been issued for any proposed residence on that site. As the Project crystallized on December 4, 2012, any new Building Permits submitted to the Town after December 3, 2012 do not need to be considered in turbine siting. • Since the initial Draft Site Plan was distributed (December 2012), an additional turbine location option has been identified by the Project, providing for 19 possible turbine sites. If approved, the Project would consist of between 14 and 18 wind turbines with a maximum total capacity of 40MW. 	
42-6_N/A	Incoming-dropped off	February 27, 2013	<p>Provided Property map to the Project Team, which indicated location of desired house location, existing shed and GRCA area.</p>	
42-7_20130405	Outgoing	April 5, 2013	<ul style="list-style-type: none"> • Thanked correspondent for patience during the Renewable Energy Approval (REA) consultation process. • Advised that for the REA consultation process, the Project identified 19 possible turbine sites; however, if approved, the Project would consist of between 14 and 18 wind turbines (Siemens SWT-2.3MW and/or SWT 3.0MW turbines) with a maximum total capacity of 40MW. • Having extra proposed locations allowed the 	

GRAND VALLEY WIND FARMS – PHASE 3 WIND PROJECT

CONSULTATION REPORT

Appendix E – Public Comment/Response Summary Table

May 2013

Doc Ref Number	Method	Date	Contents of Correspondence	Project Response
			<p>Project to carefully consider comments and concerns of all stakeholders during the consultation process.</p> <ul style="list-style-type: none"> Noted based on the comments received to-date regarding the proposed Project Layout, the Project has decided that turbine 111 will be removed from the Project Layout. The final layout will be provided at the final Public Meetings for the Project to be held on April 10 and 11, 2013. 	
42-8_20130408	Outgoing-Email/Letter	April 8, 2013	<ul style="list-style-type: none"> Thanked correspondent for patience during the Renewable Energy Approval (REA) consultation process. Advised that for the REA consultation process, the Project identified 19 possible turbine sites; however, if approved, the Project would consist of between 14 and 18 wind turbines (Siemens SWT-2.3MW and/or SWT 3.0MW turbines) with a maximum total capacity of 40MW. Having extra proposed locations allowed the Project to carefully consider comments and concerns of all stakeholders during the consultation process. Noted based on the comments received to-date regarding the proposed Project Layout, the Project has decided that turbine 111 will be removed from the Project Layout. The final layout will be provided at the final Public Meetings for the Project to be held on April 10 and 11, 2013. 	
43-1_20130428	Incoming - Email	April 28, 2013	<ul style="list-style-type: none"> Requested a copy of the phase 2 layout for the Project Indicated that she is looking to buy a house in the project area and would like to know what the proximity of the turbines will be to the property. 	<p>April 29, 2013</p> <ul style="list-style-type: none"> Thanked correspondent for email. As requested provided a map from the Draft Project Description Report for the Project, showing the proposed location of wind turbines, as well as the nearby existing Grand Valley Phase 1 and 2 and Melancthon Phase 1 & 2.

GRAND VALLEY WIND FARMS – PHASE 3 WIND PROJECT

CONSULTATION REPORT

Appendix E – Public Comment/Response Summary Table

May 2013

Doc Ref Number	Method	Date	Contents of Correspondence	Project Response
				<ul style="list-style-type: none"> • Noted that the maps are to scale so she could measure the estimated distance. • Provided project website, in order for correspondent to review Project notices and draft reports.
44-1_20130203	Incoming - Email	February 3, 2013	<ul style="list-style-type: none"> • Noted concerns and objection to the location of turbine 11, including: property devaluation, health, aesthetics and noise issues. • Noted they have no wish to engage in communication that will waste both of their time. • Advised turbine 11 will be 540m south of their patio area. • Noted concern regarding the distance of turbine 11 to the woodlands adjacent to the east. • Advised the woodland contains a large number of wild turkeys and their roosting, winter feeding area, as well as population of Raptors. • Requested a second evaluation as to the suitability of turbine 11, and further request turbine 10 be moved as far north as possible. 	<ul style="list-style-type: none"> • February 22, 2013 • Provided information regarding the reasons for the placement of turbines. • Noted that the final layout will be presented at the final Public Meeting for the Project. • Identified that the Project team undertook field programs in consultation with the MOE and MNR, and that ecological studies have been undertaken in the area since 2005. • Noted that the NHA/EIS was provided to MNR for their review and their confirmation that the assessment has been completed according to MNR's stringent standards required before submission of the REA application to MOE. • Included information regarding regulatory constraints related to setbacks. • Noted that today's turbines have larger blades that rotate at lower speeds, making them safer for wildlife. Identified the bird mortality rate in North America, and indicated that most authorities agree the level is not concerning at the population level. • Noted that a comprehensive EEMP has been prepared and will be submitted to MNR, and the plan will be implemented to measure the impacts of the facility on birds and bats. • Identified that the Project team considered their suggestion to move T110, however it was not possible due to environmental and operational efficiency constraints. • Noted similar comments regarding T11 have been received and the Project team is considering these concerns are they finalize the Project layout, since draft site plan release in December 2012, additional turbines locations were announced. Having extra locations allows the Project to consider comments and concerns of the community. • Noted since the initial Draft Site Plan (December 2012), the

GRAND VALLEY WIND FARMS – PHASE 3 WIND PROJECT

CONSULTATION REPORT

Appendix E – Public Comment/Response Summary Table

May 2013

Doc Ref Number	Method	Date	Contents of Correspondence	Project Response
				Project team has looked into the correspondent's suggestion to move T110 further north - it is not possible due to environmental constraints.
44-2_20130430	Outgoing-Email/Letter	April 30, 2013	<ul style="list-style-type: none"> • Thanked correspondent for patience during the Renewable Energy Approval (REA) consultation process. • Advised that for the REA consultation process, the Project identified 19 possible turbine sites; however, if approved, the Project would consist of between 14 and 18 wind turbines (Siemens SWT-2.3MW and/or SWT 3.0MW turbines) with a maximum total capacity of 40MW. • Having extra proposed locations allowed the Project to carefully consider comments and concerns of all stakeholders during the consultation process. • Noted based on the comments received to-date regarding the proposed Project Layout, the Project has decided that turbines T111 and T116 will be removed from the Project Layout. The final layout was provided at the final Public Meetings for the Project on April 10 and 11, 2013. 	
45-1_20121211	Incoming - Voicemail	December 11, 2012	<ul style="list-style-type: none"> • Called because he is considering purchasing a property and wanted to confirm the location of the Project. • Correspondent provided the location of the property and his e-mail address for the Project Team to provide information. • Advised that he would like to put an offer in shortly. 	
45-2_20121212.	Incoming - Voicemail	December 12, 2012	Called regarding a lot he is interested in purchasing. Requested information on where the wind farm is proposed to be located.	<ul style="list-style-type: none"> • GVWF called correspondent that day • Confirmed that property is east of 8th Line, Amaranth • No concerns with the Project, as the distance is too great.
45-2_20121212.	Outgoing - Email	December 12, 2012	<ul style="list-style-type: none"> • Thanked correspondent for interest in the GVWF - Phase 3 Wind Project. 	

GRAND VALLEY WIND FARMS – PHASE 3 WIND PROJECT

CONSULTATION REPORT

Appendix E – Public Comment/Response Summary Table

May 2013

Doc Ref Number	Method	Date	Contents of Correspondence	Project Response
			<ul style="list-style-type: none">• Advised there was an attempt to follow up earlier via telephone, but the correspondent was on another call.• GVWF provided a figure showing the proposed Project Layout for the turbines in the vicinity of 15th Sideroad.• Noted that GVWF understands the correspondents property of interest is located a distance greater than 4 km from the nearest proposed wind turbine.	

Appendix F

Agency and Municipal Correspondence and Consideration by Project Team

Appendix F1

Generic Letters Accompanying Mailouts



Stantec Consulting Ltd.
Suite 1 - 70 Southgate Drive
Guelph ON N1G 4P5
Tel: (519) 836-6050
Fax: (519) 836-2493

Stantec

December 5, 2012
File: 160960698

Ontario Heritage Trust
10 Adelaide Street East
Toronto, Ontario
M5C 1J3

Attention: Sean Fraser, Manager, Acquisitions and Conservation Services

**Reference: Grand Valley Winds Farms Inc. Phase 3 Wind Project
Notice of Draft Site Plan and a Proposal to Engage in a Renewable Energy Project**

Please find attached the Notice of Proposal to Engage in a Renewable Energy Project, Notice of Draft Site Plan, and Notice of Public Meeting for the Grand Valley Wind Farms Phase 3 Wind Project. As described in the notice, Grand Valley Wind Farms Inc. is proposing to develop the Project in the Town of Grand Valley and Township of Amaranth, Dufferin County, Ontario.

The Project is being proposed in accordance with the requirements of the *Environmental Protection Act* and Ontario Regulation 359/09.

Your agency or group has been included on the project's consultation distribution list. If a Stantec representative has not already been in contact with you, we may contact you in the near future regarding the project and potential environmental information your agency may possess to assist in the permitting process. If our contact information should be amended, please contact the undersigned at your earliest convenience.

We look forward to working with you, and obtaining your valuable input, as this project progresses through the regulatory approvals process. To provide the project team with your comments or for further information about the project, please contact gvwf@vereseninc.com or the email/mail/fax or phone number below.

For more information please visit the project website: <http://www.vereseninc.com/our-businesses/power/wind.html>.

Sincerely,

STANTEC CONSULTING LTD.

A handwritten signature in blue ink that reads "Shawna Peddle".

Shawna Peddle
Senior Project Manager
Tel: (519) 836-6050
Fax: (519) 836-2493
Shawna.peddle@stantec.com

Enclosure: Notice of Proposal to Engage in a Renewable Energy Project, Notice of Draft Site Plan, and Notice of Public Meeting

**NOTICE OF A PROPOSAL BY GRAND VALLEY WIND FARMS INC.
TO ENGAGE IN A RENEWABLE ENERGY PROJECT
NOTICE OF DRAFT SITE PLAN
AND NOTICE OF PUBLIC MEETING
s. 15(2) and s. 54(1) ONTARIO REGULATION 359/09**

Project Name: Grand Valley Wind Farms - Phase 3 Wind Project (the "Project").

Project Location: The proposed Project is located in Town of Grand Valley and Township of Amaranth, Dufferin County, Ontario. The Project Study Area is generally bordered on the north by Highway 89, on the south by County Road 109, on the east by 9th Line and on the west by East West Luther Townline (see map).

Dated At: The Town of Grand Valley, Dufferin County, on this, the 4th day of December, 2012.

Grand Valley Wind Farms Inc. (GVWF) is planning to engage in a renewable energy project in respect of which the issuance of a Renewable Energy Approval (REA) is required. The distribution of this Notice of a Proposal to Engage in a Renewable Energy Project, Notice of Draft Site Plan and Notice of Public Meeting, and the Project itself, are subject to the provisions of the *Environmental Protection Act* (Act) Part V.0.1 and Ontario Regulation 359/09 (Regulation). This Notice must be distributed in accordance with sections 15 and 54 of the Regulation prior to an application being submitted and assessed for completeness by the Ministry of the Environment.

The legal effect of the publishing of this Notice of Draft Site Plan is such that, under section 54 (1.2) of the Regulation, GVWF is not required to take into account a residence or other noise receptor as defined by the Regulation that did not exist as of the day before the first publication of this Notice on December 4, 2012.

Project Description:

Pursuant to the Act and Regulation, the facility, in respect of which this Project is to be engaged in, is considered to be a Class 4 wind facility. If approved, the Project would have a total maximum nameplate capacity of 40 megawatts (MW), and consist of between 14 and 18 wind turbines (Siemens SWT-2.3MW and/or SWT 3.0MW turbines). The Project also includes an underground electrical collector system, crane pads, a connection point to the existing Hydro One Networks Inc. electrical transmission system, an operations and maintenance building, a transformer station, and other ancillary facilities such as turbine access roads and temporary construction areas.

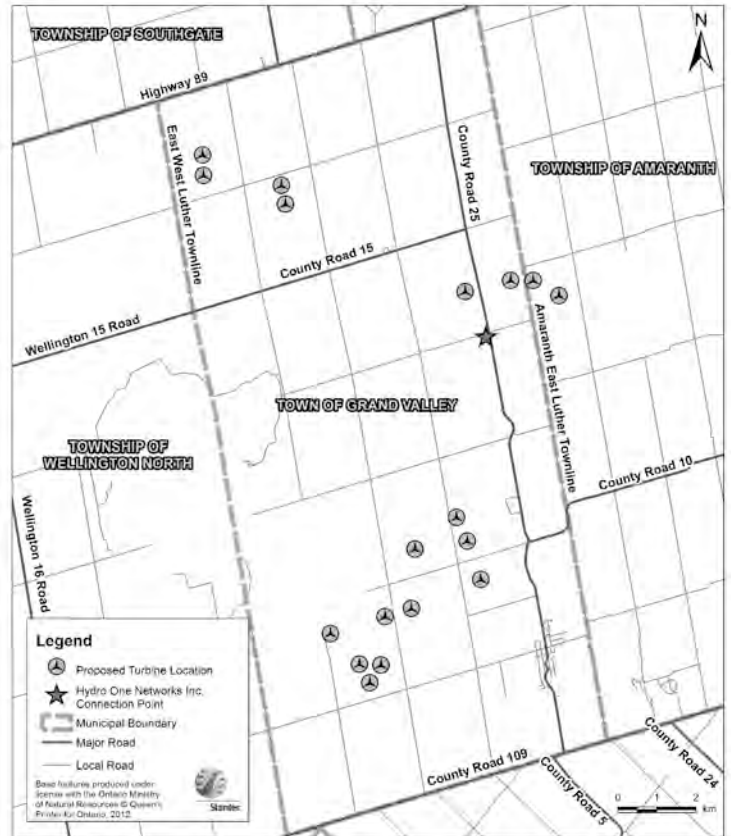
Documents for Public Inspection:

The Draft Noise Assessment Reports and Draft Project Description Report titled *Grand Valley Wind Farms Inc. Phase 3 Wind Project – Draft Project Description Report (November, 2012)*, including the Draft Site Plan and coordinates for the proposed turbine locations, are available for public inspection online at <http://www.vereseninc.com/our-businesses/power/wind.html>, and at the following locations:

Town of Grand Valley
5 Main St. N., Grand Valley, ON

Township of Amaranth
374028 6th Line, Amaranth, ON
(NW corner of 6th Line & County Rd. 10)

Dufferin County
55 Zina Street, Orangeville, ON



Public Meeting Information:

A Public Meeting is being held, and stakeholder input collected, as part of the above-noted regulatory process. The meetings will provide the community with the opportunity to meet the Project team, learn more about the proposed Project and the regulatory process, and provide comments and questions regarding the Project. Grand Valley Wind Farms Inc. would appreciate your input and welcomes your attendance at our drop-in style meetings for the Project scheduled for:

Date: Wednesday, January 23, 2013
Time: 5:00 p.m. to 8:00 p.m.
Place: Township of Amaranth Recreation Hall
374028 6th Line, Amaranth, ON
(NW corner of 6th Line & County Rd. 10)

Date: Thursday, January 24, 2013
Time: 5:00 p.m. to 8:00 p.m.
Place: Grand Valley Community Centre
90 Main Street North, Grand Valley, ON

Project Contacts and Information:

To learn more about the Project, to communicate questions or comments, or to be added to our Project distribution list, please contact the Project team via e-mail at gvwf@vereseninc.com or by telephone at 1-855-705-3280.

Comments and questions can also be directed to:

Grand Valley Wind Farms Inc.
Phase 3 Wind Project
Suite 502, 216 Chrislea Road
Woodbridge, ON L4L 8S5

**GRAND VALLEY WIND FARMS
ENERGY PROJECTS**



Stantec

Stantec Consulting Ltd.
Suite 1 - 70 Southgate Drive
Guelph ON N1G 4P5
Tel: (519) 836-6050
Fax: (519) 836-2493

February 7, 2013
File: 160960698

«Agency»
«Address»
«City» «Prov» «Postal»
«FaxEmail»

Attention: «Title» «First_Name» «Last_Name»

**Reference: Grand Valley Wind Farms – Phase 3 Wind Project
Notice of Final Public Meeting, Revised Draft Site Plan and
60 Day Public Review of REA Documents**

Dear «Title» «Last_Name»,

Please find attached the Notice of Final Public Meeting and Notice of Revised Draft Site Plan for the Grand Valley Wind Farms – Phase 3 Wind Project, to be published in the Orangeville Banner on February 5, 2013 and February 7, 2013.

As described in the notice, Grand Valley Wind Farms Inc. is proposing to develop, construct, and operate the 40 megawatt (MW) (between 14 and 18 turbines) Grand Valley Wind Farms – Phase 3 Wind Project (the Project) in the Town of Grand Valley and Township of Amaranth, Dufferin County, Ontario (see ad map).

Under Ontario Regulation 359/09, drafts of all reports required as part of the Renewable Energy Approval (REA) application for the Project, except the Consultation Report, are to be made available for public review and comment for a period of at least 60-days prior to the Final Public Meeting. Details of Final Public Meeting, and the availability of draft reports, are provided in the attached notice.

Your agency or group has been included on the Project's consultation distribution list. If our contact information should be amended, please contact the undersigned at your earliest convenience.

We hope that you can attend the Final Public Meeting. To provide the project team with your comments or for further information about the project, please contact:

Project Email: gvwf@vereseninc.com
Phone: 1-855-705-3280
Mail: Grand Valley Wind Farms Inc.
Suite 502, 216 Chrislea Road
Woodbridge, ON L4L 8S5

Respectfully,

STANTEC CONSULTING LTD.

A handwritten signature in black ink that reads "Shawna Peddle".

Shawna Peddle
Senior Project Manager

Enclosure: Notice of Final Public Meeting and Notice of Revised Draft Site Plan



Stantec

Stantec Consulting Ltd.
Suite 1 - 70 Southgate Drive
Guelph ON N1G 4P5
Tel: (519) 836-6050
Fax: (519) 836-2493

February 7, 2013
File: 160960698

«Agency»
«Address»
«City» «Prov» «Postal»

Attention: «Title» «First_Name» «Last_Name»

**Reference: Grand Valley Wind Farms – Phase 3 Wind Project
Notice of Final Public Meeting, Revised Draft Site Plan and
60 Day Public Review of REA Documents**

As you are aware, Grand Valley Wind Farms Inc. is proposing to develop, construct and operate the 40 megawatt (MW) (between 14 and 18 turbines) Grand Valley Wind Farms – Phase 3 Wind Project in the Town of Grand Valley and Township of Amaranth, Dufferin County, Ontario.

Under Ontario Regulation 359/09, drafts of all reports required as part of the Renewable Energy Approval (REA) application for the Project, except the Consultation Report, are to be made available for public review and comment for a period of at least 60-days prior to the Final Public Meeting. Details of Final Public Meeting, and the availability of draft reports, are provided in the attached notice that will be published in the Orangeville Banner on February 5, 2013 and February 7, 2013.

Please find enclosed 2 hard copies of the Draft Renewable Energy Approval documents for the Grand Valley Wind Farms – Phase 3 Wind Project; one for staff review, and one that we kindly request you make available for public review. The documents are also available on the project website: <http://www.vereseninc.com/our-businesses/power/wind/html>. Please note that edits have been made to the reports since you received them as part of the Municipal Consultation Package on January 2, 2013. These changes are:

- Addition of a 19th possible wind turbine location;
- Addition of a permanent meteorological (met) tower;
- Additional engineering details regarding the project components; and,
- Addition of temporary project components: office, parking and storage areas, and a met tower.

We look forward to obtaining your valuable input as this Project progresses through the regulatory approvals process. To provide the project team with your comments or for further information about the project, please contact:

Project Email: gvwf@vereseninc.com
Phone: 1-855-705-3280
Mail: Grand Valley Wind Farms Inc.
Suite 502, 216 Chrislea Road
Woodbridge, ON L4L 8S5

Respectfully,

STANTEC CONSULTING LTD.

A handwritten signature in black ink that reads "Shawna Peddle".

Shawna Peddle
Senior Project Manager

Enclosure: Notice of Final Public Meeting and Notice of Revised Draft Site Plan
Draft REA Report Package

NOTICE OF FINAL PUBLIC MEETING AND NOTICE OF REVISED DRAFT SITE PLAN s. 15(1)(b) and s. 54(1) ONTARIO REGULATION 359/09

Project Name: Grand Valley Wind Farms - Phase 3 Wind Project (the "Project").

Project Location: The proposed Project is located in Town of Grand Valley and Township of Amaranth, Dufferin County, Ontario. The Project Study Area is generally bordered on the north by Highway 89, on the south by County Road 109, on the east by 9th Line and on the west by East West Luther Townline (see map).

Dated At: The Town of Grand Valley, Dufferin County, on this, the 5th day of February, 2013.

Grand Valley Wind Farms Inc. (GVWF) is planning to engage in a renewable energy project in respect of which the issuance of a Renewable Energy Approval (REA) is required. The distribution of this Notice of Final Public Meeting and Notice of Revised Draft Site Plan, and the Project itself, are subject to the provisions of the Environmental Protection Act (Act) Part V.0.1 and Ontario Regulation 359/09 (Regulation). This Notice must be distributed in accordance with sections 15 and 54 of the Regulation prior to an application being submitted and assessed for completeness by the Ministry of the Environment.

The legal effect of the publishing of this Notice of Revised Draft Site Plan is such that, under Section 54 (1.2) of the Regulation, GVWF is not required to take into account a residence or other noise receptor as defined by the Regulation that did not exist as of the day before the first publication of the Notice of Draft Site Plan for the Project on December 4, 2012.

Project Description: Pursuant to the Act and Regulation, the facility, in respect of which this Project is to be engaged, is considered to be a Class 4 wind facility. A total of 19 possible wind turbines are proposed. If approved, the Project would have a total maximum name plate capacity of 40 megawatts (MW), and consist of between 14 and 18 wind turbines (Siemens SWT-2.3MW and/or SWT 3.0MW turbines). The Project also includes an underground electrical collector system, crane pads, a connection point to the existing Hydro One Networks Inc. (HONI) electrical transmission system, a transformer station, a meteorological (met) tower, an existing operations and maintenance building, and other ancillary facilities such as turbines access roads and temporary construction areas.

Documents for Public Inspection: A written copy of the Draft Project Description Report, including a Draft Site Plan and Draft Noise Assessment Reports, were made available for public inspection on December 4, 2012 at various viewing locations and the Project website noted below. GVWF has also obtained or prepared, as the case may be, supporting documents in order to comply with the requirements of the Act and Regulation. Written copies of the updated Draft Project Description Report, including an updated Draft Site Plan and Draft Noise Assessment Reports, and draft supporting documents, will be made available for public inspection at least 60 days prior to the public meeting, starting on February 8th, 2013 online at: <http://www.vereseninc.com/our-businesses/power/wind.html>, and at the following locations:

Town of Grand Valley
5 Main St. N., Grand Valley, ON

Township of Amaranth
374028 6th Line, Amaranth, ON
(NW corner of 6th Line & County Rd. 10)

Dufferin County
55 Zina Street, Orangeville, ON

Public Meeting Information:

A Public Meeting is being held, and stakeholder input collected, as part of the above-noted regulatory process. The meetings will provide the community with the opportunity to meet the Project team, learn more about the proposed Project and the regulatory process, and provide comments and questions regarding the Project. GVWF would appreciate your input and welcomes your attendance at our drop-in style meetings for the Project scheduled for:

Date: Wednesday, April 10, 2013
Time: 5:00 p.m. to 8:00 p.m.
Place: Township of Amaranth Recreation Hall
374028 6th Line, Amaranth, ON
(NW corner of 6th Line & County Rd. 10)

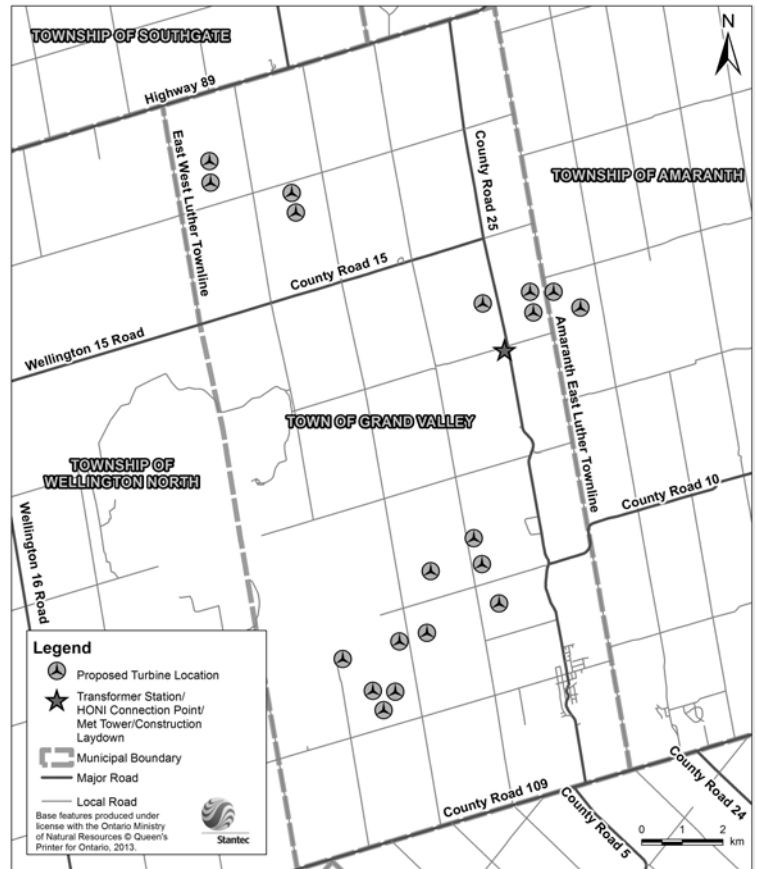
Date: Thursday, April 11, 2013
Time: 5:00 p.m. to 8:00 p.m.
Place: Grand Valley Community Centre
90 Main Street North, Grand Valley, ON

Project Contacts and Information:

To learn more about the Project, to communicate questions or comments, or to be added to our Project distribution list, please contact the Project team via e-mail at gvwf@vereseninc.com or by telephone at 1-855-705-3280.

Comments and questions can also be directed to:

Grand Valley Wind Farms Inc.
Phase 3 Wind Project
Suite 502, 216 Chrislea Road
Woodbridge, ON L4L 8S5



GRAND VALLEY WIND FARMS
ENERGY PROJECTS

NOTICE OF UPDATED DRAFT SITE PLAN GRAND VALLEY WIND FARMS INC.

Grand Valley Phase 3 Wind Project s. 54.1 ONTARIO REGULATION 359/09

Project Name: Grand Valley Wind Farms - Phase 3 Wind Project (the "Project").

Project Location: The proposed Project is located in Town of Grand Valley and Township of Amaranth, Dufferin County, Ontario. The Project Study Area is generally bordered on the north by Highway 89, on the south by County Road 109, on the east by 9th Line and on the west by East West Luther Townline (see map).

Dated At: The Town of Grand Valley, Dufferin County, on this, the 30th day of April, 2013.

Grand Valley Wind Farms Inc. (GVWF) is planning to engage in a renewable energy project in respect of which the issuance of a Renewable Energy Approval (REA) is required. The distribution of this Notice of a Proposal to Engage in a Renewable Energy Project and Notice of Draft Site Plan, and the Project itself, are subject to the provisions of the *Environmental Protection Act* (Act) Part V.0.1 and Ontario Regulation 359/09 (Regulation). This Notice must be distributed in accordance with sections 15 and 54 of the Regulation prior to an application being submitted and assessed for completeness by the Ministry of the Environment.

The legal effect of the publishing of this Notice of Draft Site Plan is such that, under section 54 (1.2) of the Regulation, GVWF is not required to take into account a residence or other noise receptor as defined by the Regulation that did not exist as of the day before the first publication of this Notice.

Project Description:

Pursuant to the Act and Regulation, the facility, in respect of which this Project is to be engaged in, is considered to be a Class 4 wind facility. If approved, the Project would have a total maximum nameplate capacity of 40 megawatts (MW), and consist of between 14 and 17 wind turbines (Siemens SWT-2.3MW and/or SWT 3.0MW turbines). The Project also includes an underground electrical collector system, crane pads, a connection point to the existing Hydro One Network Inc. electrical transmission system, an operations and maintenance building, a transformer station, and other ancillary facilities such as turbine access roads and temporary construction areas.

Documents of Update to Draft Site Plan:

During the consultation process for the Project, GVWF has decided to remove Turbines T111 and T116 from the Project layout. Turbine T102 has also been adjusted 10m to avoid a natural feature.

Documents for Public Inspection:

The Draft Noise Assessment Reports and Draft Site Plan Report, including mapping and coordinates for the proposed turbine locations, are available for public inspection online at <http://www.vereseninc.com>, and at the following locations:

Town of Grand Valley
5 Main St. N., Grand Valley, ON

Township of Amaranth
374028 6th Line, Amaranth, ON
(NW corner of 6th Line & County Rd. 10)

Grand Valley Wind Farms Inc.
35 Main St, Grand Valley, ON

Dufferin County
55 Zina Street, Orangeville, ON

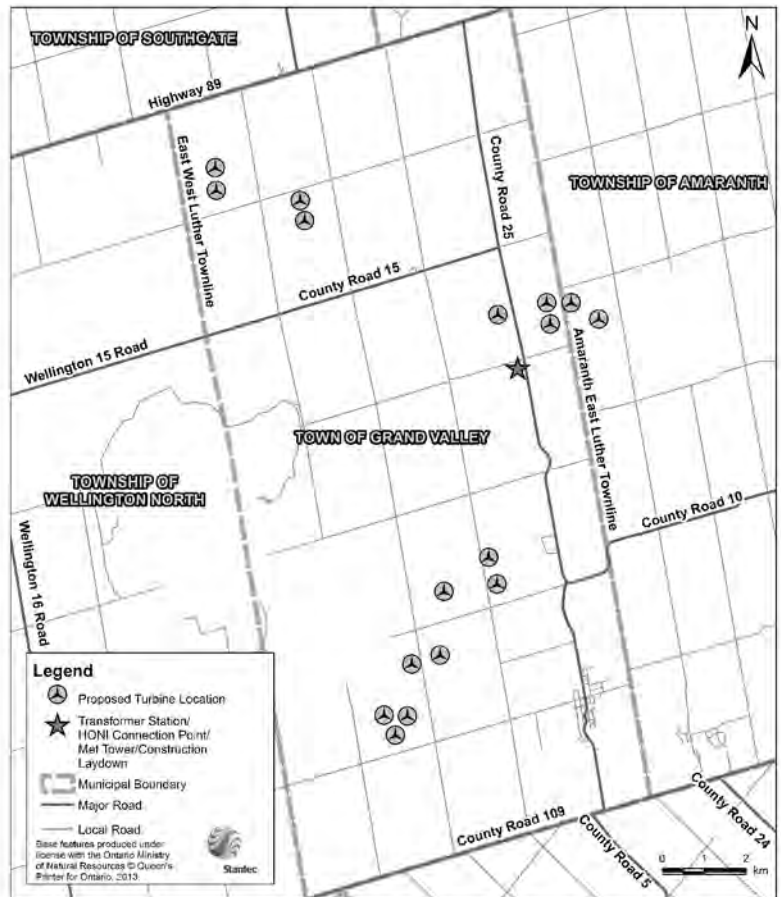
Project Contacts and Information:

To learn more about the Project, to communicate questions or comments, or to be added to our Project distribution list, please contact the Project team via e-mail at gvwf@vereseninc.com or by telephone at 1-855-705-3280.

Comments and questions can also be directed to:

Grand Valley Wind Farms Inc.
Phase 3 Wind Project
Suite 502, 216 Chrislea Road
Woodbridge, ON L4L 8S5

GRAND VALLEY WIND FARMS
ENERGY PROJECTS



Appendix F2

Federal Agencies and Organizations - Comment/Response Summary Table

GRAND VALLEY WIND FARMS – PHASE 3 WIND PROJECT

CONSULTATION REPORT

Appendix F2 – Federal Comment/Response Summary Table

May 2013

Doc. Ref. Number	Date	Method	From	To	Contact Information	Contents of Correspondence	Response Summary
Canadian Broadcasting Corporation (CBC)							
1-20121204_CBC	4-Dec-12	Email/Notice	Stantec	eoliennes_windturbines@cbc.ca and Martin Levert Engineer	eoliennes_windturbines@cbc.ca and 1400, boul. René-Lévesque Est, Bureau A10-9 Montreal, QC H2L 2M2	Provided a Notice of Proposal to Engage in Renewable Energy Project, Notice of Draft Site Plan and Notice of Public Meeting.	
2-20130207_CBC	7-Feb-13	Email/Notice	Stantec	eoliennes_windturbines@cbc.ca and Martin Levert Engineer	eoliennes_windturbines@cbc.ca and 1400, boul. René-Lévesque Est, Bureau A10-9 Montreal, QC H2L 2M2	Provided a Notice of Final Public Meeting, Revised Draft Site Plan and 60 Day Review of REA Documents.	
3-20130430_CBC	30-Apr-13	Email/Notice	Stantec	eoliennes_windturbines@cbc.ca and Martin Levert Engineer	eoliennes_windturbines@cbc.ca and 1400, boul. René-Lévesque Est, Bureau A10-9 Montreal, QC H2L 2M2	Provided Notice of Updated Draft Site Plan.	Email returned.
Canadian Environmental Assessment Agency (CEAA)							
1-20121204_CEEA	4-Dec-12	Notice	Stantec	Anjala Puvanatha Director, Ontario Region	55 St. Clair Avenue East, 9th Floor	Provided a Notice of Proposal to Engage in Renewable Energy Project, Notice of Draft Site Plan and Notice of Public Meeting.	
2-20121228_CEEA	28-Dec-12	Email	Ellen Campbell Project Manager	GVWF	ellen.campbell.ceaa-acee.gc.ca	<ul style="list-style-type: none"> Advised the former Canadian Environmental Assessment Act was repealed when the new Canadian Environmental Assessment Act, 2012 came into force on July 6, 2012. Provided links for further information. 	
3-20130207_CEEA	7-Feb-13	Letter	Stantec	Anjala Puvanatha Director,	55 St. Clair Avenue East, 9th Floor	Provided a Notice of Final Public Meeting, Revised Draft Site Plan and 60 Day Review of REA Documents.	

GRAND VALLEY WIND FARMS – PHASE 3 WIND PROJECT

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Doc. Ref. Number	Date	Method	From	To	Contact Information	Contents of Correspondence	Response Summary
				Ontario Region			
4-20130222_CEAA	22-Feb-13	Email	Ellen Campbell Project Manager	GVWF	ellen.campbell.ceaa-acee.gc.ca	<ul style="list-style-type: none"> • Thanked proponent for letter on February 6, 2013. • Indicated that as part of the Government's plan for Responsible Resource Development, the former Canadian Environmental Assessment Act was repealed. • Noted that CEAA 2012 applies to projects listed in the Regulations Designating Physical Activities, and under it the proponent must provide a description of their proposed project if it is captured under the regulations. • Provided a website where more information could be found • Advised that CEAA 2012 appears to apply to the proposed project. 	
5-20130430_CEAA	30-Apr-13	Notice	Stantec	Anjala Puvanatha Director, Ontario Region	55 St. Clair Avenue East, 9th Floor	Provided Notice of Updated Draft Site Plan.	
Canadian Wind Energy Association (CanWEA)							
1-20121204_CanWEA	4-Dec-12	Email	Stantec		info@canwea.ca	Provided a Notice of Proposal to Engage in Renewable Energy Project, Notice of Draft Site Plan and Notice of Public Meeting.	
2-20130207_CanWEA	7-Feb-13	Email	Stantec		info@canwea.ca	Provided a Notice of Final Public Meeting, Revised Draft Site Plan and 60 Day Review of REA Documents.	
3-20130430_CanWEA	30-Apr-13	Email	Stantec		info@canwea.ca	Provided Notice of Updated Draft Site Plan.	

GRAND VALLEY WIND FARMS – PHASE 3 WIND PROJECT

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Appendix F2 – Federal Comment/Response Summary Table

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Doc. Ref. Number	Date	Method	From	To	Contact Information	Contents of Correspondence	Response Summary
EA							
Meteorological Service of Canada (MSC)							
1-20121204_MCS	December 4, 2012	Email	Stantec	Carolyn Rennie National Radar Program	carolyn.rennie@ec.gc.ca , weatherradars@ec.gc.ca	Provided Notice to Engage in a Renewable Energy Project, Notice of Draft Site Plan and Notice of Public Meeting	December 18, 2012 <ul style="list-style-type: none"> Advised the preliminary assessment of the information provided on December 4, 2012 indicates that any potential interference created by the Project will not be severe. Requested to be updated should plans be modified in any manner.
2-20130207_MCS	February 7, 2013	Email	Stantec	Carolyn Rennie National Radar Program	weatherradars@ec.gc.ca	Provided the Notice of Final Public Meeting, Revised Draft Site Plan and 60 Day Review of REA Documents.	February 14, 2013 <ul style="list-style-type: none"> Advised the preliminary assessment of the information provided on February 7, 2013 indicates that any potential interference created by the Project will not be severe. Requested to be updated should plans be modified in any manner.
3-20130430_MSC	April 30, 2013	Email	Stantec	Carolyn Rennie National Radar Program	weatherradars@ec.gc.ca	Provided Notice of Updated Draft Site Plan.	April 30, 2013 <ul style="list-style-type: none"> Advised the preliminary assessment of the information provided on April 30, 2013 indicates that any potential interference created by the Project will not be severe. As a consequence, there are no strong objections to current proposal.

GRAND VALLEY WIND FARMS – PHASE 3 WIND PROJECT

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Appendix F2 – Federal Comment/Response Summary Table

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Doc. Ref. Number	Date	Method	From	To	Contact Information	Contents of Correspondence	Response Summary
							<ul style="list-style-type: none"> Requested to be notified should plans be modified in any manner, as an updated analysis must be conducted
Radio Advisory Board of Canada (RABC)							
1-2012120 4_RABC	4-Dec-12	Email	Stantec		rabc.gm.aibn.com	Provided Notice to Engage in a Renewable Energy Project, Notice of Draft Site Plan and Notice of Public Meeting	
2-2013020 7_RABC	7-Feb-13	Email	Stantec		rabc.gm.aibn.com	Provided the Notice of Final Public Meeting, Revised Draft Site Plan and 60 Day Review of REA Documents.	
3-2013043 0_RABC	30-Apr-13	Email	Stantec		rabc.gm.aibn.com	Provided Notice of Updated Draft Site Plan.	
Royal Canadian Mounted Police (RCMP)							
1-2012120 4_RCMP	4-Dec-12	Email	Stantec		windfarm_coordinator@rcmp-grc.gc.ca	Provided Notice to Engage in a Renewable Energy Project, Notice of Draft Site Plan and Notice of Public Meeting	
2-2013020 7_RCMP	7-Feb-13	Email	Stantec		windfarm_coordinator@rcmp-grc.gc.ca	Provided the Notice of Final Public Meeting, Revised Draft Site Plan and 60 Day Review of REA Documents.	
3-2013043 0_RCMP	30-Apr-13	Email	Stantec		windfarm_coordinator@rcmp-grc.gc.ca	Provided Notice of Updated Draft Site Plan.	
NAVCanada							
1-2012120 4_NAVCan	4-Dec-12	Email	Stantec	Aeronautical Information Services, Data Collection Unit/ Land	1601 Tom Roberts P.O. Box 9824, Station T Ottawa On K1G 6R2	Provided Notice to Engage in a Renewable Energy Project, Notice of Draft Site Plan and Notice of Public Meeting	

GRAND VALLEY WIND FARMS – PHASE 3 WIND PROJECT

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Appendix F2 – Federal Comment/Response Summary Table

May 2013

Doc. Ref. Number	Date	Method	From	To	Contact Information	Contents of Correspondence	Response Summary
				Use Office			
2-20130130-NAVCan	30-Jan-13	Email	Zephyr North		landuse@navcanada.ca	<ul style="list-style-type: none"> • Provided the Land Use Form and lighting spreadsheet for Layout 11 of the Project. • Noted the same forms were submitted to Transport Canada. 	
3-20130207_NAVCan	7-Feb-13	Notice	Stantec	Aeronautical Information Services, Data Collection Unit/ Land Use Office	1601 Tom Roberts P.O. Box 9824, Station TOttawa On K1G 6R2	Provided the Notice of Final Public Meeting, Revised Draft Site Plan and 60 Day Review of REA Documents.	
4-20130213_NAVCan	13-Feb-13	Email	Diane Levesque Land Use	Stantec	diane.levesque@navcanada.ca	<ul style="list-style-type: none"> • Requested an electronic copy of the Notice of Final Public Meeting, Revised Draft Site Plan and 60 day Public Review of REA Documents. • Inquired if the Project had been submitted to Land Use. 	
5-20130214_NAVCan	14-Feb-13	Email	Diane Levesque Land Use	GVWF	diane.levesque@navcanada.ca	<ul style="list-style-type: none"> • Stated the Notice received mentions a Project consisting of 14 - 18 turbines and NAVCan's active file only has 9. • Requested an update. 	<p>February 15, 2013</p> <ul style="list-style-type: none"> • Advised Grand Valley Wind Farms has a total of 3 Project. • Noted the combined submission for GV phases 1 & 2 would be on file for 9 turbine locations. • Advised a new GV phase 3 Project is being proposed and is associated with the notice that was received. • Noted the Project has submitted a Land Use

GRAND VALLEY WIND FARMS – PHASE 3 WIND PROJECT

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Appendix F2 – Federal Comment/Response Summary Table

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Doc. Ref. Number	Date	Method	From	To	Contact Information	Contents of Correspondence	Response Summary
							Submission. <ul style="list-style-type: none"> Advised if approved, the Project would be comprised of between 14-18 turbines.
5-20130408_NAVCAN	8-Apr-13	Email	GVWF	Diane Levesque Land Use	diane.levesque@navcanada.ca	Requested a status update on submission.	
6-20130422_NAVCAN	22-Apr-13	Letter	Zephyr North	Aleksandar Trandafilovski for David Legault Manager, Data Collection Aeronautical Information Services	Aleksandar.Trandafilovski@navcanada.ca	<ul style="list-style-type: none"> Advised that the Project proposal has been evaluated and NAV Canada has no objection to the project. Indicated that the wind farm is expected to be visible to the Toronto Primary Surveillance (PSR) Radar; however the risk presented by this proposal is manageable with appropriate mitigating actions, if necessary. Requested to be notified at least 10 business days prior to the start of construction. Noted that NAVCanada land use evaluation is valid for a period of 12 months, and the assessment is limited to the impact of the proposed physical structure on the air navigation system and installations. 	
7-20130430_NAVCAN	30-Apr-13	Notice	Stantec	Aeronautical Information Services, Data Collection Unit/ Land	1601 Tom Roberts P.O. Box 9824, Station T Ottawa On K1G 6R2	Provided Notice of Updated Draft Site Plan.	

GRAND VALLEY WIND FARMS – PHASE 3 WIND PROJECT

CONSULTATION REPORT

Appendix F2 – Federal Comment/Response Summary Table

May 2013

Doc. Ref. Number	Date	Method	From	To	Contact Information	Contents of Correspondence	Response Summary
				Use Office			
Transport Canada (TC)							
1-20121204_TC	4-Dec-12	Email	Stantec	Michael Stephenson Regional Director, Civil Aviation – Ontario	aerodromes.ontario.tc.gc.ca	Provided Notice to Engage in a Renewable Energy Project, Notice of Draft Site Plan and Notice of Public Meeting	
2-20130102_TC	2-Jan-13	Email	Environmental Coordinator	GVWF	enviroont@tc.ca.ca	<ul style="list-style-type: none"> • Provided information for lighting and marking requirements in accordance with Canadian Aviation Regulation (CARs). • Noted Transport Canada is responsible for the administration of the <i>Navigable Waters Protection Act (NWPA)</i>. • Requested the Project team review the act prior to submitting an application to the Navigable Waters Protection Program for review. • Noted Transport Canada is also responsible for inspecting and auditing federally regulated railway companies that are subject to the <i>Railway Safety Act</i>. • Provided details on the <i>Railway Safety Act</i>. 	
3-20130130_TC	30-Jan-13	Email	Zephyr North		CASO-SACO@tc.gc.ca	Provided the Aeronautical Obstruction Clearance Form and lighting spreadsheet for Layout 11.	
4-20130207_TC	7-Feb-13	Email	Stantec	Michael Stephenson Spectrum Engineering Technician	aerodromes.ontario.tc.gc.ca	Provided a Notice of Final Public Meeting, Revised Draft Site Plan and 60 Day Review of REA Documents.	

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Appendix F2 – Federal Comment/Response Summary Table

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Doc. Ref. Number	Date	Method	From	To	Contact Information	Contents of Correspondence	Response Summary
5-20130207_TC	7-Feb-13	Email	aerodromes.ontario.tc.gc.ca	Stantec	aerodromes.ontario@tc.gc.ca	Automated message to advise the email sent was automatically forwarded to the Civil Aviation Services Ontario email account at CASO-SACO@tc.gc.ca.	
6-20130314_TC	14-Mar-13	Email	Michael Lucking Civil Aviation Safety Inspector	Zephyr North	michael.lucking@tc.gc.ca	<ul style="list-style-type: none"> • Provided approved Aeronautical Assessment Form for Obstruction Marking and Lighting, Transport Canada and Lighting Spreadsheet. • Provided concern that “in addition to lighting proposal, please light turbine T102, T110, and T117. Red medium intensity light required as per Standard 621.” • Advised that the "Nearest Aerodrome" field in the form was not filled in, and there are two registered aerodromes located within the perimeter of the wind farm. • Noted that it is always recommended that the owner/operator of an aerodrome be contacted to determine the impact on their operation. • Indicated that a Land Use submission form is to be applied for and sent separately to Nav Canada. 	
7-20130430_TC	30-Apr-13	Email	Stantec	Michael Stephenson Spectrum Engineering Technician	aerodromes.ontario.tc.gc.ca	Provided Notice of Updated Draft Site Plan.	

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Appendix F2 – Federal Comment/Response Summary Table

May 2013

Doc. Ref. Number	Date	Method	From	To	Contact Information	Contents of Correspondence	Response Summary
Department of National Defense (DND)							
1-20121204_DND	4-Dec-12	Email	Stantec	Adin Switzer Capt, AEC Liaison Officer	windturbines@forces.gc.ca	Provided the Notice of Proposal to Engage in a Renewable Energy Project, Notice of Draft Site Plan and Notice of Public Meeting.	December 6, 2012 <ul style="list-style-type: none"> • Provided a link to the DND website offering information on assessment and submission process. • Requested the Project update the spreadsheet on the website with layout coordinate data.
2-20121204_DND	4-Dec-12	Email	Stantec	Mario Lavoie Spectrum Engineering Technician	mario.lavoie2@forces.gc.ca	Provided the Notice of Proposal to Engage in a Renewable Energy Project, Notice of Draft Site Plan and Notice of Public Meeting.	December 6, 2012 <ul style="list-style-type: none"> • Advised he reviewed the proposal in respect to DND radio communication systems and has no objections or concerns.
3-20130115_DND	15-Jan-13	Phone call	Adin Switzer Capt, AEC Liaison Officer	Stantec	windturbines@forces.gc.ca	<ul style="list-style-type: none"> • Follow up to an email he sent on December 6, 2013 regarding proper submission guidelines for DND to perform their assessment. • Requested data and layout coordinates for the turbines in an excel sheet. 	<ul style="list-style-type: none"> • January 15, 2013 • Advised someone from Stantec would get back to him with regards to the required materials specified.
4-20130124_DND	24-Jan-13	Email	Adin Switzer Capt, AEC Liaison Officer	Stantec	windturbines@forces.gc.ca	<ul style="list-style-type: none"> • Advised a detailed analysis of the site had been completed. • Noted there is likely to be no interference with DND radar and flight operations. • Requested to be notified of any layout changes/moves with the re-submission of the proposal. 	
5-20130207_DND	7-Feb-13	Email	Andrea Terella, Stantec	Mario Lavoie Spectrum Engineering Technician	mario.lavoie2@forces.gc.ca	Provided a Notice of Final Public Meeting, Revised Draft Site Plan and 60 Day Review of REA Documents.	

GRAND VALLEY WIND FARMS – PHASE 3 WIND PROJECT

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Appendix F2 – Federal Comment/Response Summary Table

May 2013

Doc. Ref. Number	Date	Method	From	To	Contact Information	Contents of Correspondence	Response Summary
6-20130207_DND	7-Feb-13	Email	Andrea Terella, Stantec		windturbines@forces.gc.ca	Provided a Notice of Final Public Meeting, Revised Draft Site Plan and 60 Day Review of REA Documents.	
7-20130430_DND	30-Apr-13	Email	Andrea Terella, Stantec		windturbines@forces.gc.ca	Provided Notice of Updated Draft Site Plan.	April 30, 2013 <ul style="list-style-type: none">Requested the coordinates for the project in order to carry out the assessment.

Appendix F3

Provincial Agencies and Organizations - Comment/Response Summary Table

GRAND VALLEY WIND FARMS – PHASE 3 WIND PROJECT

CONSULTATION REPORT

Appendix F3 – Provincial Comment/Response Summary Table

May 2013

Doc. Ref. Number	Date	Method	From	To	Contact Information	Contents of Correspondence	Response Summary
Infrastructure Ontario (IO)							
1-20121204_IO	4-Dec-12	Notice	Stantec	Lisa Myslicki Environmental Advisor	19th Flr. 1 Dundas St W Toronto ON M5G 2L5	Provided the Notice of Proposal to Engage in a Renewable Energy Project, Notice of Draft Site Plan and Notice of Public Meeting.	
2-20121205_IO	25-Dec-12	Email	Lisa Myslicki Environmental Advisor	GVWF	lisa.myslicki@infrastructureontario.ca	Provided information regarding the types of lands IO regulates, potential negative impacts to IO tenants and lands, potential triggers related to MOI's Class EA and Green Energy Act and Associated Projects.	
3-20130207_IO	7-Feb-13	Letter	Stantec	Lisa Myslicki Environmental Advisor	19th Flr. 1 Dundas St W Toronto ON M5G 2L5	Provided the Notice of Final Public Meeting, Revised Draft Site Plan and 60 Day Review of REA Documents.	
4-20130430_IO	30-Apr-13	Notice	Stantec	Lisa Myslicki Environmental Advisor	19th Flr. 1 Dundas St W Toronto ON M5G 2L5	Provided Notice of Updated Draft Site Plan.	
Ministry of Natural Resources (MNR)							
1-20121109_MNR	9-Nov-13	Email	Stantec	Megan Eplett Species at Risk Biologist Midhurst District	megan.eplett@ontario.ca	<ul style="list-style-type: none"> • Provided a letter of request for the Project. • Requested the letter be circulated among appropriate MNR staff in the district. • Noted the study area overlaps with the Guelph District and a similar request was submitted to their office. 	<p>November 20, 2012</p> <ul style="list-style-type: none"> • Provided a list of species to consider in addition to ones identified in the information request. • Noted the Midhurst District is particularly interested in any animal burrows with large fans of excavated dirt and would appreciate photos, as there is a possibility that American Badgers

GRAND VALLEY WIND FARMS – PHASE 3 WIND PROJECT

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Appendix F3 – Provincial Comment/Response Summary Table

May 2013

Doc. Ref. Number	Date	Method	From	To	Contact Information	Contents of Correspondence	Response Summary
							may be present in the area.
1-20121109_MNR	9-Nov-12	Email	Stantec	Megan Eplett Species at Risk Biologist Midhurst District	megan.eplett@ontario.ca	<ul style="list-style-type: none"> • Thanked MNR for information that was provided. • Noted that other REA projects MNR had provided District NHA Records Review and SAR Records Review reports, and inquired if that would also occur for this Project? 	
2-20121204_MNR	4-Dec-12	Notice	Stantec	Amy Cameron Southern Region Renewable Energy Operation Team	300 Water Street, 4th Floor, South, PO Box 7000 Peterborough ON K9J 8M5	Provided the Notice of Proposal to Engage in a Renewable Energy Project, Notice of Draft Site Plan and Notice of Public Meeting.	
3-20121114_MNR	14-Nov-12	Letter	Stantec	Art Timmerman Fish and Wildlife Biologist Guelph District	art.timmerman@ontario.ca	<ul style="list-style-type: none"> • Provided Project details including the proposed study area, basic Project components and size. • Advised an assessment of aquatic features has been initiated including collection of background data and field investigations. • Requested an appointment to visit the MNR office to review and copy relevant fish community information. 	
4-20130207_MNR	7-Feb-13	Letter	Stantec	Amy Cameron Southern Region Renewable Energy Operation Team	300 Water Street, 4th Floor, South, PO Box 7000 Peterborough	Provided the Notice of Final Public Meeting, Revised Draft Site Plan and 60 Day Review of REA Documents.	

GRAND VALLEY WIND FARMS – PHASE 3 WIND PROJECT

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Appendix F3 – Provincial Comment/Response Summary Table

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Doc. Ref. Number	Date	Method	From	To	Contact Information	Contents of Correspondence	Response Summary
					ON K9J 8M5		
5-20130219_MNR	19-Feb-13	Email	Stantec	Jason Webb Planning Ecologist	jason.webb@ontario.ca	<ul style="list-style-type: none"> • Provided proposed field investigation program for the Project. • Provided a Request for a Permit Under clause 117(2)(b) of the ESA, 2007 to implement a cover board survey for snakes. 	February 21, 2013 <ul style="list-style-type: none"> • Requested more detail on some of the methods used in the program. • Requested clarification that any wildlife habitats not listed within Table 1 was ruled out at site investigation.
6-20130311_MNR	11-Mar-13	Email	Stantec	Jason Webb Planning Ecologist	jason.webb@ontario.ca	<ul style="list-style-type: none"> • Provided FTP site to the GVWF Natural Heritage Assessment. • Noted that the report should address comments in the previous email sent, in regards to EOS survey methods. 	
7-20130325_MNR	25-Mar-13	Email	Stantec	Joe Halloran Planning Ecologist	joe.halloran@ontario.ca	<ul style="list-style-type: none"> • Advised the Project file has been transferred to him from Jason Webb. • Provided comments after an initial "skim" of the report, identifying items that will require further discussion: T116 within Significant Wildlife Habitat and T 102 blade sweep. 	
8-20130326_MNR	26-Mar-13	Email	Joe Halloran Planning Ecologist	Stantec	joe.halloran@ontario.ca	<ul style="list-style-type: none"> • Provided comments regarding the NHA submitted for Grand Valley Wind Farms. • Noted that the comments provided have the ability to alter infrastructure locations and project timelines. 	

GRAND VALLEY WIND FARMS – PHASE 3 WIND PROJECT

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Appendix F3 – Provincial Comment/Response Summary Table

May 2013

Doc. Ref. Number	Date	Method	From	To	Contact Information	Contents of Correspondence	Response Summary
						<ul style="list-style-type: none"> Specifically provided commented regarding T116 and Luther Marsh, T102 and Bat maternity Colony, as well as wetlands and collector lines. Indicated that the MNR can discuss these comments with the proponent at the earliest convenience if needed and a complete review of the NHA will be forthcoming. 	
9-20130408_MNR	8-Apr-13	Phone	Stantec	MNR		<ul style="list-style-type: none"> MNR indicated that by the end of April confirmation will likely be provided given the possible turbines changes (T111, T102, T116). Advised that they prefer to continue reviewing the report they have in hand with revised Figures only. Requested a written confirmation of any changes when they are confirmed. 	
10-20130416_MNR	16-Apr-13	Email	Joe Halloran Planning Ecologist	Stantec	joe.halloran@ontario.ca	<ul style="list-style-type: none"> Advised that the Site Investigation Report is being reviewed, MNR indicated they are very pleased with the proposed removal of T116. MNR would like to thank proponent for consideration of their comments. Inquired if there was anything to report on regarding the schedules spring 2013 surveys of fields with sheet water present for the Waterfowl Stopover and Staging Area habitat. Questioned if the candidate habitats identified for WSST1 and 	

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						WSST2 are applicable? Also, are there any new candidate habitats?	
10-20130416_MNR	17-Apr-13	Email	Stantec	Joe Halloran Planning Ecologist	joe.halloran@ontario.ca	<ul style="list-style-type: none"> • Provided NHA figures, which were revised to reflect removal of T111 and T116, and the slight shift of T102 to avoid BMC1. • Indicated that revised figures are provided via an FTP site, and that a follow up will be provided the following day to update on 2013 field surveys. 	
11-20130430_MNR	30-Apr-13	Notice	Stantec	Amy Cameron Southern Region Renewable Energy Operation Team	300 Water Street, 4th Floor, South, PO Box 7000 Peterborough ON K9J 8M5	Provided Notice of Updated Draft Site Plan.	
Ministry of Energy							
1-20121204_Energy	4-Dec-12	Email	Stantec		REFO@ontario.ca	Provided the Notice of Proposal to Engage in a Renewable Energy Project, Notice of Draft Site Plan and Notice of Public Meeting.	
2-20130207_Energy	7-Feb-13	Email	Stantec		REFO@ontario.ca	Provided the Notice of Final Public Meeting, Revised Draft Site Plan and 60 Day Review of REA Documents.	
3-20130430_Energy	30-Apr-13	Email	Stantec		REFO@ontario.ca	Provided Notice of Updated Draft Site Plan.	

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Ministry of the Environment (MOE)							
1-20121114_MOE	14-Nov-12	Letter	Stantec	Doris Dumais Director Environmental Approvals Access and Service Integration Branch	12A Floor 2 St. Clair Avenue West Toronto, ON M4V 1L5	<ul style="list-style-type: none"> • Provided the Draft Project Description Report for the Project. • Advised the Project is proceeding with the Notice of Proposal to Engage in a Renewable Energy Project and Notice of Draft Site Plan. • Provided a list of Aboriginal communities the Notice would be distributed to. • Requested , under s. 14 of O.Reg 359/09 , that the MOE provide a list of Aboriginal communities who have or may have constitutionally protected Aboriginal or Treaty rights, that may be adversely affect by the Project, or that may be interested in any negative environmental effects of the Project. 	
2-20121114_MOE & 3-20121115_MOE_	14-Nov-12	Email	Stantec	MOE Service Integration	MOE.serviceintegration@ontario.ca	<ul style="list-style-type: none"> • Requested an introductory meeting with the MOE team to initiate the REA process for the Project. • Advised the Project would be providing the draft PDR and request for a list of Aboriginal communities to the Director. 	<p>November 15, 2012</p> <ul style="list-style-type: none"> • Thanked proponent for meeting requested, advised they will review the pre-submission form and respond shortly.

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4-20121114_MOE	14-Nov-12	Email	Gemma Connolly MOE Service Integration	Stantec	gemma.connolly@ontario.ca	Requested a copy of the PDR.	November 14, 2012 <ul style="list-style-type: none"> • Provided a copy of the draft PDR.
5-20121204_MOE	4-Dec-12	Notice	Stantec	Doris Dumais Director Environmental Approvals Access and Service Integration Branch	12A Floor 2 St. Clair Avenue West Toronto, ON M4V 1L5	Provided the Notice of Proposal to Engage in a Renewable Energy Project, Notice of Draft Site Plan and Notice of Public Meeting.	
6-20121214_MOE	14-Dec-12	Letter	Stantec	Doris Dumais Director Environmental Approvals Access and Service Integration Branch	12A Floor 2 St. Clair Avenue West Toronto, ON M4V 1L5	<ul style="list-style-type: none"> • Provisions of information to crystalized project location. • Provided the Draft Project Description Report for the Project. • Provided turbine and transformer station coordinates. • Provided details of public review locations. • Noted the Notice of Proposal to Engage in a Renewable Energy Project, Notice of Draft Site Plan, and Notice of Public Meeting was published in the Orangeville Banner on December 4 and 6, 2012. 	
7-20130201_MOE	1-Feb-13	Letter	Doris Dumais Director Environmental	GVWF	12A Floor 2 St. Clair Avenue West	Provided the Director's Aboriginal Communities List.	

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			Approvals Access and Service Integration Branch		Toronto, ON M4V 1L5		
8-20130201_MOE	1-Feb-13	Letter	Doris Dumais Director Environmental Approvals Access and Service Integration Branch	GVWF	12A Floor 2 St. Clair Avenue West Toronto, ON M4V 1L5	Copied GVWF on letters sent to Aboriginal Commits advising them that the proponent is required to provide them with notices about the Project and locations of any public meetings, as well as a Draft of the PDR and summaries of other Project documentation.	
9-20130207_MOE	7-Feb-13	Letter	Stantec	Doris Dumais Director Environmental Approvals Access and Service Integration Branch	12A Floor 2 St. Clair Avenue West Toronto, ON M4V 1L5	Provided the Notice of Final Public Meeting, Revised Draft Site Plan and 60 Day Review of REA Documents.	
10-20130430_MOE	30-Apr-13	Notice	Stantec	Doris Dumais Director Environmental Approvals Access and Service Integration Branch	12A Floor 2 St. Clair Avenue West Toronto, ON M4V 1L5	Provided Notice of Updated Draft Site Plan.	

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Ministry of Tourism, Culture and Sport (MTCS)							
1-20121204_MTCS	4-Dec-13	Notice	Stantec	Karla Barboza and Laura Hatcher Heritage Advisor and Heritage Planner	401 Bay Street Suite 1700 Toronto ON M7A 0A7	Provided the Notice of Proposal to Engage in a Renewable Energy Project, Notice of Draft Site Plan and Notice of Public Meeting.	
2-20121207_MTCS	7-Dec-13	Email	Stantec	Meaghan Duffy Archaeology Administrative Assistant	PIFs@ontario.ca	<ul style="list-style-type: none"> • Provided the PIF request for the Project. • Noted there was a delay in submitted the PIF due to FIT number delay. 	<p>December 7, 2012</p> <ul style="list-style-type: none"> • Advised the MTCS has processed the PIF and provided a PIF number. • Advised a report for the Project is due to the MTCS by December 4, 2013 and will be reviewed against the 2011 Standards and Guidelines for Consultant Archaeologists. • Noted licensees who fail to file reports by the report filing deadline will be in breach of the terms and conditions of their license and will be ineligible to begin new fieldwork.
3-20130207_MTCS	7-Feb-13	Letter	Stantec	Karla Barboza and Laura Hatcher Heritage Advisor/Heritage Planner	401 Bay Street Suite 1700 Toronto ON M7A 0A7	Provided the Notice of Final Public Meeting, Revised Draft Site Plan and 60 Day Review of REA Documents.	

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4-20130213_MTCS	13-Feb-13	Email	Wai Kok Archaeology Review Officer	Stantec	archaeologyreports@ontario.ca	<ul style="list-style-type: none"> • Stage 2 submitted on February 12, 2013. • Advised that the MTCS has checked the project report package and it is complete and has been filed with this ministry. • Noted that the ministry has also granted a request for an expedited review of the reports, and expect the review to be completed by March 14, 2013. 	
5-20130328_MTCS	28-Mar-13	Letter	Dan Minkin Heritage Planner	Stantec		<ul style="list-style-type: none"> • Provided written comments as required by s.23(3)(a) of O.Reg359/09, regarding heritage assessments undertaken for the project. • Noted that based on information contained in the report the Ministry is satisfied with the heritage assessment. 	
6-20130408_MTCS	8-Apr-13	Letter	Sarah Roe Archaeology Review Officer	Stantec		<ul style="list-style-type: none"> • Advised the Stage 2 Archaeological report has been reviewed. • Indicated that based on information contained in the report the ministry is satisfied that the fieldwork and reporting are consistent with the ministry's 2011 Standards and Guidelines for Consultant Archaeologists and the 	

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						<p>terms and conditions for the archaeological licenses.</p> <ul style="list-style-type: none"> The report has been entered into the Ontario Public Register of Archaeological Reports. 	
7-20130426_MTCS	26-Apr-13	Letter	GVWF	Ministry of Tourism, Culture and Sport, Culture Programs Unit		<ul style="list-style-type: none"> Received revised Stage 1 confirmation letter. Noted, as requested an expedited review for Revised Stage 1 Assessment for the Project has been completed. Advised that based on information contained in the report, the ministry is satisfied that the fieldwork and reporting for the archaeological assessment are consistent with the ministry's 2011 Standards and Guidelines for Consultant Archaeologists and the terms and conditions for archaeological licences. Noted that the report has been entered into the Ontario Public Register of Archaeological Reports. 	
8-20130430_MTCS	30-Apr-13	Notice	Stantec	Karla Barboza and Laura Hatcher Heritage Advisor and Heritage Planner	401 Bay Street Suite 1700 Toronto ON M7A 0A7	Provided Notice of Updated Draft Site Plan.	

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Ontario Heritage Trust (OHT)							
1-20121204_OHT	4-Dec-12	Notice	Stantec	Beth Hanna Director, Heritage Programs and Operations	10 Adelaide Street East Toronto ON M5c 1J3	Provided the Notice of Proposal to Engage in a Renewable Energy Project, Notice of Draft Site Plan and Notice of Public Meeting.	
2-20121213_OHT	13-Dec-12	Email	Stantec	Jeremy Collins Acquisitions Coordinator	jeremy.collins@heritagetrust.on.ca	<ul style="list-style-type: none"> • Thanked OHT for voicemail, and advising of error in the original information request. • Provided an updated letter of Notice to Engage in a Renewable Energy Project and Notice of Draft Site Plan, and also provided a Project layout map for reference. 	
3-20121214_OHT	14-Dec-12	Email	Jeremy Collins Acquisitions Coordinator	Stantec	jeremy.collins@heritagetrust.on.ca	<ul style="list-style-type: none"> • Provided comments pursuant to O. Reg. 359/09 concerning the letter submitted by the Project December 5, 2012. • Advised that the study area location map was reviewed and as per O. Reg 359/09, s.19 the Trust does not protect any property through a conservation easement on land that will be directly impacted or visually affected by the Project. 	
4-20130207_OHT	7-Feb-13	Letter	Stantec	Beth Hanna Director, Heritage Programs and Operations	10 Adelaide Street East Toronto ON M5c 1J3	Provided the Notice of Final Public Meeting, Revised Draft Site Plan and 60 Day Review of REA Documents.	

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5-20130430_OHT	30-Apr-13	Notice	Stantec	Beth Hanna Heritage Programs and Operations	10 Adelaide Street East Toronto ON M5c 1J3	Provided Notice of Updated Draft Site Plan.	
Ministry of Government Services (MGS)							
1-20121204_MGS	4-Dec-12	Notice	Stantec	Mark Fox Network Radio Engineer	155 University Avenue 14th Floor Toronto ON M5H 3B7	Provided the Notice of Proposal to Engage in a Renewable Energy Project, Notice of Draft Site Plan and Notice of Public Meeting.	
2-20130206_MGS	6-Feb-13	Email/Letter	Stantec	Mark Fox Network Radio Engineer	mark.fox@ontairo.ca	Provided the Notice of Final Public Meeting, Revised Draft Site Plan and 60 Day Review of REA Documents.	
3-20130207_MGS	7-Feb-13	Letter	Stantec	Mark Fox Network Radio Engineer	155 University Avenue 14th Floor Toronto ON M5H 3B7	Provided the Notice of Final Public Meeting, Revised Draft Site Plan and 60 Day Review of REA Documents.	
4-20130415_MGS	15-Apr-13	Email	Mark Fox Network Radio Engineer	GVWF	mark.fox@ontairo.ca	<ul style="list-style-type: none"> • Advised that based upon the letter received for the proposed phase 3 Grand Valley Wind farm, it has been determined unlikely to affect the operations of Ontario's public safety mobile radio network • Indicated that a reassessment will be required should there be a change to turbine placement. • Noted that a vendor Bell Mobility has identified concerns for potential impact 	

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						<p>to their cellular telecommunications network, and provided contact to directly coordinate with for turbine placement.</p> <ul style="list-style-type: none"> • Included contact of MOE in response to ensure awareness of analysis results. 	
5-20130430_MGS	30-Apr-13	Notice	Stantec	Mark Fox Network Radio Engineer	155 University Avenue 14th Floor Toronto ON M5H 3B7	Provided Notice of Updated Draft Site Plan.	
Bell Mobility							
1-20130423_Bell	23-Apr-13	Email	Stantec	Virgil Popescu	virgil.popescu@bell.ca	<ul style="list-style-type: none"> • Advised that based on recent correspondence with Government Mobile Communication Branch at the Ministry of Government Services, it was recommend that contact be made, in order to determine if there are any potential impacts to systems due to the proposed wind project. • Provided information on the project including turbine locations. • Requested an assessment of the current proposed 	

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						turbine locations, and a confirmation from Bell Mobility that there will be no impacts on cellular telecommunications network.	
2-20130501_Bell	1-May-13	Email	Stantec	Virgil Popescu	virgil.popescu@bell.ca	<ul style="list-style-type: none"> In follow up to previous email sent, requested to speak with Bell in regards to the project. 	
Grand River Conservation Authority (GRCA)							
1-20121003_GRCA_	3-Oct-12	Letter	Stantec	John Brum Resource Planner	400 Clyde Road PO Box 729 Cambridge ON, N1R 5W6	<ul style="list-style-type: none"> Provided Project details such as location, basic components and size Requested natural heritage information. Requested correspondence to be forwarded to the appropriate staff within the GRCA for the purpose of compiling terrestrial resources. Noted a separate request was submitted to the MNR for information related to species at risk and designated natural areas. 	
2-20121114_GRCA	14-Nov-12	Letter	Stantec	John Brum Resource Planner	400 Clyde Road PO Box 729 Cambridge ON, N1R 5W6	<ul style="list-style-type: none"> Provided Project details such as location, basic components and size. Requested information regarding fish communities found within the study area. 	

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						<ul style="list-style-type: none"> Requested reports related to the aquatic environment within the study area. Noted a separate request was submitted to the MNR for aquatic ecology information. 	
3-20121204_GRCA	4-Dec-12	Notice	Stantec	Joe Farwell, P.Eng CAO	400 Clyde Road PO Box 729 Cambridge ON, N1R 5W6	Provided the Notice of Proposal to Engage in a Renewable Energy Project, Notice of Draft Site Plan and Notice of Public Meeting.	
4-20130125_GRCA	25-Jan-13	Email	Nathan Garland Resource Planner	Jose Menendez, Shawna Peddle	ngarland@grandriver.ca	<ul style="list-style-type: none"> GRCA has interest in the Study Area Advised the Project Study Area contains wetlands, watercourses and floodplains, and slops which are regulated under the Development, Interference with Wetlands and Alterations to Shorelines and Watercourses (O.Reg.150/06). Requested the opportunity to review more detailed plans showing the location of the proposed wind turbines and faculties. Requested the Draft REA reports when they become available. Made edit to Section 2.3.2 of PDR – GRCA not MVCA as Administering Agency. 	February 15, 2013 <ul style="list-style-type: none"> Thanked correspondent for e-mail. Advised a CD would be sent containing draft reports required as part of the public review period for the REA process on Tuesday. Noted the CD will contain the Natural Heritage Assessment and Environmental Impact Study (NHA/EIS) which will be reviewed by the MNR in coming weeks (also include field notes and detailed figures) Advised Stantec

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							would like to meet with the GRCA to discuss the Project and initiate the permitting process.
5-20130207_GRCA_	7-Feb-13	Letter	Stantec	Joe Farwell, P.Eng CAO	400 Clyde Road PO Box 729 Cambridge ON	Provided a Notice of Final Public Meeting, Revised Draft Site Plan and 60 Day Review of REA Documents.	
6-20130215_GRCA	15-Feb-13	Letter	Stantec	Nathan Garland Resource Planner	ngarland@grandriver.ca	Provided the Public Consultation Package.	
7-20130219_GRCA	19-Feb-13	Email	Nathan Garland Resource Planner	Stantec	ngarland@grandriver.ca	<ul style="list-style-type: none"> • Thanked Stantec for sending electronic copies of the reports. • Requested hard copy of report. • Noted he would touch base once documents have been reviewed. 	February 19, 2013 <ul style="list-style-type: none"> • Noted the NHA is being updated for MNR submission in 2 weeks. • Noted the updated NHA would include winter wildlife surveys from 2013. • The GRCA will be copied on the updated submission.
8-20130308_GRCA	8-Mar-13	Email	Stantec	Nathan Garland Resource Planner	ngarland@grandriver.ca	<ul style="list-style-type: none"> • Advised a full print copy of the REA reports will be sent to his office on Monday. • Noted these are the reports that were made available for 60-day public review in February. 	
9-	11-Apr-	Email	Nathan	GVWF	ngarland@grandriver.ca	<ul style="list-style-type: none"> • In the absence of the public 	

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20130411 _GRCA	13		Garland Resource Planner		a	<p>meeting, provided comment for the proposed Project.</p> <ul style="list-style-type: none"> • Noted that the GRCA has had the opportunity to review the NHA/EIS and Water Assessment and Water Body Report. • Provided comments, divided into two parts: GRCA's comments on the review of the project components as it pertains to the permitting process through O. Reg 150/06 and as designated under the O. Reg 359/09, and GRCA's Level 3 agreement with Department of Fisheries and Oceans for the review of in-water works within the GRCA watershed; comments related to the GRCA land holdings at the Luther Marsh Wildlife Area. • Advised that the GRCA is satisfied with the information submitted, provided comments are addressed or the additional details requested have been provided. 	
10- 20130430 _GRCA	30-Apr- 13	Notice	Stantec	Joe Farwell, P.Eng CAO	400 Clyde Road PO Box 729 Cambridge ON, N1R 5W6	Provided Notice of Updated Draft Site Plan.	

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Hydro One Networks Inc. (HONI)							
1-20121204_HONI	4-Dec-12	Email	Stantec	John Boldt Commercial Agreements Manager	john.boldt@hydroone.com	Provided the Notice of Proposal to Engage in a Renewable Energy Project, Notice of Draft Site Plan and Notice of Public Meeting.	
2-20130207_HONI	7-Feb-13	Email	Stantec	John Boldt Commercial Agreements Manager	john.boldt@hydroone.com	Provided the Notice of Final Public Meeting, Revised Draft Site Plan and 60 Day Review of REA Documents.	February 7, 2013 <ul style="list-style-type: none"> Advised the HONI team would not be involved in the Project unless the generator's collectors are proposed to be overhead (less than 50kV).
3-20130207_HONI	7-Feb-13	Email	John Boldt Commercial Agreements Manager	Stantec	john.boldt@hydroone.com	<ul style="list-style-type: none"> Advised HONI does require an Emergency Services Agreement (EMA) to be executed by the owner. Provided the EMA. 	
4-20130430_HONI	30-Apr-13	Email	Stantec	John Boldt Commercial Agreements Manager	john.boldt@hydroone.com	Provided Notice of Updated Draft Site Plan.	

Appendix F4

Municipalities - Comment/Response Summary Table

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TOWN OF GRAND VALLEY					
46-20120228_GV Email	28-Feb-12	Hali Zigomanis	Tracey Atkinson Planner	<ul style="list-style-type: none"> • 5 Year Review of Official Plan – could you please advise if there are any foreseeable issues for the development of Phase 3 of the Grand Valley Wind Farm? (i.e., spillway?) • Have there been any new or proposed Site Plan Agreements (i.e., residential developments?) • Have there been any new or proposed Official Plan or Bylaw amendments? • Are you aware of any issues raised by council? 	<ul style="list-style-type: none"> • The 5 year update proposes to add approx. 3000 people and an additional 50ha abutting the village. Please download the draft schedule or I can email next week. • Spillway unlikely to impact turbines. Rather it will help with downtown flooding. • Thomasfield residential agreements for lands within settlement are moving forward. • No new OPA with exception of our continued efforts on growth plan.
47-20120228_GV Email	28-Feb-12	Hali Zigomanis	Tracey Atkinson Planner	What and where is Phase 3	<ul style="list-style-type: none"> • Phase 3 is in the very early stages of development. • I have a VERY preliminary figure showing the presently optioned properties, but nothing concrete. • Basically, the proposed Wind Farm would be comprised of turbines that are in the vicinity of Phases 1&2.
48-20120518_GV Email	18-May-12	Hali Zigomanis	Tracey Atkinson Planner	<ul style="list-style-type: none"> • Copy of notice provided by GVWF to all neighbours surround Phase 1 & 2 turbines. • In response to requests for information regarding the potential future Grand Valley Project, provided information available. • Indicated that GVWF has been offered a FIT contract for 40MW project located in the area of East Luther Grand Valley (Grand Valley Phase 3). • Noted that the Project is currently in the preliminary stages of development and there is no definitive information available. • Advised that a Notice will be made publically available, when applicable • Provided resources for finding out information about other renewable energy projects, and a 	

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				Project contact for any further questions.	
48-20121019 Email	18-Oct-12	Hali Zigomanis	Tracey Atkinson Planner	<ul style="list-style-type: none"> In response to our meeting earlier today, please find attached the updated application form for agreements. In reading the list of agreements under the \$300.00 application fee category I believe the scope to be much smaller than what is proposed. I would suggest that the road agreement could fall within the development agreement, which is a \$2000 application fee and 10,000 deposit. Should you have any concerns, or wish to further discuss, please do not hesitate to contact me. This application would be required prior to us providing any substantial information or spending any substantial amount of time on the upcoming file. Thank you 	We will complete the application and arrange for the fee and deposit shortly.
1-20121023_GV Email	23-Oct-12	Tracey Atkinson Planner	Hali Zigomanis	Inquired if GVWF was available for a special meeting Oct 30, 1 or 2 at 1:00 pm.	
2-20121023_GV Email	23-Oct-12	Tracey Atkinson Planner	Hali Zigomanis	<ul style="list-style-type: none"> Wanted to confirm that the Town would not know where the turbines are before crystallization occurs. Requested information as soon as possible. Noted Council is concerned with the fact there is no reciprocal setback. Advised there is talk that one landowner is getting two more turbines. 	<ul style="list-style-type: none"> Advised under O. Reg. 359/09, the Project must identify all vacant lots that have been zoned to permit residential or similar noise-sensitive uses and determine the location of a VLSR on these properties. Noted the Project must comply with the MOE's requirements for sound levels. Noted, where a receptor is not present on a property, the Project has to determine an acceptable location for one, and ensure it meets requirements.
3-20121025_GV	25-Oct-12	Fiona Christiansen	Jane Wilson CAO/Clerk-	<ul style="list-style-type: none"> Requested landowner contact and building permit/ severance information Provided a map of the properties within Phase 	

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Letter			Treasurer	3 study area.	
4-20121026_GV Email	26-Oct-12	Fiona Christiansen	Jane Wilson CAO/Clerk-Treasurer and Tracey Atkinson Planner	<ul style="list-style-type: none"> • Provided a letter and map outlining an information request for landowners, building permits and severances for the Phase 3 Project. • Advised Veresen is the managing partner of the Project and has retained Stantec to prepare a REA application for the Project. 	
5-20121030_GV Email	30-Oct-12	Tracey Atkinson Planner	Hali Zigomanis	<ul style="list-style-type: none"> • Provided mailing levels for all properties, highlighted on map, as well as circulation labels, including councilors, abutting townships and residents who have asked for general planning updates. 	
6-20121030_GV Email	30-Oct-12	Tracey Atkinson Planner	Hali Zigomanis	<ul style="list-style-type: none"> • Requested a meeting 24 hours before crystallization. • Noted having this will give Council some ease and allow staff and Council to block off the date. 	Agreed to provide notice and indicated that once the schedule is confirmed GVWF will advise.
7-20121030_GV Meeting	30-Oct-12			<ul style="list-style-type: none"> • Meeting with the Town of Grand Valley and Project Team. • Provide a summary and status update for the proposed Grand Valley Phase 3 Wind Project. • Provide an overview of the Renewable Energy Approval (REA) process. • Answer questions and outline next steps. 	
9-20121108_GV Email	8-Nov-12	Tracey Atkinson Planner	Hali Zigomanis	<ul style="list-style-type: none"> • Advised Town would copy sections 1 and 2 of the black books. • Noted they would be available for pick-up the following end of day, and would cost \$0.20/page. 	

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12-201211 30_GV Letter	30-Nov-12	Jane Wilson CAO/Clerk -Treasurer	Shawna Peddle, Stantec	Provided Municipal Consultation Form and Draft Project Description Report.	
13-201212 03_GV Email	3-Dec-12	Shawna Peddle, Stantec	Jane Wilson CAO/Clerk- Treasurer and Tracey Atkinson Planner	<ul style="list-style-type: none"> • Provided draft PDR and Site Plan Reports for public review. • Noted, that as required under O.Reg 359/09 the draft site plan must be made available for public review. • Requested that a copy of the Draft Project Description Report is made available (as of December 4) for public review. • Advised that GVWF will host 2 public meetings in Amaranth and Grand Valley on January 23, and 24, 2013. • Noted, that as required under O.Reg 359/09 (section 18) provided this information package at least 30 days in advance of meetings. • Requested review of the attached municipal consultation form and draft Project Description Report which was provided. 	
14-201212 03_GV Email	3-Dec-12	Shawna Peddle	Jane Wilson CAO/Clerk- Treasurer	<ul style="list-style-type: none"> • Provided attached site plan overview for the proposed GVWF - Phase 3 Wind Project and the shapefiles containing proposed turbine infrastructure. • Attached a mapbook showing property-specific details for each turbine location and distance to nearest noise receptor. • Advised a copy of the draft Project Description Report and Site Plan would be made available in a separate email and had been provided in hard copy. • Advised the Town has been made a public viewing location for these documents. 	

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Meeting No minutes taken	3-Dec-12	GVWF		<ul style="list-style-type: none"> Update on Draft Site Plan Update on proposed layout of Project infrastructure 	
15-20121204_GV Email	4-Dec-12	GVWF	Jane Wilson CAO/Clerk-Treasurer	Provided Notice of Proposal to Engage in a Renewable Project, Notice of Draft Site Plan and Notice of Public Meeting.	
Letter	4-Dec-12	Jane Wilson CAO/Clerk-Treasurer	Shawna Peddle, Stantec	<ul style="list-style-type: none"> Noted that as of December 3, 2012 a copy of the Draft Project Description Report was sent for review. Advised that a small labeling error was found in Figure 2, the Site Plan overview map for the Project. Noted that the site plan maps (3 separate tiles under Figure 3) are accurate and remain unchanged. Provided replacement copies of Figure 2 for the reports provided for staff review. 	
16-20121205_GV Email	5-Dec-12	Tracey Atkinson Planner	Hali Zigomanis	<ul style="list-style-type: none"> Advised a resident would like to know the number of houses and properties with 550 m and 1000 m of the turbines and transformer. Advised the Town has no responsibility but Council will want to ensure resident questions are addressed. 	<p>December 5, 2012</p> <ul style="list-style-type: none"> Thanked Town for passing along the information. Advised Project was asked to prepare a response for the resident. Requested that the Town either ask the resident to put their information request in writing so that it could be forwarded to the Project Team, or, provide the name and contact information for the resident so they can be contacted directly. Advised they would like to remove the Town as the middleman, to sure all question and comments are addressed and received. Inquired if there were any requirements on the municipality's part regarding this.

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17-20121211_GV Email	11-Dec-12	Tracey Atkinson Planner	Hali Zigomanis	Requested the regulations for turbine setbacks to registered and non-registered aerodromes.	Advised the information would be provided ASAP.
18-20121211_GV Email	11-Dec-12	Tracey Atkinson Planner	Hali Zigomanis	<ul style="list-style-type: none"> Advised a resident came in after speaking to an individual from the GVWF Main Street office. The resident informed the Town that the individual had told them "it was not their problem, and that the turbines were cut and dry". Town advised GVWF that she is receiving a number of concerns and requested the main street office be spoken to, and work on their PR factor. 	December 11, 2012 <ul style="list-style-type: none"> Apologized for the incident. Advised the concern would be addressed immediately.
19-20121211_GV Email	11-Dec-12	Tracey Atkinson Planner	Hali Zigomanis	<ul style="list-style-type: none"> Inquired when GVWF would need the municipal consultation form completed. Inquired if it would be worthwhile to meet a month before it is due to discuss what the Town is proposing to include. 	December 11, 2012 <ul style="list-style-type: none"> Advised it would be good to complete the form prior to the REA application submission to the MOE (planned for April/May 2013). Agreed that meeting would be a great idea. Noted that GVWF is available at any time to discuss questions, concerns and developments with the Project.
20-20121219_GV Email	19-Dec-12	Hali Zigomanis	Jane Wilson CAO/Clerk-Treasurer	<ul style="list-style-type: none"> Provided a status update on the Draft REA documents being prepared for the Project's 90-day Municipal Consultation period. Noted that the reports will be sent to the town on either January 3 or 4, 2013. 	
21-20121221_GV Letter	21-Dec-12	John K. Oosterhof Mayor	Grand Valley Wind Farms	<ul style="list-style-type: none"> Advised there are some serious concerns with the Project as pointed out in a meeting with Council. Noted that all planning authority has been taken away from the Municipality through the 	

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				<p>Green Energy Act.</p> <ul style="list-style-type: none"> • Noted the location of the transformer causes significant concern and should be moved, imperative it be bermed and treed, regardless of location. • Noted that the location of T11 and T13 interfere with the future growth of the Town and should be moved. • Noted there is serious concern for the safety of private light aircraft, and believes there is not enough attention placed on private airstrips. (T3, T4 and T5 will impact private airstrips). • Noted he would like to have a discussion on amenities agreement with the Town of Grand Valley on January 29, 2013. • Attached two resolutions passed by Council in December 2012 (requesting the removal of T11 and T13, and relocation of the transformer). 	
22-20130102_GV Letter	2-Jan-13	Shawna Peddle, Stantec	Jane Wilson CAO/Clerk-Treasurer	<ul style="list-style-type: none"> • Provided draft reports for municipal review, in accordance with s. 18(3b) of O. Reg 359/09. • Provided Municipal Consultation Form 	
23-20130108_GV Email	8-Jan-13	Tracey Atkinson Planner	Hali Zigomanis	<ul style="list-style-type: none"> • Advised the Town received two big binders - she has not opened them but assumes they are REA docs. • Requested an email of a list of people who have contacted the Project Team so she can update her list. 	Provided a list of individuals who have contacted the Project team to date.
24-20130111_GV Email	11-Jan-13	Tracey Atkinson Planner	Hali Zigomanis	<ul style="list-style-type: none"> • Forwarded resident concern. • Requested a response to the concern regarding archaeological issues. • Requested information regarding who the 	Information was provided to the Archaeological Consultant

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				<p>responsible party would be for archaeology issues in relation to the siting of turbines around Orica.</p> <ul style="list-style-type: none"> Advised she has been made informed that a turbine would be directly on top of what was regarded a historic native village site. 	
26-20130112_GV Email	12-Jan-13	Tracey Atkinson Planner	Hali Zigomanis	<ul style="list-style-type: none"> Forwarded a complaint letter outlining "serious" questions and concerns, sent from MPP Lisa Thompson to the Honorable James Bradley (MOE). Requested insight on the attached letter. 	No comment was provided.
1-20130104_BH Letter	4-Jan-13	Lisa Thompson MPP	The Honorable James Bradley	<ul style="list-style-type: none"> Town provided a letter from Lisa Thompson, MPP, and asked for GVWF's opinion. Provided a letter to the Honorable James Bradley expressing disappointment in the recent Freedom of Information releases. Inquired why the Abatement Plan was put on hold and why the Liberal government proceeded with the implementation of the Green Energy and Economy Act. Believes the Liberal government was aware that projects were causing adverse impacts and health effects. Requested the Minister stop the approval of any new wind projects and address existing issues before more damage is done. 	No comment was provided.
27-20130115_GV Email	15-Jan-13	Hali Zigomanis	John Oosterhof, Mayor & Tracey Atkinson, Planner	<ul style="list-style-type: none"> Thanked the Mayor for his letter dated December 21, 2012 regarding the Project. Requested an opportunity to discuss an amenities agreement with the Town of Grand Valley, however will not be able to do so on January 29, 2013. Requested an alternative meeting date during 	

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				the week of February 11-15, 2013.	
28-20130115_GV Email	15-Jan-13	Tracey Atkinson Planner	Hali Zigomanis	<ul style="list-style-type: none"> Advised all detailed information regarding archaeological finds are contained in the Stage 1 and 2 reports. Advised 3 sites were identified, one of which was culturally significant and would require additional study. Noted all additional studies would be concluded prior to any construction activity. Advised the Project Team has been working with representatives of the Saugeen Ojibway Nation, Six Nations and HDI and they are aware of the finds. Explained Draft Arch reports would be provided to the FN's for their review, prior to submission to the MTCS. Correspondent provided e-mail forward from a member of the public regarding Arch reports. 	
29-20130122_GV Email	22-Jan-13	Tracey Atkinson Planner	Hali Zigomanis	Requested to confirm all the turbines meet the setbacks shown on the provided attachment for aerodrome safety.	Information considered as part of the Aeronautical Assessment, which was provided to the municipality.
30-20130122_GV Email	22-Jan-13	Hali Zigomanis	Jane Wilson	<ul style="list-style-type: none"> E-mailed to touch base since providing the municipal consultation package on January 4, 2013. Noted the turbine number system has changed to a 3-digit system from a 2-digit system. Advised in response to comments received from the public, T110 is moving 74m west and T111 is moving slightly south and west. Noted the placement of a few VLSRs have been adjusted based on comments from landowners, to fit their ideas for future 	

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				<p>construction of residences on their properties.</p> <ul style="list-style-type: none"> Advised one residence has been relabeled as it was mislabeled as a VLSR. Noted an additional turbine option has been identified since the Draft Sit Plan in December 2012. Noted if approved, the Project would consist of between 14 and 18 wind turbines with a maximum total capacity of 40MW. Provided upcoming public meeting information. Noted the Project team would like to meet with the municipalities staff following the public meetings to discuss draft reports, municipal consultation or and any public concerns that may be raised. 	
31-20130122_GV Email	29-Jan-12	Tracey Atkinson Planner	Hali Zigomanis	Requested to ensure that the air strip from phases 1 & 2 are added into phase 3 mapping and calculations.	
32-20130205_GV Email	5-Feb-13	Sarah J. Culshaw Administrative Support	GVWF	<ul style="list-style-type: none"> Provided a letter drafted by the Upper Grand Watershed Committee to the Honorable Kathlynn Wynne and Honorable Jim Bradley. Noted great concerns with the proposed turbines. Noted the turbines will be located beside the Luther March (one of Ontario's most significant wetlands). Advised as many as 242 bird species have been recorded there. Requested Honorable Wynn and Honorable Bradley contemplate the aforementioned information before irreversible damage takes place and the wildlife are further endangered or destroyed. 	

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46-20130207_GV Letter	7-Feb-13	Shawna Peddle, Stantec	Jane Wilson CAO/Clerk-Treasurer	<ul style="list-style-type: none"> • Included 2 copies of draft REA reports – one for the municipality, and one as a public review location • Provided update on the Project • Under Ontario Regulation 359/09, drafts of all reports required as part of the Renewable Energy Approval (REA) application for the Project, except the Consultation Report, are to be made available for public review and comment for a period of at least 60-days prior to the Final Public Meeting. • Details of Final Public Meeting, and the availability of draft reports, are provided in the attached notice that will be published in the Orangeville Banner on February 5, 2013 and February 7, 2013. • Please find enclosed 2 hard copies of the Draft Renewable Energy Approval documents for the Grand Valley Wind Farms – Phase 3 Wind Project; one for staff review, and one that we kindly request you make available for public review. The documents are also available on the project website: http://www.vereseninc.com/our-businesses/power/wind/html. Please note that edits have been made to the reports since you received them as part of the Municipal Consultation Package on January 2, 2013. These changes are: <ul style="list-style-type: none"> - Addition of a 19th possible wind turbine location; - Addition of a permanent meteorological (met) tower; - Additional engineering details regarding the project components; and, 	

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				- Addition of temporary project components: office, parking and storage areas, and a met tower.	
33-201302 14_GV Email	14-Feb-13	Shawna Peddle, Stantec	Jane Wilson CAO/Clerk-Treasurer	<ul style="list-style-type: none"> As per request, advised that a large plot map of the updated site plan along with a CD copy of the reports that were provided for 60 day review the previous week; were sent by courier. Provided shapefiles for the updated layout. 	
Meeting No minutes taken	19-Feb-13	GWFF	Town of Grand Valley	<ul style="list-style-type: none"> Provided updates on the Project. Discussed Road User Agreement. Discussed Amenities Agreement. 	
34-201302 22_GV Email	22-Feb-13	Hali Zigomanis	Tracey Atkinson Planner	<ul style="list-style-type: none"> Indicated that as discussed during meeting with the Town on Tuesday, February 19, 2013 regarding the Project, provided attached template copies of a Road User Agreement and Amenities Agreement for your review and comment. Noted that these documents are meant to be a jumping off point for our discussions regarding these types of agreements, and any feedback would be appreciated. 	
35-201302 26_GV Email	26-Feb-13	Tracey Atkinson Planner	Hali Zigomanis	Inquired as to the end for the 90 day consultation period?	February 26, 2012 <ul style="list-style-type: none"> Advised that the end of the Project's consultation period is April 10, 2013.
35-201302 26_GV Email	26-Feb-13	Tracey Atkinson Planner	Hali Zigomanis	<ul style="list-style-type: none"> Indicated there were a few comments/questions in regards to reports. <ul style="list-style-type: none"> Archaeological – can we get it digitally? Are all docs digitally on your website? S 2.1, paragraph 1 of Dec 21 Draft Project Description should include County ROW 	Discussed during April 4, 2013 meeting.

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				<ul style="list-style-type: none"> - We have concerns over demo and demo securities. - Section 2.3.3 refers to a cost recovery agreement. What is this? - Section 3.3.8 – where is the met tower? - Section 3.5 – Town would like a site plan drawing showing trees, berms, storm water management, distances, driveways, etc. - Section 3.7.3 – does not appear to accurately reflect decommissioning wastes. Please review. 	
36-201303 06_GV Email	6-Mar-13	Tracey Atkinson Planner	Hali Zigomanis	<ul style="list-style-type: none"> • Inquired as to where in the report binders to locate the details on haul routes, traffic plans landscaping, emergency plans, location of MET tower and entrance design. • Also, questioned if the reports had been reviewed by the ministries as of yet? 	<p>March 11, 2012 Sorry for the delay. Please see my comments below. I hope to further discuss these questions and responses tomorrow afternoon (Tuesday).</p> <ol style="list-style-type: none"> 1. Entrance design Entrance permits must be obtained from the municipalities prior to construction. For the purpose of the Renewable Energy Approval (REA), the entrances and turning areas for each proposed access road are shown on Figure 4, Aquatic and Natural Heritage Features - Field Review (there are 7 tiles with zoomed detail), in the Draft Construction Plan Report. Typical design drawings are also provided in the Construction Plan Report. 2. Haul routes Transportation routes have not been finalized for the Project; however, it is anticipated that direct access to the Project Location would be via County Road 25. Once the full road requirements have been finalized (likely during the detailed design phase), detailed plans would be developed with the Town of Grand Valley, Township of Amaranth and County of Dufferin (i.e., through the municipal consultation process post-REA). 3. Traffic management plan

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					<p>A Traffic Management Plan would be developed, in consultation with the Town of Grand Valley, Township of Amaranth and County of Dufferin during the detailed design phase, once the construction contracts have been awarded (i.e., through the municipal consultation process post-REA).</p> <p>4. Location on met tower A permanent 100 m (equivalent to wind turbine hub height) MET tower would be erected to satisfy the Independent Electricity System Operator (IESO) reporting requirements. An additional temporary 100 m MET tower may also be erected for a period of about six months within the first two years of the Project's operation, for equipment performance testing. The permanent MET tower would be located in the vicinity of the transformer station (i.e., on the transformer station property at the corner of Concession Road 8/9 and County Road 25) and the temporary MET tower would be located on a participating property; however, the exact location would not be determined until a later stage in the REA process.</p> <p>5. Is there a landscaping plan for facility or transformer, grading plan for transformer? This level of design will be addressed post-REA during the detailed design phase.</p> <p>6. Emergency management and safety protocols An Emergency Response Plan and Health & Safety Plan would be developed in consultation with the Town of Grand Valley, Township of Amaranth and County of Dufferin during the detailed design phase, once the construction contracts have been awarded (i.e., through the municipal consultation process post-REA). Section 4 of the Draft Construction Plan Report provides details on the proposed Construction</p>

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					<p>Environmental Management Plan (CEMP) and Section 8 of the Draft Design and Operations Report provides details on the Emergency Response and Communications Plan proposed for the operational phase of the Project.</p> <p>7. List of easements and covenants None contemplated at this time but subject to change during detailed design phase.</p> <p>8. Typical utility plan (gas, electrical etc) This level of design will be addressed post-REA during detailed design phase.</p> <p>9. Have these reports been reviewed by the ministries yet?</p> <p>The Heritage Assessment Report, Stage 1 Archaeological Report, and Stage 2 Archaeological Report have been provided to the Ministry of Tourism, Culture, and Sport, and are currently under review. The Natural Heritage Assessment and Environmental Impact Study will be provided to the Ministry of Natural Resources shortly for review. Both ministries must provide letters confirming these reports have met their standards before we can submit a REA application to the Ministry of the Environment (MOE).</p>
37-20130319_GV Email	19-Mar-13	Tracey Atkinson Planner	Hali Zigomanis	Advised that she has started to complete the REA Consultation Form and inquired if a digital format which can be manipulated could be provided.	<p>March 20, 2013</p> <ul style="list-style-type: none"> • Provided a word version of the Consultation Form, as per request.
38-20130321_GV Letter	21-Mar-13	Hali Zigomanis	Jane Wilson CAO/Clerk-Treasurer	<ul style="list-style-type: none"> • Cc'd Town of Grand Valley on response letter sent to Jane Aultman in regards to her letter to the Premier of Ontario and Minister of Environment on February 1, 2013. • Letter noted the NHA for the Project was initiated with a comprehensive review of background information, including consultation 	

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				<p>with the MNR and GRCA.</p> <ul style="list-style-type: none"> Advised the review identified known environmental features and a detailed assessment was completed. The review of potential effects identified no direct loss of significant wetland habitat or function due to the Project. Noted a comprehensive EEMP has been prepared for the Project and submitted to the MNR for review and comment. Advised mortality monitoring will be conducted twice weekly between May 1 and October 31 for a period of 3 years. Noted information regarding species at risk will be prepared under a Species at Risk Report that will be prepared and submitted to the MNR. 	
39-201303 26_GV Email	26-Mar-13	Tracey Atkinson Planner	Hali Zigomanis	<ul style="list-style-type: none"> Provided first draft of the consultation form. Advised to review and should you wish to discuss any of the draft comments or provide additional information, it would be greatly accepted. Noted that the Town of Grand Valley is willing to have a meeting with GVWF prior to the April 10th deadline, if required. 	<p>March 26, 2013</p> <ul style="list-style-type: none"> Indicated that a meeting with the Town of Grand Valley before the Public Meeting would be appreciated. Inquired as to the Town's ability to host a meeting or if it would be preferred to have a meeting on a Tuesday? Advised, that the only Tuesday available is April 9, 2013, which does not leave much time before the April 10&11 Public Meetings.
Meeting No minutes taken	4-Apr-13	GVWF	Town of Grand Valley	Discussed amenities agreement, Road User Agreement and details of the Municipal Consultation Form .	
40-201304 07_GV Email	7-Apr-13	Hali Zigomanis	Tracey Atkinson Planner	<ul style="list-style-type: none"> Noted that as discussed at the April 4, 2013 meeting, provided the verbiage from the draft Renewable Energy Approval (REA) reports 	

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				<p>regarding the proposed construction of the collector lines.</p> <ul style="list-style-type: none"> Advised that based on verbiage GWVF has not specified the distance from the road surface. 	
41-201304 07_GV Email	7-Apr-13	Hali Zigomanis	Tracey Atkinson Planner	<ul style="list-style-type: none"> As requested, provided the template copies of the Road Use and Amenities Agreements. Noted that as mentioned during the April 4, 2013 meeting, a more recent template copy of a Road Use Agreement should be available in the near future, and will sent for your review and comment once it becomes available. 	
42-201304 08_GV Email	8-Apr-13	Hali Zigomanis	John Oosterhof Mayor	<ul style="list-style-type: none"> Thanked the Mayor for attending the public meetings, and for the comments received and provided response to comments raised. Noted information on the proposed transformer station and advised that the final detailed design for the station has not been confirmed. Advised that the engineering team is in the process of preparing a preliminary layout for the transformer station site; and once information is available the placement will be assessed to ensure constructability. Advised that any changes will be provided to the correspondent. Assured correspondent that the Project will continue to provide the same level of consideration when designing the Phase 3 transformer station as done with Phase 1 and 2, which to date has resulted in no complaints. Advised that as part of the REA consultation process, the Project identified 19 possible turbine sites; however if approved the Project would consist of between 14 and 18 turbines with maximum capacity of 40MW. 	

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				<ul style="list-style-type: none"> • Having a greater number of proposed turbine locations allowed the Project to carefully consider comments and concerns of all stakeholders during consultation process. • Noted that based on comment received regarding proposed Project layout, the Project has decided that turbine 111 will be removed, in addition the Project is considering the removal of turbine 116 due to municipal and community concerns regarding proximity to PSW. • Noted that based on Project's review of information provided and other publicly available information the Town of Grand Valley's future growth will not be impacted due to the proposed turbine locations. • The Project will be assessed by Federal Airport Zoning regulations, for light and marking requirements for impacts to radar and instrument approached and other applicable safety elements relating to aviation. 	
43-201304 19_GV Email	9-Apr-13	Tracey Atkinson Planner	Hali Zigomanis	<ul style="list-style-type: none"> • Noted that the Town would like to use the Phase 1&2 road agreement as the template for phase 3. • Requested a review of the road agreement and to provide any comments. • Also, noted that any requested changes the Town would work towards a track-changes version. 	Advised that the information would be passed along to the Project Team and would be in contact with Town of Grand Valley.
44-201304 30_GV Email	30-Apr-13	Andrea Terella, Stantec	Tracey Atkinson Planner	Provided Notice of Updated Draft Site Plan.	Inquired if the Notice received could be shared.

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44-201304 30_GV Email	30-Apr-13	Shawna Peddle, Stantec	Tracey Atkinson Planner	<ul style="list-style-type: none"> • Advised that the Notice could be shared. • Indicated that the Notice went out in the mail to all assessed landowners within 550m of Project location, and all others on project mailing list. In addition, the Notice will be published in the Orangeville Banner on Tuesday and Thursday. 	Thanked proponent.
45-201304 17_GV Email	11-Apr-13	Tracey Atkinson Planner	Hali Zigomanis	<p>Additional comments on Municipal Consultation Form, including:</p> <ul style="list-style-type: none"> • The Town is concerned with the location of Turbines 11 and 13, given the proximity to the urban settlement area and implications on future growth • The Town feels that there is conflict between the Green Energy Act and Places to Grow Act. Turbines in close proximity to urban settlement areas are not Smart Growth and impact on direction and quantity of growth in serviced areas. • The Town is concerned with turbines proximity to aerodromes (Doyle Airstrip, Can Der Plough Airstrip, Welsh Registered Aerodrome) • The Town requests correspondence on how all residents concerns have been addressed • The Town needs to review additional reports and draft agreements prior to providing comments for REA approvals • Standards set by Phase 1 and 2 should be considered a minimum standard for Phase 3 to comply with • Issues that arose after the start-up of Phase 1 and 2 are unresolved today, over a year later. Existing issues from Phases 1 and 2 need to 	

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				<p>be rectified or resolved prior to Phase 3 approvals.</p> <p>Our over-arching comment is that the completion of this form is premature, given that most of the documents that we are asked to comment on have not been provided to the Town to review.</p>	
TOWNSHIP OF AMARANTH					
1-20121024_TA Email	24-Oct-12	Hali Zigomani s	Susan Stone CAO/Clerk-Treasurer	<ul style="list-style-type: none"> • Provided preliminary overview of project. • Advised GVWF has been offered a FIT contract by the OPA for a 40 MW wind project located in the area of Grand Valley. • Advised Veresen Inc. is the managing partner of the Project. • Advised that although the Project is still under development, there is belief that some Project infrastructure may be located within or very near to the Township. • Noted they hope the Township would be interested in participating in a preliminary meeting in the near future with the Project Team to discuss further. 	<p>October 24, 2012</p> <ul style="list-style-type: none"> • Noted the Township would be interested in participating in a preliminary meeting regarding the Proposed Project. • Advised the Township has a Tariff of Fees By-law (#54-2010) with respect to municipal consultation for a renewable energy Project/issuance of permit for location of work in right of way/preparation of right of way permit agreement. • Provided a copy of the by-law for records.
2-20121025_TA Email	25-Oct-12	Hali Zigomani s	Susan Stone CAO/Clerk-Treasurer	<ul style="list-style-type: none"> • Thanked Township for information on by-law and interest in meeting with the Project Team. • Arranged a meeting on November 5, 2012 at 11:00 am. • Provided names of planned attendees from the Project Team • Noted if the Township didn't mind hosting the meeting, the Project team would be happy to arrange lunch - but could also arrange a meeting at the GVWF office located in Grand Valley. 	<p>October 29, 2012</p> <ul style="list-style-type: none"> • Advised the Township could host the meeting. • Noted herself and the Director of Public Works would be at the meeting. • Advised at some point in the process, their engineer would be involved when fees and deposits are paid in accordance with By-law 54-2010.

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Doc Ref. No.	Date	From	To	Contents of Correspondence	Response Summary
3-20121105_TA Meeting	5-Nov-12	GVWF		<p>Meeting was held with the Township of Amaranth</p> <ul style="list-style-type: none"> • Provide a summary and status update for the proposed Grand Valley Phase 3 Wind Project. • Provide an overview of the Renewable Energy Approval (REA) process. • Answer questions and outlined next steps. 	
4-20121109_TA Email	9-Nov-12	Shawna Peddle	Christine Gervais, Planner and Susan Stone CAO/Clerk-Treasurer	<ul style="list-style-type: none"> • Thanked the Township for meeting with the Project Team earlier in the week to discuss the GVWF - Phase 3 Project. • Advised under O. Reg. 359/09, they would like to request landowner contact information, as well any building permit/severance request information that is currently active or approved since 2009. • Advised GIS Shapefiles could be provided if requested. 	<ul style="list-style-type: none"> • Noted that the Township is in receipt of their request for property and ownership information. • Inquired when municipality would be receiving the fees and deposits required under By-law 54-2010 - a file would be opened upon receipt of these fees and deposits. • GVWF advised follow up ASAP regarding by-law fees and deposit.
5-20121120_TA Email	20-Nov-12	Hali Zigomani s, Veresen Inc.	Christine Gervais Planner	<ul style="list-style-type: none"> • Noted that the cheque arrived yesterday and will be dropped off at her office tomorrow. • Requested to be notified of any issues once received. 	
6-20121123_TA Email	23-Nov-12	Karen Canivet Deputy-Clerk, Admin Office	Shawna Peddle, Stantec	<ul style="list-style-type: none"> • Requested clarification and/or a new shape file as the shape file provided did not correspond with the text provided. 	<p>Nov 23/12</p> <ul style="list-style-type: none"> • Confirmed that the shape file is more accurate and requested that they proceed.
6-20121123_TA Email	26-Nov-12	Karen Canivet Deputy-Clerk, Admin	Shawna Peddle, Stantec	<ul style="list-style-type: none"> • Provided the requested landowner information. • Canada Post has eliminated the Rural Route system and have changed the address to reflect the municipality and new postal codes. • The municipality does not have all the new 	<p>Nov 26/12</p> <ul style="list-style-type: none"> • Requested the ARNs associated with the addresses. • Requested confirmation if there have been any new building permits or severances in the area in the last

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		Office		addresses at present, but the previous RR mailing address is to be valid for 1 year.	3 years.
6-20121123_TA Email	28-Nov-12	Karen Canivet Deputy-Clerk, Admin Office	Shawna Peddle, Stantec	<ul style="list-style-type: none"> Attached an excel spreadsheet with the Roll Numbers listed. Referred the Project Team to the County of Dufferin Building Department for building information. 	
7-20121130_TA Email/Letter	30-Nov-12	Sue Stone CAO/Clerk-Treasurer	Shawna Peddle, Stantec	<ul style="list-style-type: none"> Provided Municipal Consultation Form and Draft Project Description Report. Requested Municipality make reports available for public review. 	
8-20121203_TA Email	3-Dec-12	Shawna Peddle, Stantec	Sue Stone CAO/Clerk-Treasurer	<ul style="list-style-type: none"> Provided a copy of the Draft Project Description Report and Draft Site Plan for public review and comment. GVWF will host 2 public meetings in Amaranth and Grand Valley on January 23, and 24, 2013 Noted, that as required under O.Reg 359/09 (section 18) provided this information package at least 30 days in advance of meetings. Requested review of the attached municipal consultation form and draft Project Description Report which was provided. 	
9-20121203_TA Email	3-Dec-12	Shawna Peddle	Sue Stone, CAO/Clerk-Treasurer and Christine Gervais, Planner	<ul style="list-style-type: none"> Update in advance of the December 4, 2012 meeting. Provided site plan overview and shapefiles containing proposed turbine infrastructure. Attached a mapbook showing property-specific details for each turbine location and distance to nearest noise receptor. 	

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				<ul style="list-style-type: none"> Advised a copy of the draft Project Description Report and Site Plan would be made available in a separate email and had been provided in hard copy. Advised the Town has been made a public viewing location for these documents. 	
10-20121204_TA Email	4-Dec-12	GVWF	Sue Stone CAO/Clerk-Treasurer	<ul style="list-style-type: none"> Provided Notice of Proposal to Engage in a Renewable Project, Notice of Draft Site Plan and Notice of Public Meeting . 	
Letter	4-Dec-12	Sue Stone CAO/Clerk-Treasurer	Shawna Peddle, Stantec	<ul style="list-style-type: none"> Noted that as of December 3, 2012 a copy of the Draft Project Description Report was sent for review. Advised that a small labeling error was found in Figure 2, the Site Plan overview map for the Project. Noted that the site plan maps (3 separate tiles under Figure 3) are accurate and remain unchanged Provided replacement copies of Figure 2 for the reports provided for staff review. 	
Meeting No minutes taken	4-Dec-12	GVWF		<ul style="list-style-type: none"> Provided Project update information, layout and turbines proposed for Amaranth. Engineer from Township present for discussion. 	
11-20121219_TA Email	19-Dec-12	Hali Zigomani s, GVWF	Sue Stone CAO/Clerk-Treasurer	<ul style="list-style-type: none"> Provided a status update on the Draft REA documents which are being prepared for the Project's 90-day Municipal Consultation period. Noted that the reports will be sent to the town on either January 3 or 4, 2013. 	
12-201301	2-Jan-13	Shawna Peddle,	Sue Stone CAO/Clerk-	<ul style="list-style-type: none"> Advised that Grand Valley Wind Farms Inc. is 	

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02_TA Letter		Stantec	Treasurer	<p>planning to engage in renewable energy project.</p> <ul style="list-style-type: none"> • Provided draft reports for municipal review, in accordance with s.18 (3b) of O. Reg 359/09. • Provided Municipal Consultation Form. 	
13-20130107_TA Letter	7-Jan-13	Sue Stone CAO/Clerk-Treasurer	Honorable Premier Designate Wynne	<ul style="list-style-type: none"> • Provided Council resolution with request that the Ontario Premier Designate, Kathleen Wynne, place a moratorium on all approvals for wind projects in the Township of Amaranth, and that all existing wind turbines located within 1.4 km of existing residences and farms be shut down, pending finalization and outcome of federal and provincial health studies. 	
14-20130122_TA	22-Jan-13	Hali Zigomani s	Sue Stone CAO/Clerk-Treasurer	<ul style="list-style-type: none"> • E-mailed to touch base since providing the municipal consultation package on January 4, 2013. • Noted the turbine number system has changed to a 3-digit system from a 2-digit system. • Advised in response to comments received from the public, T110 is moving 74m west and T111 is moving slightly south and west. • Noted placement of a few VLSRs adjusted based on comments from landowners, to fit ideas for future construction of residences. • Advised one residence has been relabeled as it was mislabeled as a VLSR. • Noted an additional turbine option has been identified since the Draft Sit Plan in December 2012. • Noted if approved, the Project would consist of between 14 and 18 wind turbines with a maximum total capacity of 40MW. • Provided upcoming public meeting information. • Noted the Project team would like to meet with 	<p>January 22, 2013</p> <ul style="list-style-type: none"> • Requested an amended plan showing the changes described in the January 22, 2013 e-mail. • Inquired if the transformer station has been relocated in accordance with request from the Town of Grand Valley. • Mapping was provided February 14, 2013.

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				staff following the public meetings to discuss draft reports, municipal consultation form and any public concerns that may be raised.	
15-20130207_TA Email	February 7, 2013	Andrea Terella, Stantec	Ben Ryzebol Director of Public Works	<ul style="list-style-type: none"> • Provided a Notice of Final Public Meeting, Revised Draft Site Plan and 60 Day Review of REA Documents. 	
28-20130207_TA Letter	7-Feb-13	Shawna Peddle, Stantec	Sue Stone CAO/Clerk-Treasurer	<ul style="list-style-type: none"> • Included 2 copies of draft REA reports – one for the municipality, and one as a public review location • Provided update on the Project • Under Ontario Regulation 359/09, drafts of all reports required as part of the Renewable Energy Approval (REA) application for the Project, except the Consultation Report, are to be made available for public review and comment for a period of at least 60-days prior to the Final Public Meeting. • Details of Final Public Meeting, and the availability of draft reports, are provided in the attached notice that will be published in the Orangeville Banner on February 5, 2013 and February 7, 2013. • Please find enclosed 2 hard copies of the Draft Renewable Energy Approval documents for the Grand Valley Wind Farms – Phase 3 Wind Project; one for staff review, and one that we kindly request you make available for public review. The documents are also available on the project website: http://www.vereseninc.com/our-businesses/power/wind/html. Please note that edits have been made to the reports since you 	

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				<p>received them as part of the Municipal Consultation Package on January 2, 2013. These changes are:</p> <ul style="list-style-type: none"> - Addition of a 19th possible wind turbine location; - Addition of a permanent meteorological (met) tower; - Additional engineering details regarding the project components; and, - Addition of temporary project components: office, parking and storage areas, and a met tower. 	
17-20130214_TA Email	February 14, 2013	Shawna Peddle, Stantec	Sue Stone CAO/Clerk-Treasurer	<ul style="list-style-type: none"> • As per request, advised that a large plot map of the updated site plan along with a CD copy of the reports that were provided for 60 day review the previous week were sent by courier. • Provided shapefiles for the updated layout. 	
18-20130225_TA Email	February 25, 2013	Cathy Doherty	GVWF	<ul style="list-style-type: none"> • Advised that at the regular meeting of Council held on February 20, 2013, the following resolution was set. • Resolved that the Council of the Township of Amaranth do support the Upper Grand Watershed Committee letter to the Honourable Kathleen Wynne, Premier of Ontario dated February 1, 2013. • And that serious consideration be given to the protection of the wetland and all its inhabitants before irreversible damage is done to the area. • Attached a copy of the letter of the Upper Grand Watershed Committee that was sent on February 1, 2013. 	

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18-20130225_TA Letter	March 19, 2013	Sue Stone CAO/Clerk-Treasurer	Grand Valley Wind Farms	<ul style="list-style-type: none"> Advised that at a meeting of Council of the Corporation of the Township of East Garafraxa, the Upper Grand Watershed Committee's concerns with impacts of locating industrial wind turbines in the vicinity of the Luther Marsh were received, and resolution was set forth. Resolution indicated that Township supports the Upper Grand Watershed Committee with respect to turbines proposed beside or in the vicinity of the Luther Marsh, being one of Southern Ontario's most significant wetlands, and home to almost every endangered or protected species. 	
20_20130321_TA Letter	March 21, 2013	Hali Zigomani s	Susan Stone CAO/Clerk-Treasurer	<ul style="list-style-type: none"> Cc'd Township of Amaranth on response letter sent to Jane Aultman in regards to her letter to the Premier of Ontario and Minister of Environment on February 1, 2013. Letter noted the NHA for the Project was initiated with a comprehensive review of background information, including consultation with the MNR and GRCA Advised the review identified known environmental features and a detailed assessment was completed. The review of potential effects identified no direct loss of significant wetland habitat or function due to the Project. Noted a comprehensive EEMP has been prepared for the Project and submitted to the MNR for review and comment. Advised mortality monitoring will be conducted twice weekly between May 1 and October 31 for a period of 3 years. Noted information regarding species at risk will 	

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				be prepared under a Species at Risk Report that will be prepared and submitted to the MNR.	
21-20130325_TA Email	25-Mar-13	Hali Zigomani s	Susan Stone CAO/Clerk-Treasurer	<ul style="list-style-type: none"> • Thanked the Township for providing the February 25 and March 19, 2013 Council Resolutions supporting the Upper Grand Watershed Committee. • Attached GVWF response to the Committee's concerns, sent to the Upper Grand Watershed comment on March 25, 2013. • Requested that the letter to Council be provided to GVWF. 	
22-20130409_TA Email-Letter	9-Apr-13	Hali Zigomani s	Susan Stone CAO/Clerk-Treasurer	<ul style="list-style-type: none"> • Thanked correspondent for patience during the REA consultation process. • Provided developments related to the Project, which will be presented at the final public meetings on April 10 and 11, 2013. • Advised that as part of the REA consultation process, the Project identified 19 possible turbine sites; however if approved the Project would consist of between 14 and 18 turbines with maximum capacity of 40MW. • Having a greater number of proposed turbine locations allowed the Project to carefully consider comments and concerns of all stakeholders during consultation process. • Noted that based on comment received regarding proposed Project layout, the Project has decided that turbine 111 will be removed, in addition the Project is considering the removal of turbine 116 due to municipal and community concerns regarding proximity to PSW. • Provided information and details on the 	

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				<p>proposed transformer station.</p> <ul style="list-style-type: none"> Noted that the final detail design of the transformer station has not been confirmed; however the Project has undertaken to procure a transformer with a maximum broadband source sound power level of 88dBA. The engineering team is in the process of preparing a preliminary layout for the transformers station site, and once information becomes available, the placement will be assessed to ensure constructability. Advised that any changes will be provided to the correspondent. Assured that the Project will continue to provide the same level of consideration when designing the Phase 3 transformer station as done with Phase 1 and 2, which to date has resulted in no complaints. Indicated that light requirements for the Project will depend on Navigation Canada and Transport Canada regulations; however to address issues the Project is considering options in regards to lighting. 	
23-201304_11_TA Email	11-Apr-13	Susan Stone CAO/Clerk-Treasurer	Hali Zigomanis	<ul style="list-style-type: none"> Advised that she was unable to attend the Open House. Requested to be advised if any changes to the Project were presented at the meetings, and deadline to return the Municipal Consultation Form and public comments. 	<p>April 15, 2013</p> <ul style="list-style-type: none"> Advised that the Project sent a letter last week detailing all changes presented at the Open House, and attached the letter and email. Noted that a copy of the displays from the Open House will be provided.
24_20130415_TA Email	15-Apr-13	Susan Stone CAO/Clerk-Treasurer	Hali Zigomanis	<p>Thanked proponent for information, and inquired about the deadline for the Municipal Consultation Form.</p>	<p>April 15, 2013</p> <ul style="list-style-type: none"> Advised that while the Project would appreciate having the Municipal Consultation Form in advance of submission of the REA application to MOE, there is no formal deadline.

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					<ul style="list-style-type: none"> Noted that the best way for the MOE to see the Township's comments and the Project's responses, is to provide it before submission Indicated that the plan is submit to MOE by the end of April, 2013, and that the deadline for public comments for consideration in the preparation of the Consultation Report is April 19, 2013.
25-201304 19_TA Email	19-Apr-13	Susan Stone CAO/Clerk- Treasurer	GVWF	<ul style="list-style-type: none"> Provided the completed Municipal Consultation Form for the Township of Amaranth. The Township stated their position as an unwilling host for further wind farm development, and requires a Roads/Development Agreement to address road conditions, maintenance, and upgrades, adequate securities, and underground placement of all transmission and distribution lines. The Township will require a Construction Environmental Management Plan, a Development Agreement, a Roads Agreement, a Noise Complaint Management Protocol, and an Emergency Preparedness and Response Plan. 	
26-201304 26_TA Email	26-Apr-13	Susan Stone CAO/Clerk- Treasurer	GVWF	<ul style="list-style-type: none"> Advised that Councilor Foster had requested a copy of the Impact Assessment Report on reptiles, amphibians and underground life, however has not received. Requested copy of report is forward to her and she will provide to the Councilor. 	Advised that proponent is in the process of providing responses and will forward request, and anticipated a response will be provided shortly.
27-201304 30_TA Email	30-Apr-13	Susan Stone CAO/Clerk- Treasurer	Shawna Peddle, Stantec	<ul style="list-style-type: none"> Advised that Township is in receipt of one hard copy of the Draft Site Plan Report and a CD-Environmental Screening Reports; however advised that the CD does not appear to include 	<p>May 1, 2013</p> <ul style="list-style-type: none"> Apologized for not including the digital version. Provided a digital copy of the Draft Site Plan Report.

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				the Draft Site Plan Report. <ul style="list-style-type: none"> Requested a digital copy of the report in order to provide to consultants for review. 	
DUFFERIN COUNTY					
1-20121130_DC Email/ Letter	30-Nov-12	Pam Hillock County Clerk/Director of Corporate Services	Shawna Peddle, Stantec	Provided Municipal Consultation Form and Draft Project Description Report.	
3-20121203_DC Email	3-Dec-12	Shawna Peddle, Stantec	Pam Hillock County Clerk/Director of Corporate Services	<ul style="list-style-type: none"> Identified that the Notice of Proposal to Engage in a Renewable Energy Project, Notice of Draft Site Plan and Notice of Public Meeting would be posted in the Orangeville Banner on Thursday December 6, 2012. Requested that the Draft Project Description Report be made available for public review in their office when it arrives. Identified that the document will also be placed on the Project website and community members can be directed there for review. 	Dec 3/12 <ul style="list-style-type: none"> Noted receipt of the package and that the copy was made available for public review.
3-20121203_DC Email	3-Dec-12	Shawna Peddle	Pam Hillock County Clerk/Director of Corporate Services	<ul style="list-style-type: none"> Noted that a copy of the Municipal Consultation Form will be provided for the Project. 	Dec 3/12 <ul style="list-style-type: none"> Identified that the files can be sent via a FTP site.
3-	3-Dec-	Shawna	Pam Hillock	<ul style="list-style-type: none"> Identified that FTP site was fine. 	Dec 3/12

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20121203_DC & 4-20121203_DC Email	12	Peddle	County Clerk/Direct or of Corporate Services		<ul style="list-style-type: none"> • Provided information via FTP setup.
5-20121204_DC Email	4-Dec-12	GVWF	Pam Hillock County Clerk/Direct or of Corporate Services	<ul style="list-style-type: none"> • Provided Notice of Proposal to Engage in a Renewable Project, Notice of Draft Site Plan and Notice of Public Meeting . 	
Letter	4-Dec-12	Pam Hillock County Clerk/Director of Corporate Services	Shawna Peddle, Stantec	<ul style="list-style-type: none"> • Noted that as of December 3, 2012 a copy of the Draft Project Description Report was sent for review. • Advised that a small labeling error was found in Figure 2, the Site Plan overview map for the Project. • Noted that the site plan maps (3 separate tiles under Figure 3) are accurate and remain unchanged. • Provided replacement copies of Figure 2 for the reports provided for staff review. 	
6-20130102_DC Letter	2-Jan-13	Shawna Peddle, Stantec	Pam Hillock County Clerk/Direct or of Corporate Services	<ul style="list-style-type: none"> • Advised that Grand Valley Wind Farms Inc. is planning to engage in renewable energy project. • Provided draft reports for municipal review, in accordance with s.18 (3b) of O. Reg 359/09. • Provided Municipal Consultation Form. 	
9-20130207_DC Letter	7-Feb-13	Shawna Peddle, Stantec	Pam Hillock County Clerk/Direct or of	<ul style="list-style-type: none"> • Included 2 copies of draft REA reports – one for the municipality, and one as a public review location • Provided update on the Project 	

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Doc Ref. No.	Date	From	To	Contents of Correspondence	Response Summary
			Corporate Services	<ul style="list-style-type: none"> • Under Ontario Regulation 359/09, drafts of all reports required as part of the Renewable Energy Approval (REA) application for the Project, except the Consultation Report, are to be made available for public review and comment for a period of at least 60-days prior to the Final Public Meeting. • Details of Final Public Meeting, and the availability of draft reports, are provided in the attached notice that will be published in the Orangeville Banner on February 5, 2013 and February 7, 2013. • Please find enclosed 2 hard copies of the Draft Renewable Energy Approval documents for the Grand Valley Wind Farms – Phase 3 Wind Project; one for staff review, and one that we kindly request you make available for public review. The documents are also available on the project website: http://www.vereseninc.com/our-businesses/power/wind/html. Please note that edits have been made to the reports since you received them as part of the Municipal Consultation Package on January 2, 2013. These changes are: <ul style="list-style-type: none"> - Addition of a 19th possible wind turbine location; - Addition of a permanent meteorological (met) tower; - Additional engineering details regarding the project components; and, - Addition of temporary project components: office, parking and storage areas, and a met tower. 	

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7-20130409 Letter	9-Apr-13	Hali Zigomanis	Pam Hillock County Clerk/Direct or of Corporate Services	<ul style="list-style-type: none"> • Thanked correspondent for patience during the REA consultation process. • Provided developments related to the Project, which will be presented at the final public meetings on April 10 and 1, 2013. • Advised that as part of the REA consultation process, the Project identified 19 possible turbine sites; however if approved the Project would consist of between 14 and 18 turbines with maximum capacity of 40MW. • Having a greater number of proposed turbine locations allowed the Project to carefully consider comments and concerns of all stakeholders during consultation process. • Noted that based on comment received regarding proposed Project layout, the Project has decided that turbine 111 will be removed, in addition the Project is considering the removal of turbine 116 due to municipal and community concerns regarding proximity to PSW. • Provided information and details on the proposed transformer station. • Noted that the final detail design of the transformer station has not been confirmed; however the Project has undertaken to procure a transformer with a maximum broadband source sound power level of 88dBA. • The engineering team is in the process of preparing a preliminary layout for the transformers station site, and once information becomes available, the placement will be assessed to ensure constructability. • Advised that any changes will be provided to the correspondent. 	

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				<ul style="list-style-type: none"> Assured correspondent that the Project will continue to provide the same level of consideration when designing the Phase 3 transformer station as done with Phase 1 and 2, which to date has resulted in no complaints. Indicated that light requirements for the Project will depend on Navigation Canada and Transport Canada regulations; however to address issues the Project is considering options in regards to lighting. 	
8-20130508_DC	8-May-13	Shawna Peddle	Pam Hillock County Clerk/Direct or of Corporate Services	<ul style="list-style-type: none"> Called Pam to follow up on Municipal Consultation Form completion for the Project, in advance of REA submission to the MOE. Pam noted that the County does not have a planning function, and does not provide comment. They rely on the lower-tier municipalities, as they are completely in charge of their own planning. The County has recently been legislated to install planning, and develop their own Official Plan, but they are not at this point yet. The County would only provide comments if they had concerns The County will provide road permits, and building permits, as applicable, and will work with Veresen and the lower-tier municipalities in this capacity going forward. Pam would like to be kept informed of road user agreements and any activities in and around County roads. Please continue to provide comments to Pam, as she passes everything along to their Public Works department. The County will not be providing a completed 	

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				Municipal Consultation Form for the Project.	

Appendix G

Summary Tables of Aboriginal Community Correspondence and Consideration by Project Team

Appendix G1

Summary of Aboriginal Correspondence and Consideration by Project Team

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Six Nations of the Grand River Territory						
1- 20121112_ SNGR 2- 20121114_ SNGR	12-Nov-12	Email	Hali Zigomanis	Joanne Thomas	<ul style="list-style-type: none"> • Provided overview of Project and process to follow • Provided a letter of invitation to have a representative from the Six Nations community join the Project team as a monitor during the Stage 2 field program (planned from November/December 2012). • Requested information on the community and on properties in the area. 	<p>November 14, 2012</p> <ul style="list-style-type: none"> • Advised Six Nations does not currently have a monitor to join the Stage 2 work. • Noted that there is no reason the Stage 2 can't go ahead as planned. • Wished to be updated on the Project and contacted should significant artifacts or burials be found.
3- 20121114_ SNGR	14-Nov-12	Email	Hali Zigomanis	Joanne Thomas	<ul style="list-style-type: none"> • Advised November/December is the tentative Stage 2 schedule and would advise should the schedule change. 	
4- 20121114_ SNGR	14-Nov-12	Email	Andrew Riddle	Joanne Thomas	<ul style="list-style-type: none"> • Advised all parties will be informed should anything significant present itself. 	
5- 20121130_ SNGR	30-Nov-12	Email	Hali Zigomanis	Joanne Thomas	<ul style="list-style-type: none"> • Noted that further to phone conversation, be advised that the archaeological consultants for this Project have been changed. • Indicated that moving forward, Stantec will now be taking over the responsibilities of ASI. • Advised that arrangements will be made fore for Stantec to contact to confirm availability to monitor the works and discuss the schedule of activities. 	
6- 20121130_ SNGR	30-Nov-12	Email	Hali Zigomanis	Chief William K. Montour	<ul style="list-style-type: none"> • Provided a Notice of Proposal to Engage in a Project, Notice of Public Meeting and Notice of Draft Site Plan and Draft Project Description Report. • Requested information from community on any adverse impacts the Project may have on Aboriginal or treaty rights, and any measures for mitigating those adverse impacts. • Provided details on public meetings. 	
7- 20121203_ SNGR	3-Dec-12	Email	Shawna Peddle	Chief William K. Montour	<ul style="list-style-type: none"> • Provided a copy of the draft site plan and Project Description Report. • Noted the draft report will be made available for review as of December 4, 2012 - with publication of a Notice of Proposal to Engage in a Renewable Energy Project, Notice of Draft Site Plan, and Notice of Public Meeting. 	

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Doc Ref.	Date	Method	From	To	Contents of Correspondence	Response Summary
8-20130201_SNGR	1-Feb-13	Letter	Doris Dumais, Ministry of the Environment	Six Nations of the Grand River	<ul style="list-style-type: none"> • Provided a letter to notify Six Nations of the Grand River that the proponent is required to provide them with notices about the Project and the location of any public meetings as well as a Draft of the PDR and summaries of other Project documentation. • Advised the Project team is required to seek the communities written input in respect of the Project documentation and any impact to protected rights and measures for mitigating adverse impact. 	
9-20130201_SNGR	1-Feb-13	Letter	Doris Dumais, Ministry of the Environment	Six Nations of the Grand River (Part 40)	<ul style="list-style-type: none"> • Thanked correspondent for their team's participation in the field programs for the Stage 2 Archaeological Assessment for the Project. • Noted that as part of GVWF commitment towards meaningful involve, provided the draft Stage 1 and Stage 2 Archaeological report for review and comment in advance of submission to MTCS. • Advised that the reports were sent via courier and after review and meeting can be set up to discuss if requested. 	
10-20130207_SNGR	7-Feb-13	Letter	Shawna Peddle	Chief William K. Montour	<ul style="list-style-type: none"> • Provided a Notice of Final Public Meeting, Revised Draft Site Plan and Draft REA Reports. 	
11-20130214_SNGR	14-Feb-13	Email	Joanne Thomas	Shawna Peddle	<ul style="list-style-type: none"> • Invited Stantec and the proponents to meet with the Six Nations Consultation and Accommodation Team. 	<p>February 14 & 27, 2013.</p> <ul style="list-style-type: none"> • Thanked the correspondent. • Advised she would coordinate with the proponent. • Inquired if there was anything Six Nations would like to provide. • Inquired is a meeting could be organized in late March or early April. • Provided contact information to discuss portions of the Project prior to the meeting.
12-20130221_SNGR	21-Feb-13	Email	Shawna Peddle	Joanne Thomas, Six Nations	<ul style="list-style-type: none"> • Thanked SNGR for their participation in the field programs for the Stage 2 Archaeological Assessment for the Project. • Noted that as part of GVWF commitment towards meaningful involvement, provided the draft Stage 1 and Stage 2 Archaeological report for review and comment in advance of 	

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					submission to MTCS. • Advised that the reports were sent via courier and after review a meeting can be set up to discuss if requested.	
13-20130306_SNGR	6-Mar-13	Email	Joanne Thomas	Hali Zigomanis	• Arranged a meeting for April 5, 2013.	March 7, 2013 • Advised that the project team members that are anticipated to attend have been copied on email. • Inquired if there is a specific agenda to follow? • Requested to be informed if additional copies of the draft Project reporting, site plans, etc. are required. • Question if it a brief presentation could be prepared and to advise on preferences.
14-20130405_SNGR	5-Apr-13	Meeting	Six Nations Lands and Resources		• Meeting held with Six Nations Lands and Resources and Project Team. • Provide a summary and status update for the proposed Grand Valley Phase 3 Wind Project. • Answer questions and outline next steps.	
15-20130422_SNGR	22-Apr-13	Email	Joanne Thomas	Hali Zigomanis	• Provided Capacity Funding Agreement for discussion.	April 22, 2013 • Advised that the project will review and follow up.
16-20130429_SNGR	30-Apr-13	Letter	Stantec	Chief William K. Montour	• Provided Notice of Updated Draft Site Plan.	
Haudenosaunee Confederacy Chiefs Council						
1-20121112_HDI	12-Nov-12	Email	Hali Zigomanis	Hazel Hill	• Provided a letter of invitation to have a representative from the Six Nations community join the Project team as a monitor during the Stage 2 field program (planned from November/December 2012).	November 12, 2012 • Copied Wayne Hill on the email who will arrange for a monitor to be on site.
2-20121112_HDI	12-Nov-12	Email	Hali Zigomanis	Hazel Hill and Wayne Hill	• Advised Wayne Hill contact the archaeological consultant directly and provided contact information.	November 12, 2012 • Advised he would contact the archaeological consultant to coordinate a schedule for the Stage 2.
3-20121113_HDI	13-Nov-12	Email	Hazel Hill	Hali Zigomanis	• Wished to confirm the Stage 2 was being requested for the St. Columban Project. • Noted she had not received an application for Grand Valley 3.	November 13, 2012 • Advised the Grand Valley 3 Project is a new Project and an application has not been submitted to HDI yet.

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						<ul style="list-style-type: none"> Wished to arrange a call to discuss further. Advised the Project team does not have the information to complete the application at this time, but could in a few weeks.
4-20121113_HDI	13-Nov-12	Email	Hazel Hill	Hali Zigomanis	<ul style="list-style-type: none"> Thanked Project team for clarification in the above email. Noted concern regarding outstanding issues with Veresen where they failed to advise HDI they were proceeding with a previous Grand Valley Project. Advised under the HDI policy, archaeology is not permitted to proceed until they received an application. Advised archaeology will not proceed until an application is received, and the archaeologist has contacted their office. 	
5-20121113_HDI	13-Nov-12	Phone call	Hali Zigomanis	Aaron Detlor	<ul style="list-style-type: none"> Advised the purpose of that call was specific to Stage 2 Arch and to advised that the HDI Application was imminent. Apologized for disrespecting HDI by referring to them as a "community" as this was not the intent and advised recognition of HDI being a Nation. Advised it was the Project's desire to work with HDI to complete the necessary Arch study for the Project and inquired whether they wished to participate. Advised that discussion of a business nature must be discussed with another team member and that a call would be arranged. 	<p>November 13, 2012</p> <ul style="list-style-type: none"> Correspondent advised that it is disrespectful to refer to HDI members as a "community" rather than a Nation. Instructed that the HDI Application and fee for the Project must be received prior to requesting an Arch monitor. Advised there was no intent to cooperate with the Project until a business relationship was successfully negotiated. Advised that the project could proceed with ASI as they were not on the HDI preferred list of consultants .
5-20121113_HDI	13-Nov-12	Email	Aaron Detlor	Hali Zigomanis	<ul style="list-style-type: none"> Thanked GVWF for phone conversation on November 3, 2012. Wished to confirm the request for a letter apologizing for referring to the HCCC as a "community" when it has been explained that they are not. 	
13-20121130_HDI	30-Nov-12	Email	Hazel Hill	Merv McLeod	<ul style="list-style-type: none"> Confirmed that Stantec can completed Stage 2 Arch and that HDI will arrange monitors for the field work. 	
6-20121130_	30-Nov-12	Email	Hali Zigomanis	Hazel Hill	<ul style="list-style-type: none"> Provided a Notice of Proposal to Engage in a Project, Notice of Public Meeting and Notice of 	

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HDI					<p>Draft Site Plan and Draft Project Description Report.</p> <ul style="list-style-type: none"> Requested information from community on any adverse impacts the Project may have on Aboriginal or treaty rights, and any measures for mitigating those adverse impacts. Provided details on public meetings. 	
7-20121203_HDI	3-Dec-12	Email	Shawna Peddle	Hazel Hill	<ul style="list-style-type: none"> Provided a copy of the draft site plan and Project Description Report. Noted the draft report will be made available for review as of December 4, 2012 - with publication of a Notice of Proposal to Engage in a Renewable Energy Project, Notice of Draft Site Plan, and Notice of Public Meeting. 	
8-20130201_HDI	1-Feb-13	Letter	Doris Dumais, Ministry of the Environment	Haudenosau nee Development Institute	<ul style="list-style-type: none"> Provided a letter to notify Haudenosau nee Development Institute that the proponent is required to provide them with notices about the Project and the location of any public meetings as well as a Draft of the PDR and summaries of other Project documentation. Advised the Project team is required to seek the communities written input in respect of the Project documentation and any impact to protected rights and measures for mitigating adverse impact. 	
9-20130207_HDI	7-Feb-13	Letter	Shawna Peddle	Hazel Hill	<ul style="list-style-type: none"> Provided a Notice of Final Public Meeting, Revised Draft Site Plan and Draft REA Reports. 	
10-20130213_HDI	13-Feb-13	Letter	Hazel Hill	Shawna Peddle	<ul style="list-style-type: none"> Requested to provide details of who to invoice for the archaeology monitoring services provided by HDI. 	
11-20130221_HDI	21-Feb-13	Email	Shawna Peddle	Hazel Hill	<ul style="list-style-type: none"> Thanked correspondent for their team's participation in the field programs for the Stage 2 Archaeological Assessment for the Project. Noted that as part of GVWF commitment towards meaningful involve, provided the draft Stage 1 and Stage 2 Archaeological report for review and comment in advance of submission to MTCS. Advised that the reports were sent via courier and after review a meeting can be set up to discuss if requested. 	

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					<ul style="list-style-type: none"> Also notified Veresen of request to invoice for monitors. 	
12-20130430_HDI	30-Apr-13	Letter	Stantec	Hazel Hill	<ul style="list-style-type: none"> Provided Notice of Updated Draft Site Plan. 	
Saugeen Ojibway Nation						
	9-Nov-12	Phone call	Hali Zigomanis	Joselyn Keeshig	<ul style="list-style-type: none"> Requested that Saugeen Ojibway Nation participate in Stage 2 Arch. 	<p>November 9, 2012</p> <ul style="list-style-type: none"> Advised that contact information for the archaeological coordinator and oversight personnel will be provided.
1-20121112_SON	12-Nov-12	Email	Hali Zigomanis	Joselyn Keeshig	<ul style="list-style-type: none"> Provided a letter of invitation to have a representative from the Saugeen Ojibway Nation join the Project team as a monitor during the Stage 2 field program (planned from November/December 2012). 	
2-20121120_SON	20-Nov-12	Email	Shawna Peddle	Joselyn Keeshig	<ul style="list-style-type: none"> Advised the Project team is preparing a contact list and request the appropriate contacts for the Saugeen Ojibway Nation. Discussed providing reports on CD only. 	<p>November 20, 2012</p> <ul style="list-style-type: none"> Provided contacts and positions. Further discussed contacts. Noted the preference of reports on CD, but thinks Ontario stipulates paper copies.
3-20121130_SON	30-Nov-12	Email	Hali Zigomanis	Joselyn Keeshig	<ul style="list-style-type: none"> Provided a Notice of Proposal to Engage in a Project, Notice of Public Meeting and Notice of Draft Site Plan and Draft Project Description Report. Requested information from community on any adverse impacts the Project may have on Aboriginal or treaty rights, and any measures for mitigating those adverse impacts. Provided details on public meetings. 	
4-20121201_SON & 5-20121201_SON	4-Dec-12	Email	Joselyn Keeshig	Hali Zigomanis	<ul style="list-style-type: none"> Provided draft estimate for SON's technical assessment of the Project. Provided 'agreed' to estimate and invoice for the deposit amount. Provided letter discussing the contents of the estimate. 	<p>December 4, 2012</p> <ul style="list-style-type: none"> Thanked correspondent.
6-20130201_SON	1-Feb-13	Letter	Doris Dumais, Ministry of the Environment	Jake Linklater	<ul style="list-style-type: none"> Provided a letter to notify Saugeen Ojibway Nation that the proponent is required to provide them with notices about the Project and the location of any public meetings as well as a Draft of the PDR and summaries of other Project 	

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					documentation. <ul style="list-style-type: none"> Advised the Project team is required to seek the communities written input in respect of the Project documentation and any impact to protected rights and measures for mitigating adverse impact. 	
7-20130207_SON	7-Feb-13	Letter	Shawna Peddle	Joselyn Keeshig	<ul style="list-style-type: none"> Provided a Notice of Final Public Meeting, Revised Draft Site Plan and Draft REA Reports. 	
8-20130221_SON	21-Feb-13	Email	Shawna Peddle	Joselyn Keeshig	<ul style="list-style-type: none"> Thanked correspondent for their team's participation in the field programs for the Stage 2 Archaeological Assessment for the Project. Noted that as part of GVWF commitment towards meaningful involve, provided the draft Stage 1 and Stage 2 Archaeological report for review and comment in advance of submission to MTCS. Advised that the reports were sent via courier and after review a meeting can be set up to discuss if requested. 	
9-20130408_SON	8-Apr-13	Email	Joselyn Keeshig	Hali Zigomanis	<ul style="list-style-type: none"> Requested to be provided with the proponent's intents for the 2014 Archaeology season, which is to include incomplete assessment from the last year and new assessments as the results of changes to the Project layout. Requested an outline of the archaeology stages and number of anticipated days. 	<p>April 11, 2013</p> <ul style="list-style-type: none"> Provided information for the planned Archaeology.
10-20130422_SON	22-Apr-13	Email	Joselyn Keeshig	Hali Zigomanis	<ul style="list-style-type: none"> Inquired as to the status of the Project. 	<p>April 22, 2013</p> <ul style="list-style-type: none"> Advised that the Project has completed its final Public Meetings and is in the process of finalizing its REA application to the MOE, which is planned to be submitted by the end of April. Noted that there are intentions to conduct additional Stage 2 assessment activities for an alternate access road alignment to one of the proposed wind turbines, and for an expanded area for the transformer station site; and these will be addressed as an addendum to the application. Indicated that the Project Team will advise

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						the schedule for the Stage 2 field work, once field conditions improve.
11-20130423_SON	23-Apr-13	Email	Joselyn Keeshig	Hali Zigomanis	<ul style="list-style-type: none"> Inquired if they will have to do a natural heritage review. 	<p>April 23, 2013</p> <ul style="list-style-type: none"> Questioned if correspondent meant a Natural Heritage field review? Indicated that the Project would be happy to arrange representative to work with staff and depending on preference will work towards meeting the First Nations requirements.
12-20130430_SON	30-Apr-13	Letter	Stantec	Joselyn Keeshig	<ul style="list-style-type: none"> Provided Notice of Updated Draft Site Plan. 	
13-20130501_SON	1-May-2013	Email	Joselyn Keeshig	Hali Zigomanis	<ul style="list-style-type: none"> Provided draft estimate for SON's technical assessment of the Project. Advised that consultant will contact Project to arrange Natural Heritage Site review. 	
Saugeen First Nation						
1-20121130_SFN	30-Nov-12	Email	Hali Zigomanis	Chief Randall Kahgee Jr.	<ul style="list-style-type: none"> Provided a Notice of Proposal to Engage in a Project, Notice of Public Meeting and Notice of Draft Site Plan and Draft Project Description Report. Requested information from community on any adverse impacts the Project may have on Aboriginal or treaty rights, and any measures for mitigating those adverse impacts. Provided details on public meetings. 	
2-20121203_SFN	3-Dec-12	Email	Shawna Peddle	Chief Randall Kahgee Jr.	<ul style="list-style-type: none"> Provided a copy of the draft site plan and Project Description Report. Noted the draft report will be made available for review as of December 4, 2012 - with publication of a Notice of Proposal to Engage in a Renewable Energy Project, Notice of Draft Site Plan, and Notice of Public Meeting. 	
3-20130201_SFN	1-Feb-13	Letter	Doris Dumais, Ministry of the Environment	Chief Randall Kahgee Jr.	<ul style="list-style-type: none"> Provided a letter to notify Saugeen First Nation that the proponent is required to provide them with notices about the Project and the location of any public meetings as well as a Draft of the PDR and summaries of other Project documentation. Advised the Project team is required to seek the 	

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					communities written input in respect of the Project documentation and any impact to protected rights and measures for mitigating adverse impact.	
4-20130207_SFN	7-Feb-13	Letter	Shawna Peddle	Chief Randall Kahgee Jr.	<ul style="list-style-type: none"> • Provided a Notice of Final Public Meeting, Revised Draft Site Plan and Draft REA Reports. 	
5-20130430_SFN	30-Apr-13	Letter	Stantec	Chief Randall Kahgee Jr.	<ul style="list-style-type: none"> • Provided Notice of Updated Draft Site Plan. 	
Chippewas of Nawash						
1-20121130_CNFN	30-Nov-12	Email	Hali Zigomanis	Chief Ralph Akiwenzie	<ul style="list-style-type: none"> • Provided a Notice of Proposal to Engage in a Project, Notice of Public Meeting and Notice of Draft Site Plan and Draft Project Description Report. • Requested information from community on any adverse impacts the Project may have on Aboriginal or treaty rights, and any measures for mitigating those adverse impacts. • Provided details on public meetings. 	
2-20121130_CNFN	30-Nov-12	Email	Hali Zigomanis	Chief Scott Lee	<ul style="list-style-type: none"> • Provided a Notice of Proposal to Engage in a Project, Notice of Public Meeting and Notice of Draft Site Plan and Draft Project Description Report. • Requested information from community on any adverse impacts the Project may have on Aboriginal or treaty rights, and any measures for mitigating those adverse impacts. • Provided details on public meetings. 	
3-20130201_CNFN	1-Feb-13	Letter	Doris Dumais, Ministry of the Environment	Chief Ralph Akiwenzie	<ul style="list-style-type: none"> • Provided a letter to notify Chippewas of Nawash that the proponent is required to provide them with notices about the Project and the location of any public meetings as well as a Draft of the PDR and summaries of other Project documentation. • Advised the Project team is required to seek the communities written input in respect of the Project documentation and any impact to protected rights and measures for mitigating adverse impact. 	

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Doc Ref.	Date	Method	From	To	Contents of Correspondence	Response Summary
4-20130207_CNFN_	7-Feb-13	Letter	Shawna Peddle	Chief Scott Lee	<ul style="list-style-type: none"> • Provided a Notice of Final Public Meeting, Revised Draft Site Plan and Draft REA Reports. 	
5-20130430_CNFN	30-Apr-13	Letter	Stantec	Chief Scott Lee	<ul style="list-style-type: none"> • Provided Notice of Updated Draft Site Plan. 	
Chippewas of Mnjikaning/Chippewas of Rama						
1-20121130_RFN	30-Nov-12	Email	Hali Zigomanis	Chief Sharon Stinson Henry	<ul style="list-style-type: none"> • Provided a Notice of Proposal to Engage in a Project, Notice of Public Meeting and Notice of Draft Site Plan and Draft Project Description Report. • Requested information from community on any adverse impacts the Project may have on Aboriginal or treaty rights, and any measures for mitigating those adverse impacts. • Provided details on public meetings. 	
2-20121203_RFN	3-Dec-12	Email	Shawna Peddle	Chief Sharon Stinson Henry	<ul style="list-style-type: none"> • Provided a copy of the draft site plan and Project Description Report. • Noted the draft report will be made available for review as of December 4, 2012 - with publication of a Notice of Proposal to Engage in a Renewable Energy Project, Notice of Draft Site Plan, and Notice of Public Meeting. 	
3-20130201_RFN	1-Feb-13	Letter	Doris Dumais, Ministry of the Environment	Chief Sharon Stinson Henry	<ul style="list-style-type: none"> • Provided a letter to notify Chippewas of Mnjikaning/Chippewas of Rama that the proponent is required to provide them with notices about the Project and the location of any public meetings as well as a Draft of the PDR and summaries of other Project documentation. • Advised the Project team is required to seek the communities written input in respect of the Project documentation and any impact to protected rights and measures for mitigating adverse impact. 	
4-20130207_RFN	7-Feb-13	Letter	Shawna Peddle	Chief Sharon Stinson Henry	<ul style="list-style-type: none"> • Provided a Notice of Final Public Meeting, Revised Draft Site Plan and Draft REA Reports. 	
5-20130430_RFN	30-Apr-13	Letter	Stantec	Chief Sharon Stinson Henry	<ul style="list-style-type: none"> • Provided Notice of Updated Draft Site Plan. 	

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Chippewas of Georgina Island First Nation						
1-20121130_CGIFN	30-Nov-12	Email	Hali Zigomanis	Chief Donna Big Canoe	<ul style="list-style-type: none"> • Provided a Notice of Proposal to Engage in a Project, Notice of Public Meeting and Notice of Draft Site Plan and Draft Project Description Report. • Requested information from community on any adverse impacts the Project may have on Aboriginal or treaty rights, and any measures for mitigating those adverse impacts. • Provided details on public meetings. 	
2-20121203_CGIFN	3-Dec-12	Email	Shawna Peddle	Chief Donna Big Canoe	<ul style="list-style-type: none"> • Provided a copy of the draft site plan and Project Description Report. • Noted the draft report will be made available for review as of December 4, 2012 - with publication of a Notice of Proposal to Engage in a Renewable Energy Project, Notice of Draft Site Plan, and Notice of Public Meeting. 	
3-20130201_CGIFN	1-Feb-13	Letter	Doris Dumais, Ministry of the Environment	Chippewas of Georgina Island	<ul style="list-style-type: none"> • Provided a letter to notify Chippewas of Georgina Island First Nation that the proponent is required to provide them with notices about the Project and the location of any public meetings as well as a Draft of the PDR and summaries of other Project documentation. • Advised the Project team is required to seek the communities written input in respect of the Project documentation and any impact to protected rights and measures for mitigating adverse impact. 	
4-20130207_CGIFN	7-Feb-13	Letter	Shawna Peddle	Chief Donna Big Canoe	<ul style="list-style-type: none"> • Provided a Notice of Final Public Meeting, Revised Draft Site Plan and Draft REA Reports. 	
5-20130430_CGIFN	30-Apr-13	Letter	Stantec	Chief Donna Big Canoe	<ul style="list-style-type: none"> • Provided Notice of Updated Draft Site Plan. 	
Beausoleil First Nation						
1-20121130_BFN	30-Nov-12	Letter-Email	Hali Zigomanis	Chief Roland Monague Jr.	<ul style="list-style-type: none"> • Provided a Notice of Proposal to Engage in a Project, Notice of Public Meeting and Notice of Draft Site Plan and Draft Project Description Report • Requested information from community on any adverse impacts the Project may have on 	

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					<ul style="list-style-type: none"> Aboriginal or treaty rights, and any measures for mitigating those adverse impacts Provided details on public meetings. 	
2-20121203_BFN	3-Dec-12	Email	Shawna Peddle	Chief Roland Monague Jr	<ul style="list-style-type: none"> Provided a copy of the draft site plan and Project Description Report. Noted the draft report will be made available for review as of December 4, 2012 - with publication of a Notice of Proposal to Engage in a Renewable Energy Project, Notice of Draft Site Plan, and Notice of Public Meeting. 	
3-20130201_BFN	1-Feb-13	Letter	Doris Dumais, Ministry of the Environment	Beausoleil Chippewas of Christian Island	<ul style="list-style-type: none"> Provided a letter to notify Beausoleil First Nation that the proponent is required to provide them with notices about the Project and the location of any public meetings as well as a Draft of the PDR and summaries of other Project documentation. Advised the Project team is required to seek the communities written input in respect of the Project documentation and any impact to protected rights and measures for mitigating adverse impact. 	
4-20130207_BFN	7-Feb-13	Letter	Shawna Peddle	Chief Roland Monague Jr,	<ul style="list-style-type: none"> Provided a Notice of Final Public Meeting, Revised Draft Site Plan and Draft REA Reports. 	
5-20130430_BFN	30-Apr-13	Letter	Stantec	Chief Roland Monague Jr,	<ul style="list-style-type: none"> Provided Notice of Updated Draft Site Plan. 	
Metis Nation of Ontario						
1-20121130_MNO	30-Nov-12	Email	Hali Zigomanis	Mark Bowler	<ul style="list-style-type: none"> Provided a Notice of Proposal to Engage in a Project, Notice of Public Meeting and Notice of Draft Site Plan and Draft Project Description Report. Requested information from community on any adverse impacts the Project may have on Aboriginal or treaty rights, and any measures for mitigating those adverse impacts. 	

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					<ul style="list-style-type: none"> • Provided details on public meetings. 	
2-20121203_MNO	3-Dec-12	Email	Shawna Peddle	Mark Bowler	<ul style="list-style-type: none"> • Provided a copy of the draft site plan and Project Description Report. • Noted the draft report will be made available for review as of December 4, 2012 - with publication of a Notice of Proposal to Engage in a Renewable Energy Project, Notice of Draft Site Plan, and Notice of Public Meeting. 	
3-20130201_MNO	1-Feb-13	Letter	Doris Dumais, Ministry of the Environment	Metis Nation of Ontario	<ul style="list-style-type: none"> • Provided a letter to notify Metis Nation of Ontario that the proponent is required to provide them with notices about the Project and the location of any public meetings as well as a Draft of the PDR and summaries of other Project documentation. • Advised the Project team is required to seek the communities written input in respect of the Project documentation and any impact to protected rights and measures for mitigating adverse impact. 	
4-20130207_MNO	7-Feb-13	Letter	Shawna Peddle	Mark Bowler	<ul style="list-style-type: none"> • Provided a Notice of Final Public Meeting, Revised Draft Site Plan and Draft REA Reports. 	<ul style="list-style-type: none"> • Provided availability.
5-20130430_MNO	30-Apr-13	Letter	Stantec	Mark Bowler	<ul style="list-style-type: none"> • Provided Notice of Updated Draft Site Plan. 	
Great Lakes Metis Council						
1-20121130_GLMC	30-Nov-12	Email	Hali Zigomanis	Peter Coture	<ul style="list-style-type: none"> • Provided a Notice of Proposal to Engage in a Project, Notice of Public Meeting and Notice of Draft Site Plan and Draft Project Description Report. • Requested information from community on any adverse impacts the Project may have on Aboriginal or treaty rights, and any measures for mitigating those adverse impacts. • Provided details on public meetings. 	
2-20130201_GLMC	1-Feb-13	Letter	Doris Dumais, Ministry of the Environment	Ray Racicot, Great Lakes Metis Council	<ul style="list-style-type: none"> • Provided a letter to notify Great Lakes Metis Council that the proponent is required to provide them with notices about the Project and the location of any public meetings as well as a Draft of the PDR and summaries of other Project documentation. • Advised the Project team is required to seek the 	

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					communities written input in respect of the Project documentation and any impact to protected rights and measures for mitigating adverse impact.	
3- 20130207_ GLMC	7-Feb-13	Letter	Shawna Peddle	Peter Coture	<ul style="list-style-type: none">• Provided a Notice of Final Public Meeting, Revised Draft Site Plan and Draft REA Reports.	
4- 20130430_ GLMC	30-Apr-13	Letter	Stantec	Peter Coture	<ul style="list-style-type: none">• Provided Notice of Updated Draft Site Plan.	

Appendix G2

Project Summary Report

Project Description: SUMMARY REPORT



The following is a summary of the draft Project Description Report for the Grand Valley Wind Farms - Phase 3 Wind Project (the Project). The Project Description Report has been written in accordance with Ontario Regulation 359/09. The purpose of the report is to provide the public, Aboriginal groups, municipalities, and regulatory agencies with an understanding of the Project, including any environmental effects that may result from engaging in the Project.



Project Location

The Project would be located on privately-owned land, where landowners have entered into a lease agreement with Grand Valley Wind Farms Inc., and within municipal road allowances in the Town of Grand Valley and Township of Amaranth, Dufferin County, Ontario. The Wind Project Study Area is generally bordered on the north by Highway 89, on the south by County Road 109, on the east by 9th Line and on the west by East West Luther Townline. All underground collector lines would be constructed on leased lands and within municipal road right-of-way (ROW), and connect to the existing Hydro One Networks Inc. electrical distribution system via a transformer substation. A map showing the Study Area is provided at the end of this document.

Project Components

The basic components of the Project includes between 14 and 18 turbines (19 possible wind turbine locations are being assessed) with a maximum capacity of 40 MW, a 34.5 kV underground power line collector system, fibre optic cabling laid with the underground collector lines, turbine access roads, crane pads, a transformer station, one connection point to the existing electrical system, a meteorological (met) tower, and existing operations and maintenance facilities. Temporary components during construction include work and storage areas at the turbine locations, office, parking and storage areas for the work crews, and meteorological equipment. The electrical power line collector system will transport the electricity generated from the Project to the Hydro One Networks Inc. transmission system.

Project Information

Project Related Setbacks

In order to construct the Project, Grand Valley Wind Farms Inc. must obtain a Renewable Energy Approval (REA) under O. Reg. 359/09. A key component of the REA process is the establishment of common setbacks for all renewable energy facilities in the Province. The Project was designed to meet the mandatory setbacks within O. Reg. 359/09. In some cases, if these setbacks could not be met, an Environmental Impact Study (EIS) was conducted to identify potential negative environmental effects and mitigation measures.

Potential Project Effects

Potential Project effects include:

- Waste generation from construction, maintenance and decommissioning activities;
- Air emissions and dust generation from equipment and vehicles;

- Noise emissions from equipment and vehicles and aerodynamic noise from turbines;
- Hazardous materials, limited to fuels and lubricants for equipment;
- Water-taking activities, depending on groundwater levels; and,
- Potential effects to:
 - Heritage and Archaeological Resources;
 - Natural Heritage Resources;
 - Water Bodies;
 - Land Use and Socio-Economic Resources;
 - Provincial and Local Infrastructure; and,
 - Public Health and Safety.

These potential effects have been assessed in other reports prepared as part of the REA application. Impacts to these features can be mitigated with standard measures during construction, operation and decommissioning.

The Applicant

Veresen Inc. (formerly Fort Chicago Energy Partners L.P.), through its acquisition of Pristine Power Inc., obtained the majority interest in the Project in late 2010. For more information on the Project Applicant, please visit the Project website at <http://www.vereseninc.com/our-businesses/power/wind.html>.

Permits and Approvals

A number of federal, provincial, and municipal permits and approvals are required prior to construction and operation of the Grand Valley Wind Farms – Phase 3 Wind Project. These permits and approvals are applied for outside of the REA process, and Grand Valley Wind Farms Inc. will continue to work with government regulators to obtain these approvals prior to start of construction.

Project Schedule

Milestone	Approximate Date
REA Technical Studies	Late 2011 to Early 2013
Initiate Public REA Process	December 2012
Public Open House #1	January 2013
Draft REA Reports to Public	February 2013
Final Public Open House	April 2013
Submission of REA application to MOE	Spring 2013
REA Decision	Late 2013 (anticipated)
Start of Construction	July - November 2014 (anticipated)
Commercial Operation Date (COD)	Early 2015
Repowering/Decommissioning	Approximately 20.5 years after COD

Construction Plan: SUMMARY REPORT



The following is a summary of the draft Construction Plan Report for the Grand Valley Wind Farms - Phase 3 Wind Project. The Construction Plan Report was prepared in accordance with O. Reg. 359/09, and is one component of the Renewable Energy Approval (REA) application for the Project. The purpose of the report is to provide the public, Aboriginal groups, municipalities, and regulatory agencies with an understanding of construction activities relating to the Project, including any environmental effects that may result from engaging in the Project.



Pre-Construction Activities

Prior to construction, a registered Ontario Land Surveyor (or equivalent) will survey and stake the Project location, which includes the footprint of the facility components, plus any temporary work and storage locations.

Wherever possible, the construction area has been reduced or moved on a site-specific basis to avoid natural features and water bodies.

Construction Activities

Construction includes site preparation, component installation and site restoration.

The basic components of the Project include:

- Between 14 and 18 turbines (19 are being assessed) with a maximum capacity of 40 MW (currently looking at two models - Siemens SWT 2.3-113 and/or SWT 3.0-113);
- A 34.5 kV underground power line collector system;
- Fibre optic cabling laid with the underground collector lines;
- Turbine access roads;
- Crane pads;
- One connection point to the existing Hydro One Networks Inc. (HONI) electrical transmission system;
- Existing operations and maintenance facilities;
- A 34.5-44 kV/230 kV 45 MVA transformer station; and
- Meteorological (met) tower.

Temporary components during construction include:

- Construction facilities;
- Drill pits for directional drilling;
- Delivery truck turnaround areas;
- Staging areas at each turbine location; and,
- Work crew offices, parking and storage areas.

All turbines will be assembled with heavy-lift crawler and mobile cranes over a period of about 12 weeks.

A 34.5 kV/230 kV 45 MVA transformer station will be constructed for connection to the existing distribution system. The transformer station will occupy an area approximately 80 m x 165 m in size on private lands located in the immediate vicinity of the connection point to the HONI electrical transmission system. Underground collector lines would be constructed parallel to the turbine access roads, and along municipal road allowances, to the transformer station.

Materials that will be brought on site include raw materials, construction vehicles and equipment (e.g. cranes, excavators, dump trucks, water trucks, bulldozers, etc.), and other Project components. Wherever possible, local materials will be used, if sufficient quantity and quality is available at competitive prices.

All temporary work locations will be restored to pre-impact conditions at the end of the construction phase.

Potential Construction Effects & Mitigation

Cultural Heritage & Archaeological Resources

Archaeological resources could be disturbed during construction. Potential impacts to cultural heritage resources are related to vibration from construction of access roads and the underground collector line, and accidental damage travelling through cultural heritage landscapes. Potential visual impacts have also been identified for views from McDougall Cemetery.

If archaeological or historical materials or features are found, all work will be suspended and an archaeologist and appropriate Aboriginal groups will be contacted. If human remains are encountered or suspected, all work will stop immediately, and the proper authorities will be notified.

Potential mitigation measures for built heritage resources and cultural heritage landscapes include avoiding construction activities within 60 m of any structures associated with identified cultural heritage resources, avoiding travel through cultural heritage landscapes in the communities of Grand Valley, Monticello and Colbeck to the greatest extent practicable, avoiding damaging or removing trees and roots near identified properties and landscapes, and stopping activities if monitored vibration levels exceed limits.



Natural Heritage Resources

Construction activities can cause dust, sedimentation, erosion, and accidental spills. Increased traffic, on-site human activities, and environmental noise could result in avoidance, displacement, or mortality of species located near construction activities.

During construction, Grand Valley Wind Farms Inc. will obtain all applicable permits and approvals, ensure no construction disturbance goes beyond defined construction areas, and minimize vehicle movement within construction areas and access roads. Where possible, disturbed areas will be rehabilitated, and regular monitoring will occur throughout construction.

Water Bodies & Aquatic Resources

Construction could result in groundwater seepage, vegetation removal, accidental spills, downstream sediment transport, soil erosion, and a short-term

increase in surface water turbidity (cloudiness), which may affect fish and fish habitat. Some dewatering may also be required.

In-water activities will not occur during spawning season, and Grand Valley Wind Farms Inc. will work with the Ministry of Natural Resources and the Grand River Conservation Authority to determine the best timing windows for in-water work. Silt fencing will be used where required, and vegetation removal along watercourses will be minimized. Where applicable, DFO Operational Statements would be followed to protect fish and fish habitat. Stream banks will be restored following construction, and reseeded. An Emergency Response and Communications Plan will be developed, including procedures in case of accidental spills.

Air Quality & Environmental Noise

Operation of heavy equipment and construction, transportation, and delivery vehicles will result in



localized air emissions, noise, and dust during construction. High winds may result in erosion and dispersal of loose soil.

To reduce emissions, all equipment and vehicles will be maintained in good working order, with mufflers and/or silencers, and construction crews will use multi-passenger vehicles and reduce idling where possible. Crews will adhere to noise by-laws and restrict construction hours. Water will be used for dust control, and soil piles will be covered. A Construction Traffic Management Plan will be developed to outline management of traffic and delivery of materials.

Land Use & Socio-Economic Resources

The land within the Project Study Area is designated as agricultural land and environmental protection, and those lands with Project components will be changed from present use for the life of the Project. Adjacent land uses could

be impacted by the temporary increase in noise and dust levels during construction. Increases in local traffic could cause abnormal wear on local roads and traffic safety hazards. Construction may also affect soil structure and fertility, reducing soil productivity, and affect artificial drainage. Sensory disturbance to wildlife may occur as a result of increased on-site human activities.

Landowners will be compensated for land taken out of production, and the Project has been sited to minimize disturbance to existing land uses. Mitigation measures include de-compacting soil, consultation with landowners and qualified specialists, and implementing the Traffic Management Plan.

The Project is also expected to have a positive impact on the local economy by the creation of indirect and induced employment.

Waste Management & Contaminated Lands

Waste will be generated during the construction phase. Improper disposal of waste may result in contamination to soil, groundwater and/or surface water. Litter may also become a nuisance to nearby residences and there is the potential for accidental spills of materials such as fuel and lubricating oils.

Mitigation measures include proper labelling and storage of materials, refuelling and equipment maintenance only in designated areas and proper disposal of wastes. A Construction Waste Management Plan will be developed, including protocols for reuse, recycling and/or disposal of solid, hazardous and sanitary waste.

Public Health & Safety

Potential effects are largely in the form of increased construction related traffic, dust emissions, construction noise, and unauthorized access to the work sites.

Implementation of transportation planning and safety measures will help to mitigate potential adverse effects. A Health and Safety Plan and an Emergency Response and Communications Plan will be developed to provide guidance on policies and procedures during the construction phase.

Monitoring

The Construction Contractor will be responsible for implementing construction environmental effects monitoring measures in compliance with applicable municipal, provincial and federal standards and guidelines.

Design & Operations: SUMMARY REPORT



The following is a summary of the draft Design and Operations Report for the Grand Valley Wind Farms - Phase 3 Wind Project. The Design and Operations Report is one component of the Renewable Energy Approval (REA) application for the Project, and has been prepared in accordance with O. Reg. 359/09. The purpose of the report is to provide the public, Aboriginal groups, municipalities, and regulatory agencies with an understanding of the details of the design and operational stage of the proposed Project.



Facility Components

The basic components of the Project include between 14 and 18 turbines (19 are being assessed) with a maximum capacity of 40 MW, a 34.5 kV underground power line collector system, fibre optic cabling laid with the underground collector lines, turbine access roads, crane pads, one connection point to the existing electrical system, existing operations and maintenance facilities, a 34.5 kV/230 kV 45 MVA transformer station and meteorological (met) tower.

Facility Operations Plan

Operation activities include daily monitoring of wind turbines and maintenance activities.

Scheduled maintenance during operation will include the following:

- Visual inspection;
- Inspection of mechanical components;
- Inspection of electrical components; and,
- Greasing and general maintenance.

The maintenance of turbines and inspection of the electrical collector system would be the responsibility of Grand Valley Wind Farms Inc. Through use of a Supervisory Control and Data Acquisition (SCADA)

system that is connected to fibre optic cables installed with the collector lines, the maintenance staff would be able to monitor the performance of all turbines on-line in real time. The SCADA system would identify any potential problems so that pro-active inspection and maintenance can occur. Potentially damaged turbines would be shut down until maintenance staff can perform a site inspection.

Initial visits for planned maintenance are more frequent, slowing to once every six months or more as the Project matures. Maintenance of each wind turbine usually takes five days to complete. Each turbine would have sensors to measure wind speed and direction, to determine when the turbines are operating and to control the pitch of the blades and the orientation of the nacelle.

The Project will be monitored on a 24x7 basis and necessary local operations and maintenance personnel will be put in place. An Operations and Maintenance Plan will be developed to ensure compliance with applicable municipal, provincial and federal requirements. All staff will be trained in proper techniques to ensure protection of the environment and safe operation and maintenance of Project equipment.

Potential Operation & Maintenance Effects

Natural Heritage Features

Potential effects to natural features during operation include disturbance due to increased traffic, noise, and dust, the potential for accidental spills, and direct mortality of birds and bats from collisions with turbines. Sensory disturbance to wildlife may occur during operations as a result of increased on-site human activities.

Protocols to minimize the impact of accidental spills and dust will be developed and implemented. All applicable permits and approvals will be obtained prior to operations, and all conditions contained within permits and approvals will be implemented. Post-construction monitoring for bird and bat mortality will occur. These programs are detailed in the Environmental Effects Monitoring Plan.

Water Bodies & Aquatic Resources

Potential impacts from operations and maintenance activities include accidental spills and soil erosion.

Protocols to minimize any impact of accidental spills will be provided in the Emergency Response Plan. Erosion and sediment control measures would be implemented prior to maintenance activities in proximity to watercourses.



Air Quality & Environmental Noise

Air emissions and nuisance dust effects from equipment and vehicle use will occur during operations and maintenance activities. Mechanical and aerodynamic sound will be emitted from the wind turbines during operation.

To reduce emissions from equipment and vehicles, personnel may use multi-passenger vehicles to the extent possible, avoid idling, make sure equipment and vehicles are in good working order, and repair or replace vehicles that do not meet minimum emission standards. A regular maintenance program will largely mitigate potential effects related to noise from damaged turbines. Noise levels from turbines will be compliant with provincial requirements. A Communication and Emergency Response Plan will be in place to hear any concerns from the community and address them appropriately.

Land Use & Socio-Economic Resources

During operation, there is potential for minor increases in traffic on roadways, minimal impacts to livestock, sensory disturbance to game species, and interference with telecommunication and radar systems. The presence of wind turbines will also alter the visual landscape. Mitigation measures will reduce the majority of Project effects during operations and maintenance.

Local economic benefits will include land lease payments to participating landowners, municipal taxes, and local hiring. To minimize the visual impact of the turbines, they will be painted light grey, and spread over the Project Study Area. Potential mitigation measures for effects to telecommunication and radar systems may include the replacement of the receiving antenna, relocating either the transmitter or receiver, or switching to an alternate means of receiving the information.



Waste Management & Contaminated Lands

Improper disposal of waste material generated during operations may result in contamination to soil, groundwater, and/or surface water resources on and off the Project sites. Litter generated during operations may also become a nuisance to nearby residences.

A site-specific waste collection and disposal management plan will be implemented, which will include good site practices. Refueling, equipment maintenance, and other potentially contaminating activities will occur in designated areas.

Public Health & Safety

The highly unlikely potential exists for damage or detachment of turbine parts during operation, which may result in damage to the landing area from impact. Other potential effects may result from the accumulation of ice on the turbine blades, extreme weather events and third party damage.

Modern wind turbines must meet strict international engineering standards. During high wind events or imbalances of the turbine blades due to ice accumulation, the turbines are designed to cease operation. Turbines are equipped with lightning protection systems and located at least the minimum regulated setback distance from receptors. Access to the towers will be restricted to avoid potential accidents to unqualified persons.



Environmental Effects Monitoring Plan

Environmental monitoring will continue with appropriate follow-up activities during the operation of the Project. Monitoring will provide data on key functions of the natural environment and socio-economic features that may be affected during construction or operation of the Project, and on the effectiveness of mitigation measures implemented as part of the Project.

Emergency Response & Communications Plan

The Emergency Response Plan will include a plan for the proper handling of material spills and associated procedures to be undertaken during a spill event. The plan will also specify containment and clean-up of materials and their storage locations and include general procedures for personnel training.

Ongoing stakeholder communication will occur to receive and respond to community issues on an ongoing basis.

Noise Assessment: SUMMARY REPORT



Stantec



The following is a summary of the draft Noise Assessment Report for the Grand Valley Wind Farms - Phase 3 Wind Project. The report has been prepared in accordance with O. Reg. 359/09 to meet all requirements related to wind project noise for a Renewable Energy Approval (REA), and the MOE's 2008 Noise Guidelines. The purpose of the report is to provide the public, Aboriginal groups, municipalities, and regulatory agencies with an assessment of the potential Project-related noise impacts in the Project Study Area, and to confirm compliance with Provincial requirements for turbine noise levels.

To be conservative, two turbine models were assessed as part of the REA process – the SWT 2.3-113 and the SWT 3.0-113. Draft Noise Assessments have been completed for both turbine models as part of the REA process.

Site Investigation



Description of Receptors

Receptors were identified as participating, non-participating, or vacant lot receptors. Receptors were identified through mapping, discussions with municipalities, aerial photographs, and on-site surveys of the area. Typically, for this area non-participating receptors are residential dwellings of individuals and families not associated with the wind project. Participating receptors are dwellings occupied by landowners who receive financial compensation for the placement of project components on their properties or who sign an option/lease contract. All receptors and vacant lots within 1.5 km of any Grand Valley - Phase 3 turbine have been included in the assessment. All receptors are designated as rural, and noise generated by the turbines must therefore be below 40 dBA at all times.

Methods

Cumulative turbine and transformer station sound levels were estimated at each of the receptors as specified in the 2008 MOE Noise Guidelines. Noise levels were modeled at 1.5 m, 4.5 and 7.5 m heights, accounting for the first, second and third floor of a residence, at wind speeds of 6-10 metres per second.

The calculation of cumulative receptor noise levels from wind turbines takes into consideration the following data:

- Locations, types, and heights of each of the receptors;
- Neighbouring wind turbines;
- Turbine characteristics (including hub-height, and octave band source sound power levels);
- Ambient air temperature;
- Ambient barometric pressure;
- Ambient humidity;
- Source ground factor;
- Middle ground factor; and,
- Receptor ground factor.

Conclusions

The noise impact assessment for the proposed Grand Valley Wind Farms - Phase 3 Wind Project determined that the estimated sound levels at receptors and vacant lot receptors comply with the MOE sound level limits. Sound levels will be below 40 dBA at all receptors and all turbines are more than 550 m from non-participating receptors. Detailed data on sample calculations can be found in the [Noise Assessment Report](#), an Appendix of the [Design and Operations Report](#).

Decommissioning Plan: SUMMARY REPORT



The following is a summary of the draft Decommissioning Plan Report for the Grand Valley Wind Farms - Phase 3 Wind Project. The Decommissioning Plan Report is one component of the Renewable Energy Approval (REA) Application for the Project. The purpose of the report is to provide the public, Aboriginal groups, municipalities, and regulatory agencies with an understanding of the closure plan for the Project at the end of its useful life, and to describe restoration of the Project Location to an acceptable condition for its intended use following Project closure.



Decommissioning During Construction

If Grand Valley Wind Farms Inc. cannot complete construction of the Project, the rights to the Project (and any associated liabilities and obligations) would be sold and the Project would be successfully constructed by the purchasing developer.

If the sale of the Project is delayed, Grand Valley Wind Farms Inc. would be responsible for protecting the environment at the Project site. If the Project is not sold to another developer, Grand Valley Wind Farms Inc. will be responsible for decommissioning.

Decommissioning Procedures

Decommissioning After Ceasing Operation

Project components are expected to be in service for the term of the 20 year Ontario Power Authority (OPA) Feed-In Tariff contract. At that point, Grand Valley Wind Farms Inc. could either seek a new contract from the OPA, or decommission the Project. Decommissioning includes removing Project components and restoring the land to an acceptable condition for its intended use.

During decommissioning and restoration, general environmental protection and mitigation measures, according to regulatory requirements at the time of decommissioning, would be implemented.

A temporary staging area at each turbine location would be used for storage of the turbine components, parking, and the foundation spoil pile. All decommissioning activities will occur within the designated areas and temporary erosion and sedimentation control measures will be implemented based on industry best management practices.

The turbines would be dismantled, in the reverse sequence of steps as during construction, using a crane. All materials would be removed for recycling, reuse, reconditioning, or disposal.

Underground collector lines on optioned properties and in municipal road right-of-way would



likely remain in place, with both ends that come to the surface excavated to approximately 1.0m below grade, in consultation with the landowner or municipality and in accordance with the land lease agreements.

All crane pads and turbine access roads would be returned to their original pre-construction state, unless the landowner wishes to keep them intact. Culverts would be removed if requested by the landowner. Such removal will be done in consultation with the municipality, Grand River Conservation Authority (GRCA) and/or Fisheries and Oceans Canada.

As the operations and maintenance building is currently leased for joint use with the existing Grand Valley Wind Farms Phase 1 and Phase 2 projects, decommissioning of the facility will not be required as a part of the present Project.

The transformer station will be removed for reuse, recycling or disposal. The area would be restored to pre-existing conditions at the end of the decommissioning phase and the operator of the Project will develop a Rehabilitation Plan, designed to restore habitat in areas affected by Project-related equipment.

Any proposed decommissioning works within or near watercourses and/or aquatic habitats will be discussed with the GRCA to determine any site specific mitigation and/or remediation plans.

Site Rehabilitation/ Restoration

The operator of the Project will develop a Rehabilitation Plan, in consultation with appropriate agencies, which is expected to cover agricultural and cultural areas, as well as crane pads, access roads and areas for turbine staging.

Areas that may have compacted due to facility operation or decommissioning would be decompactified. Any agricultural tile drains capped during construction, or damaged during decommissioning, would be repaired. Topsoil taken from the surrounding land would be added to a similar depth as surrounding areas. All areas would be graded to pre-construction conditions and restored appropriately, in consultation with the landowner.

The Project should not result in any long term decommissioning effects. The costs will be the responsibility of the Project owner or the purchaser of the reusable materials.

Managing Excess Materials & Waste

Prior to dismantling and demolition, Grand Valley Wind Farms Inc. or the Project operator would complete a waste audit. All wastes would be managed according to relevant regulations and specifications in effect at that time.

Major pieces of equipment may be recyclable or reusable, resulting in minimal residual waste for disposal.

Monitoring

Follow-up monitoring would take place for one year after site restoration, to allow for seasonal changes and to determine if additional restoration is required. A monitoring plan would be prepared prior to decommissioning.



Health and Safety

The Project's Emergency Response and Communications Plan would be in effect for all phases of the Project, including decommissioning.

As appropriate, the decommissioning firm will develop a staff training program for decommissioning activities, including environmental, health, and safety procedures, and the emergency response plan.

Notification

As part of the Emergency Response and Communication Plan, actions will be taken prior to and during decommissioning to inform the public, Aboriginal groups, Dufferin County, the Town of Grand Valley, and the Township of Amaranth regarding activities occurring at the Project site. Notification of decommissioning will be provided prior to decommissioning works commencing. Notification may be in the form of letters, newspaper notices, updates on the Project or company website, or direct communications.

Wind Turbine Specifications: SUMMARY REPORT



Stantec

The following is a summary of the draft Wind Turbine Specifications Report for the Grand Valley Wind Farms - Phase 3 Wind Project (the Project). The Wind Turbine Specification Report has been written in accordance with Ontario Regulation 359/09 for a Class 4 Wind Facility. The purpose of the report is to provide the public, Aboriginal groups, municipalities, and regulatory agencies with an overview of the turbine technology to be used for the Project.

The Project consists of between 14 and 18 Siemens wind turbine generators (19 are being assessed) with a maximum installed nameplate capacity of 40 MW. To be conservative, two turbine models were assessed as part of the Renewable Energy Approval (REA) process - the SWT 2.3-113 and the SWT 3.0-113. For the noise assessment, both turbine models were assessed. The technical specifications for both turbine models are shown below.



Basic Wind Turbine Specifications: SWT 2.3-113 - SWT 3.0-113

	Siemens	Siemens
Manufacturer	Siemens	Siemens
Model	SWT 2.3-113	SWT 3.0-113
Name plate capacity (MW)	2.3 MW	3.0 MW
Hub height above grade	99.5 m	99.5 m
Blade length	55 m	55 m
Full blade diameter	113 m	113 m
Blade sweep area	10,000 m ²	10,000 m ²
Speed range	6-13 rpm	6-16 rpm
Frequency spectrum	60 Hz	60 Hz

The wind turbine locations are:

Turbine #	UTM Easting (X)	UTM Northing (Y)
101	546165	4873538
102	546190	4873009
103	548193	4872750
104	548297	4872271
105	552907	4870024
106	554074	4870311
107	554657	4870312
108	555316	4869921
109	552688	4864238
110	552887	4863599
111	553308	4862628
112	551622	4863426
113	551529	4861903
114	550852	4861687
115	550750	4860447
116	549450	4861256
117	550194	4860468
118	550461	4859993
120	554159	4869801

Natural Heritage Assessment & Environmental Impact Study: SUMMARY REPORT



The following is a summary of the draft Natural Heritage Assessment and Environmental Impact Study (NHA/EIS) for the Grand Valley Wind Farms - Phase 3 Wind Project. The Natural Heritage Assessment and Environmental Impact Study was prepared in accordance with O. Reg. 359/09, and is one component of the Renewable Energy Approval (REA) application for the Project. The purpose of the report is to provide the public, Aboriginal groups, municipalities, and regulatory agencies with an assessment of potential Project-related negative impacts on natural environment features in the Project Study Area.



A Natural Heritage Assessment is required to determine whether any of the following features exist in and/or within the Zone of Investigation (120 m for turbines, and 50 m for collector lines and transformer station) of the Project Location:

- Wetlands;
- Coastal Wetlands;
- Life Science Areas of Natural and Scientific Interest (ANSIs);
- Earth Science ANSIs (within 50 m);
- Valleylands;
- Woodlands;
- Wildlife habitat; and,
- Provincial parks and conservation reserves.

If there is Project infrastructure within the Zone of Investigation of any significant features, an Environmental Impact Study (EIS) is required that identifies and assesses any negative environmental effects and identifies mitigation measures.

Records Review

Documents reviewed and agencies contacted included Environment Canada, MNR, the Grand River Conservation Authority (GRCA), the Town of Grand Valley, and the Township of Amaranth.



Site Investigation

The Grand Valley Wind Farms - Phase 3 Wind Project is primarily sited within actively farmed agricultural fields and has been sited outside the majority of natural features in the Study Area.

A site investigation was required to confirm the presence and delineate the boundaries of the natural features identified through the records review, and to identify any additional natural features in or within the Zone of Investigation of the Project Location.

Methods & Results

Site investigations were completed with the purpose of confirming the status and boundaries of natural features identified through the Records Review and identify additional features. Field investigations delineated the boundaries of existing natural heritage features in the Zone of Investigation, including wetlands, the Luther Marsh Life Science ANSI, woodlands, and candidate significant wildlife habitat features.

These features were evaluated to determine if they are provincially significant, significant, not provincially significant or not significant. Based on background information and on-site field investigations, further assessment was required for significant wetlands, significant woodlands, significant wildlife habitat, and candidate significant wildlife habitat.



Environmental Impact Study (EIS)

An EIS is required to identify and assess any negative environmental effects and develop mitigation measures for significant features within the 120 m Zone of Investigation of the Project Location.

The Project is sited predominately within actively cultivated agricultural land with minimal natural habitat removal required. Several modifications were made to the site plan design in order to avoid placing the Project in natural features to the extent possible, including relocating turbines and collector lines to avoid the Luther Marsh Provincially Significant Wetland (PSW) and ANSI, unevaluated wetlands, woodlands and candidate significant wildlife habitat, and other natural and naturalized communities.

Significant Wetlands

One provincially significant wetland and thirty-two unevaluated wetlands are located within the 120 m Zone of Investigation. Substantial effort was allocated to the design of the final layout to ensure that Project components on private land were sited outside of all identified significant wetland boundaries. Some additional design work is required to locate collector lines in the municipal right-of-way; this work will avoid wetlands to the extent possible.

Indirect impacts from construction activities during construction could involve dust, noise, sedimentation, erosion, increased traffic and the potential for accidental spills. All effects are expected to be short term, temporary and mitigable.



Significant Woodlands

There are fourteen woodlands within the 120 m Zone of Investigation that were evaluated as significant. Most turbines are sited more than 50 m from significant woodlands, and no direct removal of significant woodlands is required.

Indirect impacts resulting from construction activities may include dust, noise, sedimentation and erosion and the potential for accidental spills. These indirect impacts are expected to be short term and temporary in duration and mitigation is available through the use of standard site control measures.

Significant Wildlife Habitat

The following significant wildlife habitats were identified within the 120 m Zone of Investigation:

- Waterfowl stopover and staging areas (terrestrial);
- Waterfowl stopover and staging areas (aquatic);
- Raptor wintering areas;
- Turtle overwintering area;
- Colonial nesting bird sites – ground (Brewer's Blackbird);
- Waterfowl nesting area;
- Woodland raptor nesting areas;
- Amphibian breeding habitat (woodland);
- Amphibian breeding habitat (wetland);
- Marsh breeding bird habitat;

- Woodland area-sensitive breeding bird habitat; and
- Open country breeding bird habitat.

All habitats have not been evaluated and are treated as significant in this report. They will be evaluated prior to construction.

Twenty-two features contain candidate significant wildlife habitat within the 120 m Zone of Investigation. The majority of Project components occur outside the identified habitat features.

Indirect impacts from construction activities may include disturbance or disruption to wildlife, dust, sedimentation and erosion, and the potential for increased traffic and accidental spills. These effects may be greatest if disturbance occurs during critical life stages such as courtship, breeding and or nesting behaviour. These disturbance impacts will be temporary and short term in duration.

Proposed Mitigation

- No development is permitted within wetland, woodland or significant wildlife habitat boundaries;
- Construction timing will consider peak activity periods for wildlife, such as breeding seasons for birds and amphibians, and will avoid interaction during these periods whenever possible;

- Construction vehicles and personnel will stay within designated construction areas;
- Refueling will occur well away from wetlands and generalized significant wildlife habitat;
- In the event of an accidental spill, the MOE Spills Action Centre should be contacted and emergency spill procedures implemented immediately;
- Silt barriers will be erected along feature edges that occur within 30 m of construction work;
- Construction machinery should be checked daily;
- Any wildlife found within the work zone should not be handled prior to contacting the MNR; and
- Fuel storage and activities with the potential for contamination will occur in properly protected and sealed areas.

Monitoring

A post-construction monitoring program for birds and bats has been developed in consultation with the MNR, including mortality monitoring and regular reporting at turbines for a period of three years after start of operations. The monitoring program should be reassessed by the MNR and Grand Valley Wind Farms Inc. at the end of each monitoring year.

Water Assessment & Water Body: SUMMARY REPORT



The following is a summary of the draft Water Assessment and Water Body Report for the Grand Valley Wind Farms - Phase 3 Wind Project (the Project). The Water Assessment and Water Body Report was prepared in accordance with O. Reg. 359/09, and is one component of the Renewable Energy Approval (REA) application for the Project. The purpose of the report is to provide the public, Aboriginal groups, municipalities, and regulatory agencies with an assessment of potential Project-related negative impacts on water features in the Project Study Area.



Methods

The Water Assessment included a records review and site investigation to determine the presence and boundaries of water bodies, as defined in O. Reg. 359/09, within the 120 m Zone of Investigation (ZOI) of the Project Location. The "Project Location" refers to any land, structure or air space in, on or over which part of a renewable energy project is proposed. For the purposes of this Project, the Project Location includes the footprint of the facility components, plus any temporary work and storage locations.

Once the Project layout and locations of water bodies were confirmed, a general aquatic habitat assessment was conducted. A combination of background data and results of Stantec's 2012 surveys were used to determine the presence or absence of fish habitat within the 120 m Zone of Investigation.

Existing Conditions & Predicted Impacts



Site Investigation

While on site, the field crews confirmed the presence or absence of potential water bodies within 120 m of the Project Location.

Water Features

The Study Area and Project Location fall within the jurisdiction of the Grand River Conservation Authority. The Project Location is situated south of the Grand River headwaters and immediately east of Luther Marsh. The Upper Grand River Watershed falls within the Project Location.

Within the Project Location, watercourses consist predominately of municipal drains. There are eighteen reaches of fourteen water bodies present within the 120 m Zone of Investigation:

- Galbraith Extension Drainage Works
- Galbraith Drain
- No. 21 Drainage Works
- No.16 Drainage Works
- Grand River

- Palmer Drain
- Bruce Drainage Works
- Gajtani Drainage Works
- No. 7 Drainage Works
- Potter Drain
- Atkinson Drainage Works
- Young Drainage Works
- No. 1 Drain
- No. 2 Drainage Works

Permits and Approvals

The federal *Fisheries Act* governs the protection of fish and aquatic habitat, including the harmful alteration, disruption or destruction (HADD) of fish habitat, and the deposition of damaging substances into fisheries waters.

All required permits and approvals will be obtained in consultation with the Grand River Conservation Authority and the Department of Fisheries and Oceans (DFO).

Potential Impacts

Five watercourses will be crossed by access roads, requiring permanent culverts. Installation of the underground collector lines will also cross watercourses. The potential impacts of the Project to watercourses could include short-term increases in turbidity (cloudiness) from runoff, soil erosion, loss of shade, reduced bank stability, reduced allochthonous inputs and water quality and aquatic habitat disturbance during construction. Installation and maintenance of culverts and access roads may cause disturbance to aquatic biota and habitat, permanent enclosure of portions of watercourses, loss of bed material within the length of the culvert and changes to riparian vegetation within road allowance. Potential impacts related to the installation of underground collector lines include erosion and sedimentation, collapse of punch or bore hole under the stream, disturbance to riparian vegetation, and disturbance to bottom and bank substrates.

General Mitigation Measures

General mitigation measures for construction activities near a watercourse in the Zone of Investigation include:

- All in-water work would be completed within MNR seasonal timing windows to avoid impacts to spawning species;



- Proper operation and storage of materials and equipment will prevent harmful substances from entering the water; and,
- Sediment and erosion control by silt fencing prior to construction will prevent sedimentation of the water.

Monitoring

A Construction Contractor would be on-site during construction to ensure compliance with specifications, site plans and

permits and prevent impacts to fish and fish habitat. Following construction, the bank, bed, and floodplain will be restored to pre-construction conditions, where possible.

During operations, the site will be restored as necessary, and appropriate actions will be taken if an accidental spill and/or leak occurs.

Archaeological Assessment: SUMMARY REPORT



Stantec



Archaeological Services Inc.
228 Wellington St. E. Toronto, Ontario M5E 1B3
Canada M5E 1B3 Tel: 416-966-4923 Fax: 416-966-4923

The following is a summary of the Stage 1 Archaeological Assessment and Stage 2 Archaeological Assessment reports for the Grand Valley Wind Farms - Phase 3 Wind Project (the Project). Archaeological assessments are provided to the Ministry of Tourism, Culture and Sport (MTCS) for review in advance of submission as part of the Renewable Energy Approval application. The purpose of the Archaeological Assessment Reports is to provide the public, Aboriginal groups, municipalities, and regulatory agencies with an understanding of the archaeological potential within the Project Study Area, and identify any archaeological features that would require removal prior to construction activities relating to the Project.

Methodology

The Stage 1 Archaeological Assessment was composed of a program of background research and visual assessment to determine the archaeological potential of the Study Area. A Stage 1 Property Inspection was conducted in order to gain first-hand knowledge of the geography, topography and current conditions of the Study Area.

The Stage 2 field assessment was conducted in December 2012 in accordance with the *Ontario Heritage Act* (OHA) and the MTCS's *Standards and Guidelines for Consultant Archaeologists* (2011). At each of the turbine locations, the Stage 2 assessment focused on the work spaces required to accommodate the permanent turbine base, permanent crane pad, permanent access road and temporary turn-around areas. All turbine locations have been surveyed and staked. Archaeological monitors from the Saugeen Ojibway Nation, Six Nations of the Grand River, and the Haudenosaunee Development Institute (on behalf of the Haudenosaunee Confederacy Council) participated in the field programs.

Either pedestrian or test pitting surveys were conducted as appropriate for the field conditions on turbine locations, access roads, collector cables, the transformer station, and all other Project infrastructure. The municipal road right-of-ways where underground cable is proposed were also photo-documented and assessed.

Study Area

The Project falls within the Town of Grand Valley and Township of Amaranth, Dufferin County, Ontario. The Study Area is generally bordered on the north by Highway 89, on the south by County Road 109, on the east by 9th Line and on the west by East West Luther Townline. All underground collector lines would be constructed on leased lands and within municipal road right-of-way (ROW). The study area is located within the Dundalk Till Plain physiographic region of southern Ontario. This region forms the watershed serving as the headwaters of the Saugeen, Maitland, Grand and Nottawasaga Rivers. The Project Location specifically falls within the Grand River watershed.

Stage 1 Archaeological Assessment



A Stage 1 Archaeological assessment was conducted by Archaeological Services Inc. in 2012. The background study determined that no archaeological sites have been previously registered within 1 km of the Study Area. A review of the geographic and historic context suggested that the Study Area has potential for the identification of Aboriginal and Euro-Canadian archaeological resources. The Stage 1 property inspection was conducted in November 2012, and determined that the majority of the Grand Valley 3 study area exhibits archaeological potential but sections of land do not retain archaeological potential due to permanently low and wet conditions.



The results of the Stage 1 Archaeological Assessment recommended: conducting a Stage 2 Archaeological Assessment where there is archaeological potential; no further archaeological assessment required for the remaining lands that do not retain archaeological potential; and should the proposed work extend beyond the current study area then further Stage 1 assessment must be conducted to determine the archaeological potential of the surrounding lands.



Stage 2 Archaeological Assessment



The Stage 2 Archaeological Assessment was conducted by Stantec Consulting Ltd. in December 2012 and January 2013. Fieldwork consisted of a test survey and/or pedestrian survey of proposed lands.

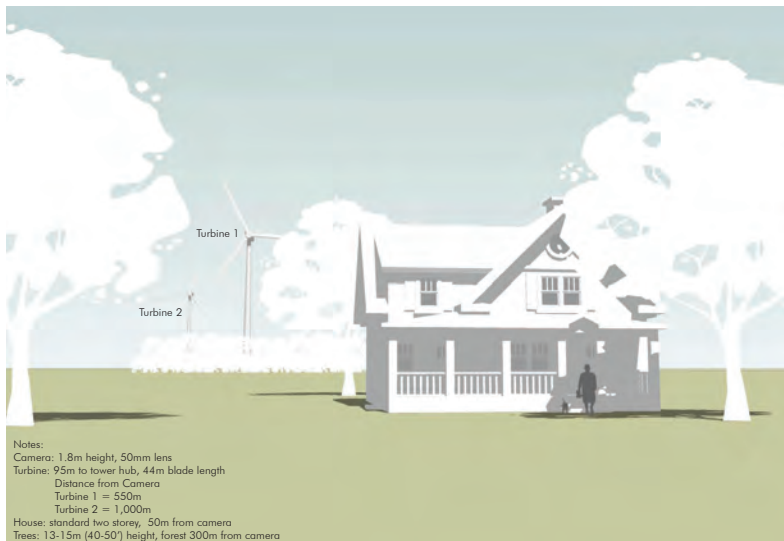
Three archaeological sites were found during the Stage 2 investigations. Two of the sites are historic Euro-Canadian artifact scatters that do not require any further assessment. The third site is a pre-contact Aboriginal findspot. Following Saugeen First Nation archaeological protocol, the site's cultural heritage value or interest still requires further investigation, and the site is being recommended for a Stage 3 Assessment prior to construction.

Stantec advised that should previously undocumented archaeological resources be discovered, they may be a new archaeological site and therefore subject to Section 48(1) of the *Ontario Heritage Act*. The proponent or person discovering the archaeological resources must cease alteration of the site immediately and engage a licensed consultant archaeologist to carry out archaeological fieldwork, in compliance with Section 48(1) of the *Ontario Heritage Act*.

The *Cemeteries Act*, R.S.O. 1990 c. C.4 and the *Funeral, Burial and Cremation Services Act*, 2002, S.O. 2002, c.33 (when proclaimed in force) require that any person discovering human remains must notify the police or coroner and the Registrar of Cemeteries at the Ontario Ministry of Consumer Services.

Archaeological sites recommended for further archaeological fieldwork or protection remain subject to Section 48(1) of the *Ontario Heritage Act* and may not be altered, or have artifacts removed from them, except by a person holding an archaeological license.

Cultural Heritage Assessment: SUMMARY REPORT



The following is a summary of the Heritage Assessment Report for the Grand Valley Wind Farms - Phase 3 Wind Project. The Heritage Assessment Report is one component of the Renewable Energy Approval (REA) Application for the Project, and has been prepared in accordance with O. Reg. 359/09. The purpose of the report is to provide the public, Aboriginal groups, municipalities, and regulatory agencies with an understanding of any significant cultural heritage resources within the Project Study Area, and, if present, identify any potential impacts to these resources from construction, operation, and decommissioning of the Project.

Methodology

The Heritage Assessment involved archival research, consultation with relevant groups and authorities and a visual survey of the Study Area to identify cultural heritage resources and landscapes which meet the criteria under Ontario Regulation 9/06 for determining Cultural Heritage Value or Interest (CHVI). A visual survey was conducted in November and December, 2012 to document the general cultural landscape of the Study Area, to record the context and condition of previously identified resources, and to determine the existence of any previously unidentified built heritage resources or cultural heritage landscapes within and adjacent to the Project location.

Protected Properties

No protected properties, as described in the table in O.Reg.359/09 Section 19 have been identified within or adjacent to the Project Location.

The Grand River, designated a Canadian Heritage River in 1994, intersects the southeast portion of the Study Area. A collector line will cross the Grand River at the corner of Concession Road 8 & 9 and Sideroad 27 & 28. The collector line will be installed using horizontal directional drilling and, as a result, no negative Project-related impacts on the cultural heritage values of the river have been identified.

Significant Heritage Resources

During the course of the assessment 196 potential cultural heritage resources were recorded. Of those, a total of 28 built heritage resources (BHR) and 37 cultural heritage landscapes (CHL) were identified which meet the criteria under Ontario Regulation 9/06 for determining Cultural Heritage Value or Interest (CHVI).

Impacts & Mitigation

The Ministry of Tourism, Culture and Sport outlines seven potential negative impacts on heritage resources:

- Destruction;
- Alteration;
- Shadows;
- Isolation;
- Direct or indirect obstruction;
- A change in land use; and,
- Land disturbances.

Potential negative impacts were identified for five significant built heritage resources and seven significant cultural heritage landscapes:

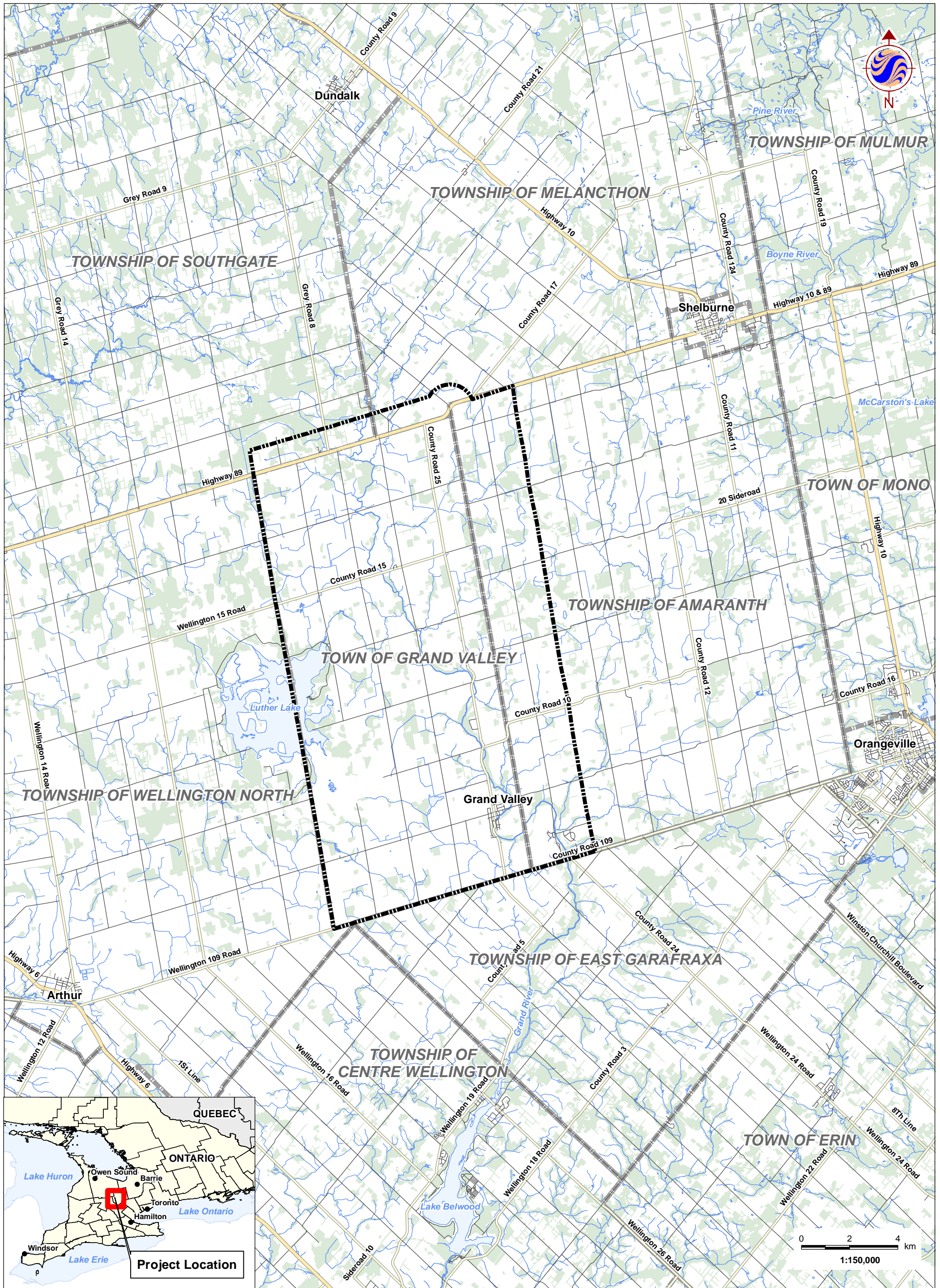
- 114408 Sideroad 27/28;
- 073333 Sideroad 24/25;
- Former Erasmus (Wesley) Post Office;
- 322191 Concession 6/7;
- 322191 Concession 8/9;
- 114242 Sideroad 27/28;
- 114520 Sideroad 27/28;
- 0750894 Sideroad 24/25;
- McDougall Cemetery;
- 441158 Concession 12/13;
- 441118 Concession 12/13; and
- 362169 Concession 8/9.



The most common potential negative impact is vibration caused by construction activities. It is recommended that construction activities be avoided within 60 m of identified cultural heritage resources. Where construction within 60 m cannot be avoided, it is recommended that maximum acceptable vibration levels, or peak particle velocity (PPV) levels, should be determined by a qualified engineer prior to any construction activities. Construction within the 60 m should be monitored to ensure that acceptable PPV levels are not exceeded.

Potential visual impacts have been identified for views from McDougall Cemetery. It is recommended that Grand Valley Wind Farms Inc. work with the Town of Grand Valley to determine if a visual barrier such as fencing or tree plantings should be installed to protect the cultural heritage values of the cemetery.

As a general recommendation, roads travelling through cultural heritage landscapes in the communities of Grand Valley, Monticello and Colbeck should be avoided to the greatest extent practicable when transporting heavy machinery and turbine components. Avoiding these roads will minimize the potential for accidental or indirect damage to the high concentration of narrowly setback cultural heritage resources and landscapes within those communities.



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 Revised: 2012-12-19 By: chharvey

December, 2012
160960698



Legend

- Study Area
- Municipal Boundary
- Highway
- Waterbody
- Major Road
- Woodland
- Local Road
- Watercourse

Notes

1. Coordinate System: NAD 1983 UTM Zone 17N
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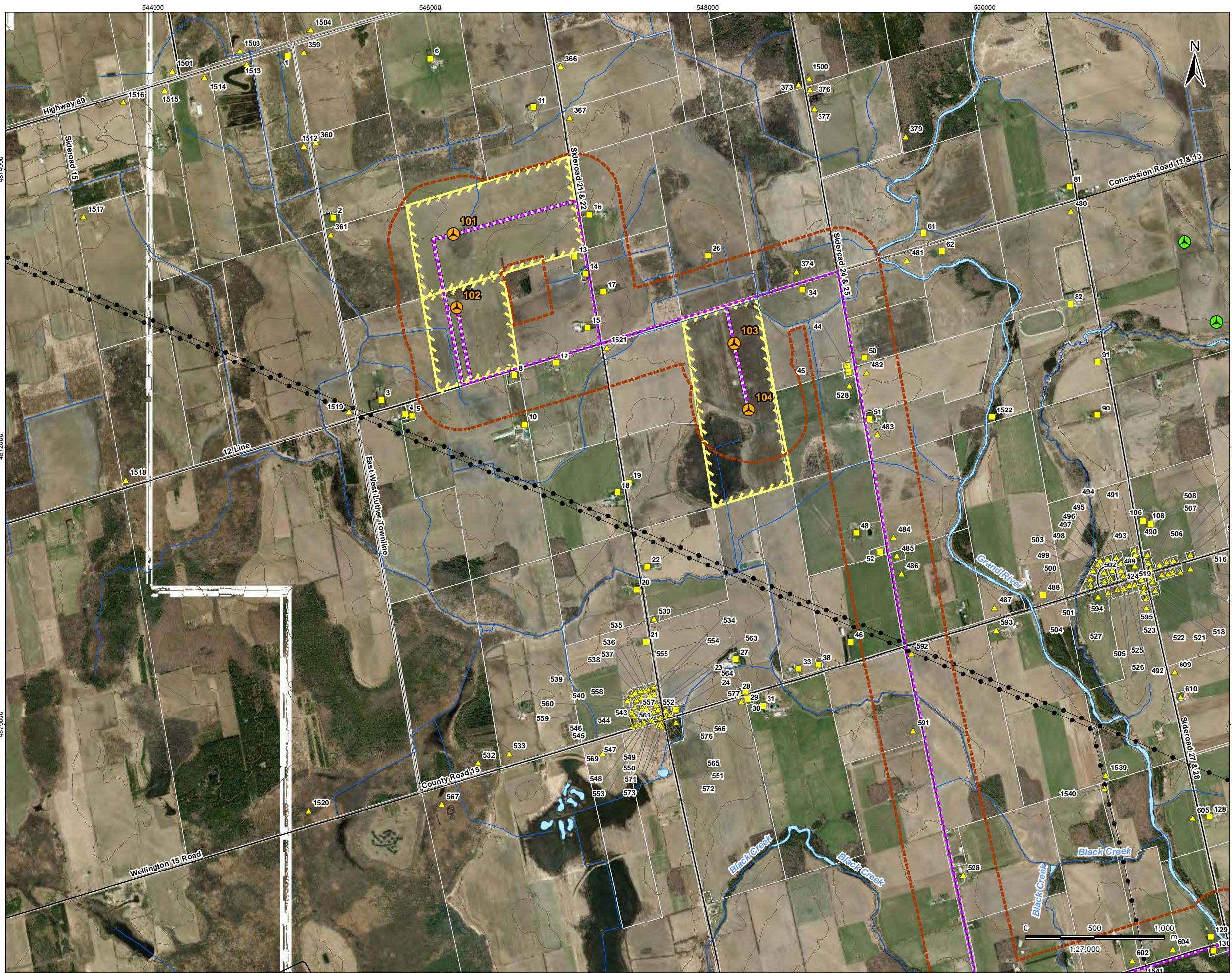
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 Veresen Inc.

Figure No.

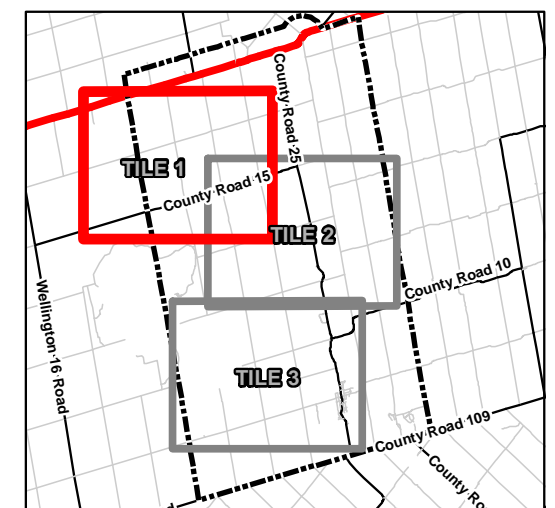
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Title

Project Study Area



- Legend**
- 300m Zone of Investigation
 - Proposed Project Components**
 - Turbine
 - Access Roads
 - Collector Lines
 - Transformer Location/
HONI Connection Point/
Met Tower/ Construction
Laydown
 - Participating Property
 - Other Crystallized/ Existing Turbines**
 - Grand Valley Phase 1 & 2
 - Melancthon Phase 1 & 2
 - Existing Features**
 - Hydro Line
 - Contours (5 Metre Interval)
 - Road
 - Watercourse (as per MNR base mapping)
 - Property Parcel
 - Waterbody (as per MNR base mapping)
 - Noise Receptors**
 - Participating
 - Non- Participating Occupied
 - ▲ Non- Participating Vacant
 - 483 Receptor ID**



- Notes**
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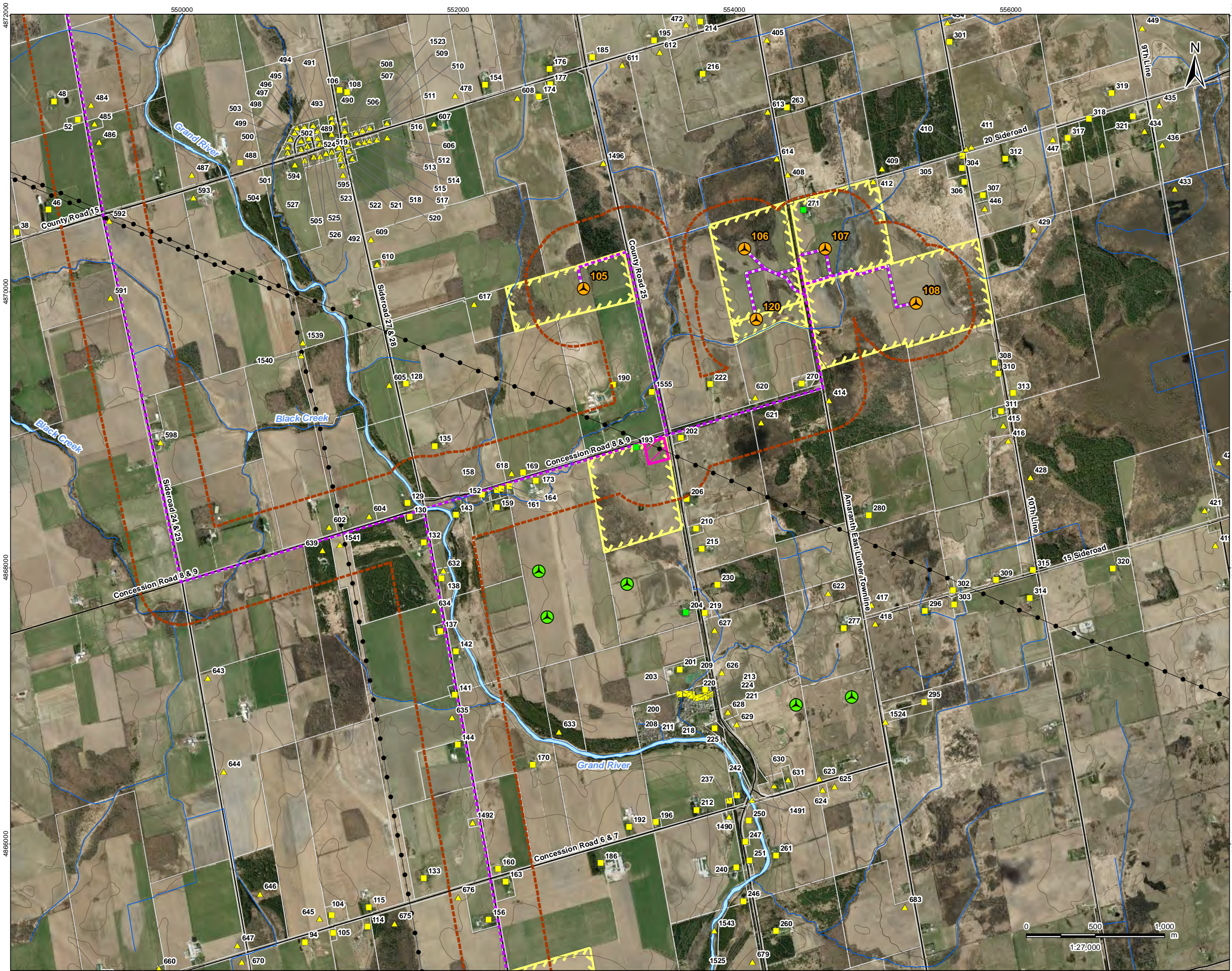
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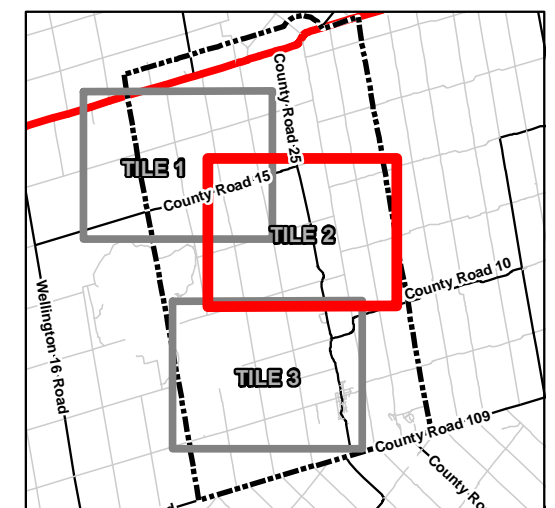
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Grand Valley Phase 3
Veresen Inc.

Figure No.
2

Title
**Project Location Mapbook
TILE 1**



- ### Legend
- 300m Zone of Investigation
 - Proposed Project Components**
 - Turbine
 - Access Roads
 - - - Collector Lines
 - Transformer Location/
HONI Connection Point/
Met Tower/ Construction
Laydown
 - Participating Property
 - Other Crystallized/ Existing Turbines**
 - Grand Valley Phase 1 & 2
 - Melancthon Phase 1 & 2
 - Existing Features**
 - Hydro Line
 - Contours (5 Metre Interval)
 - Road
 - Watercourse (as per MNR base mapping)
 - Property Parcel
 - Waterbody (as per MNR base mapping)
 - Noise Receptors**
 - Participating
 - Non- Participating Occupied
 - ▲ Non- Participating Vacant
 - 483 Receptor ID



- ### Notes
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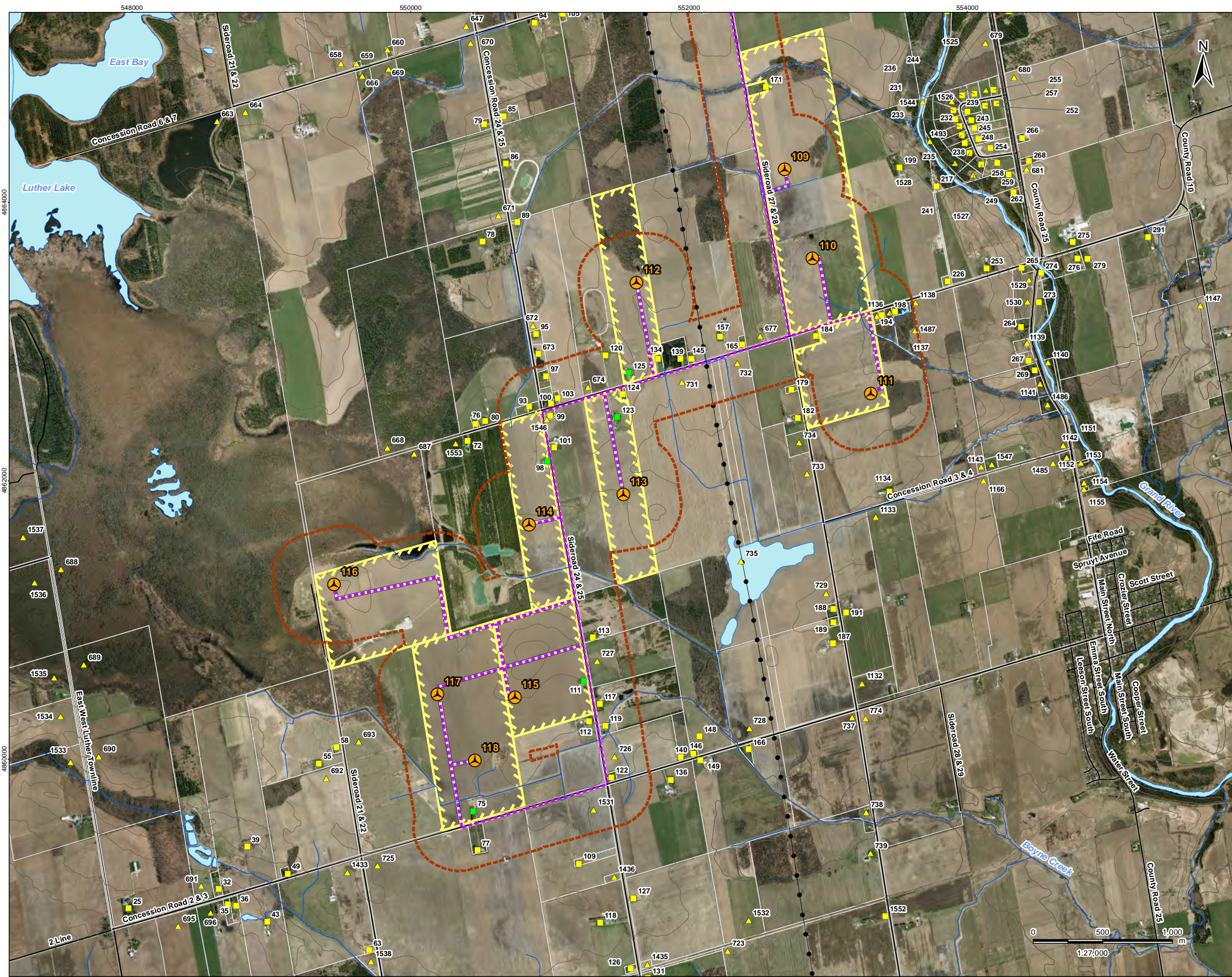
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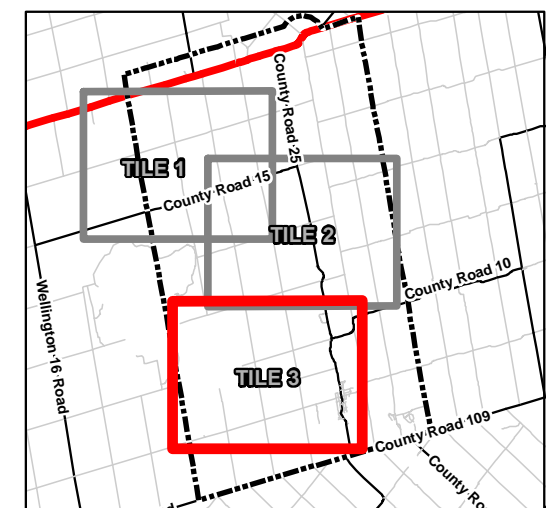
Figure No.
2

Title
**Project Location Mapbook
TILE 2**





- ### Legend
- 300m Zone of Investigation
 - Proposed Project Components**
 - Turbine
 - Access Roads
 - Collector Lines
 - Transformer Location/
HONI Connection Point/
Met Tower/ Construction
Laydown
 - Participating Property
 - Other Crystallized/ Existing Turbines**
 - Grand Valley Phase 1 & 2
 - Melancthon Phase 1 & 2
 - Existing Features**
 - Hydro Line
 - Contours (5 Metre Interval)
 - Road
 - Watercourse (as per MNR base mapping)
 - Property Parcel
 - Waterbody (as per MNR base mapping)
 - Noise Receptors**
 - Participating
 - ▲ Non- Participating Occupied
 - ▲ Non- Participating Vacant
 - 483** Receptor ID



- ### Notes
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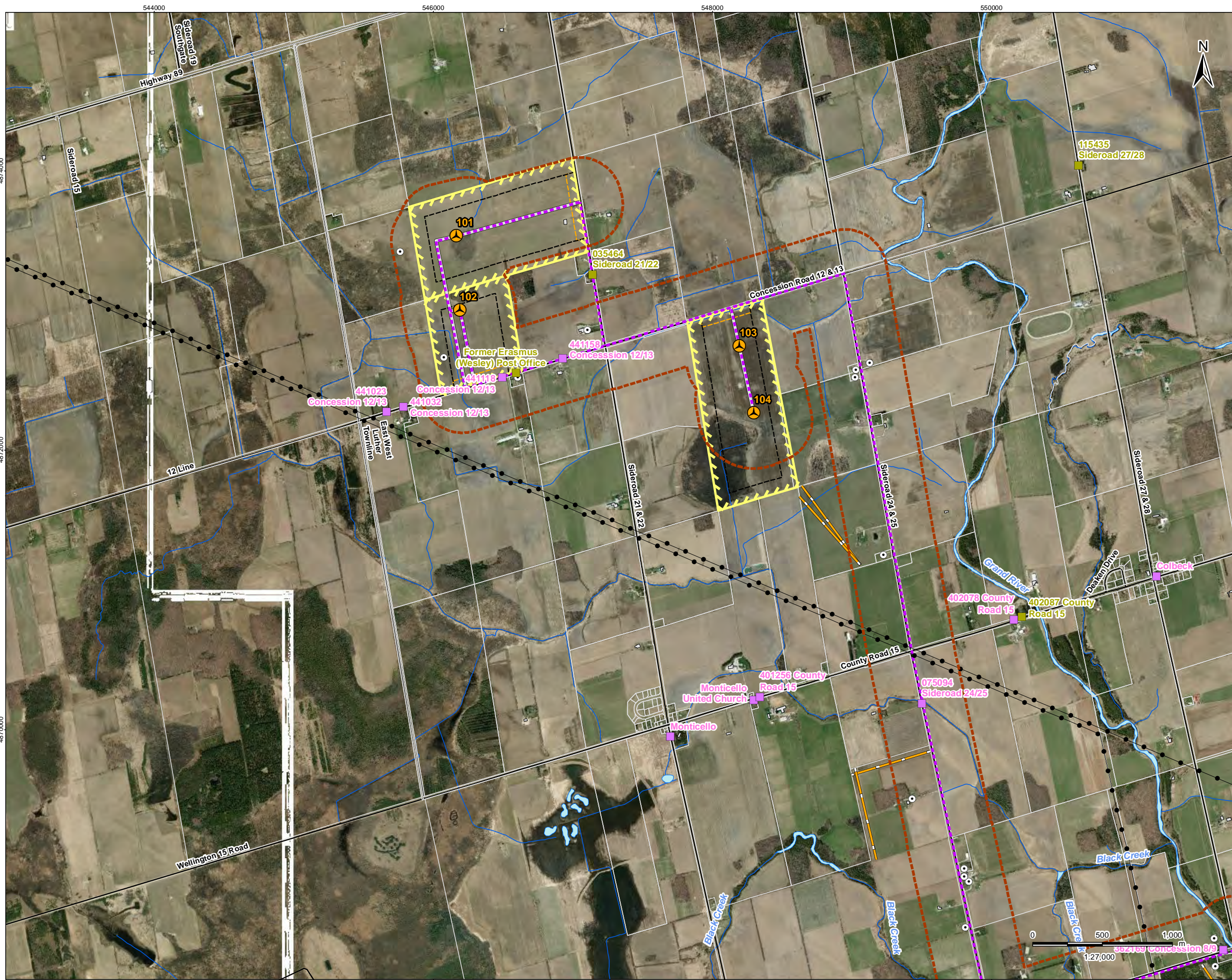
February 2013
160960698

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Grand Valley Phase 3
Veresen Inc.

Figure No.
2

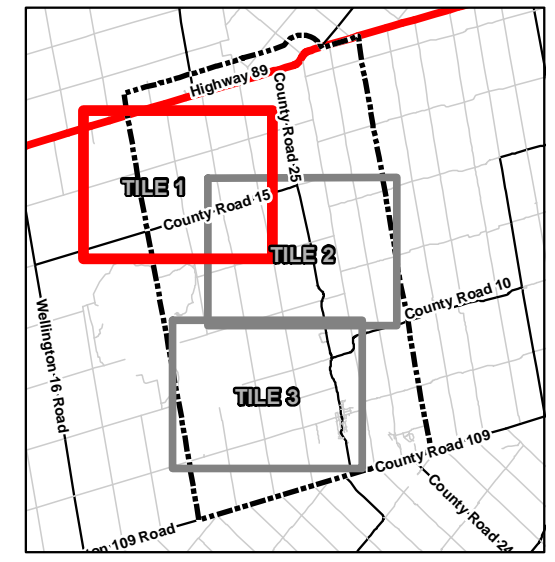
Title
**Project Location Mapbook
TILE 3**





Legend

- 300m Zone of Investigation
- Proposed Project Components**
- Turbine
- Access Roads
- Collector Lines
- Transformer Location/
HONI Connection Point/
Met Tower/ Construction
Laydown
- Participating Property
- Existing Features**
- Hydro Line
- Air Strip
- Road
- Watercourse (as per MNR base mapping)
- Buildings (as per MNR base mapping)
- Property Parcel
- Property Line - 100m Setback
- Public Road - 65m Setback
- Waterbody (as per MNR base mapping)
- Built Heritage Resource
- Cultural Heritage Landscape
- ▲ Landfill (MOE)
- Water Well Record (MOE)



- Notes**
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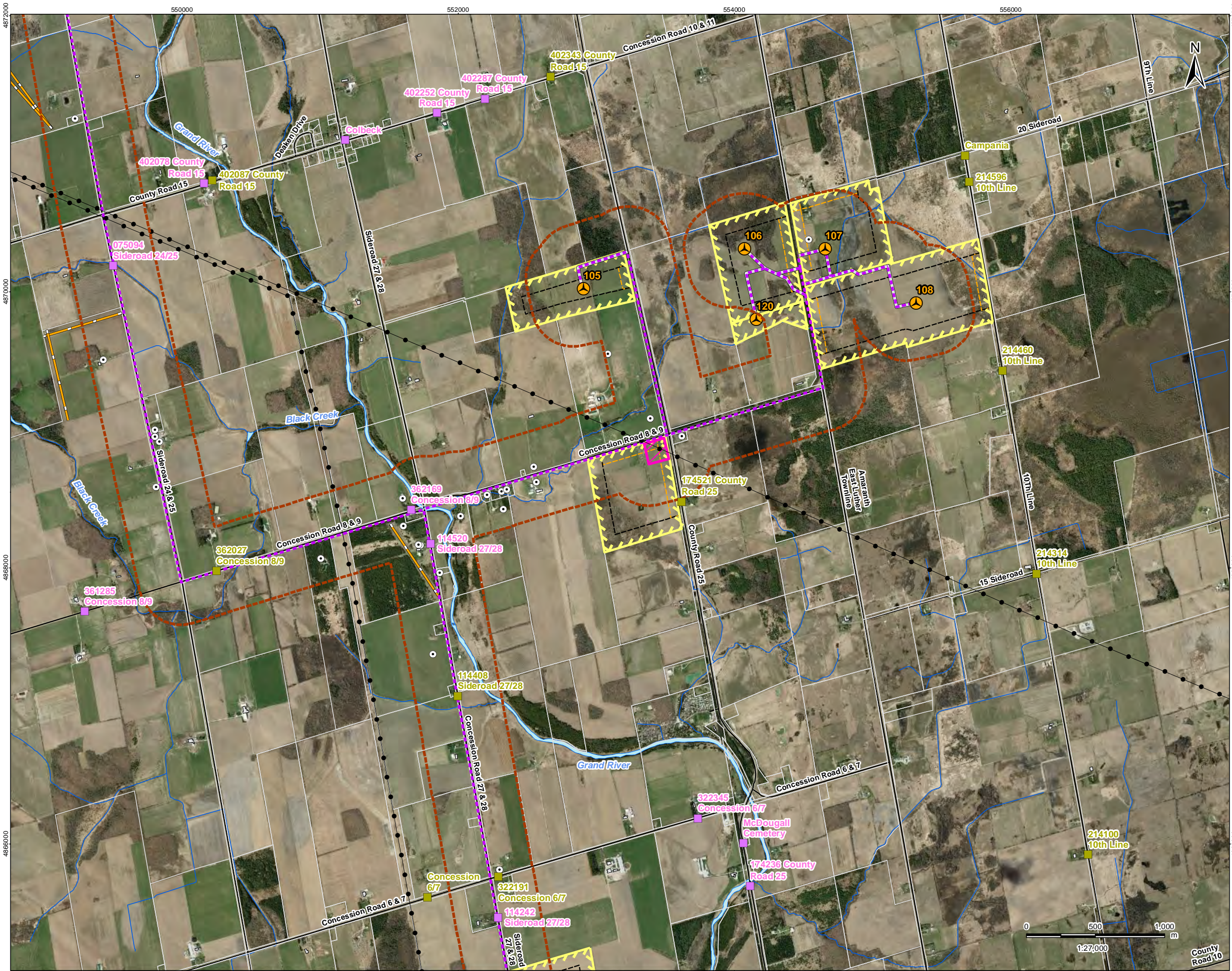
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February 2013
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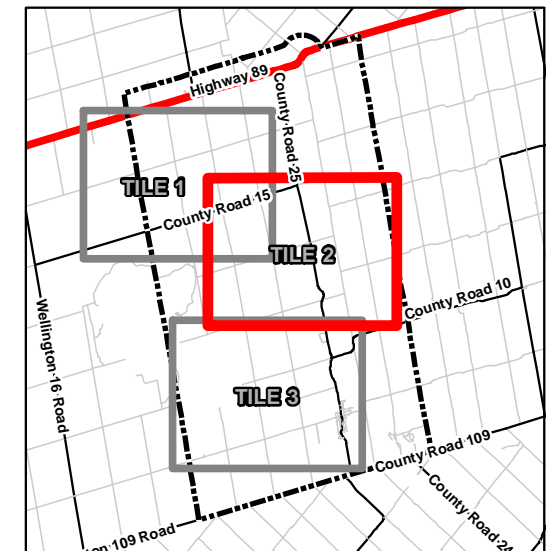
Client/Project
Grand Valley Phase 3
Veresen Inc.

Figure No.
3

Title
**Socio-Economic Features
Mapbook
TILE 1**



- ### Legend
- 300m Zone of Investigation
 - Proposed Project Components**
 - Turbine
 - Access Roads
 - Collector Lines
 - Transformer Location/ HONI Connection Point/ Met Tower/ Construction Laydown
 - Participating Property
 - Existing Features**
 - Hydro Line
 - Air Strip
 - Road
 - Watercourse (as per MNR base mapping)
 - Buildings (as per MNR base mapping)
 - Property Parcel
 - Property Line - 100m Setback
 - Public Road - 65m Setback
 - Waterbody (as per MNR base mapping)
 - Built Heritage Resource
 - Cultural Heritage Landscape
 - Landfill (MOE)
 - Water Well Record (MOE)



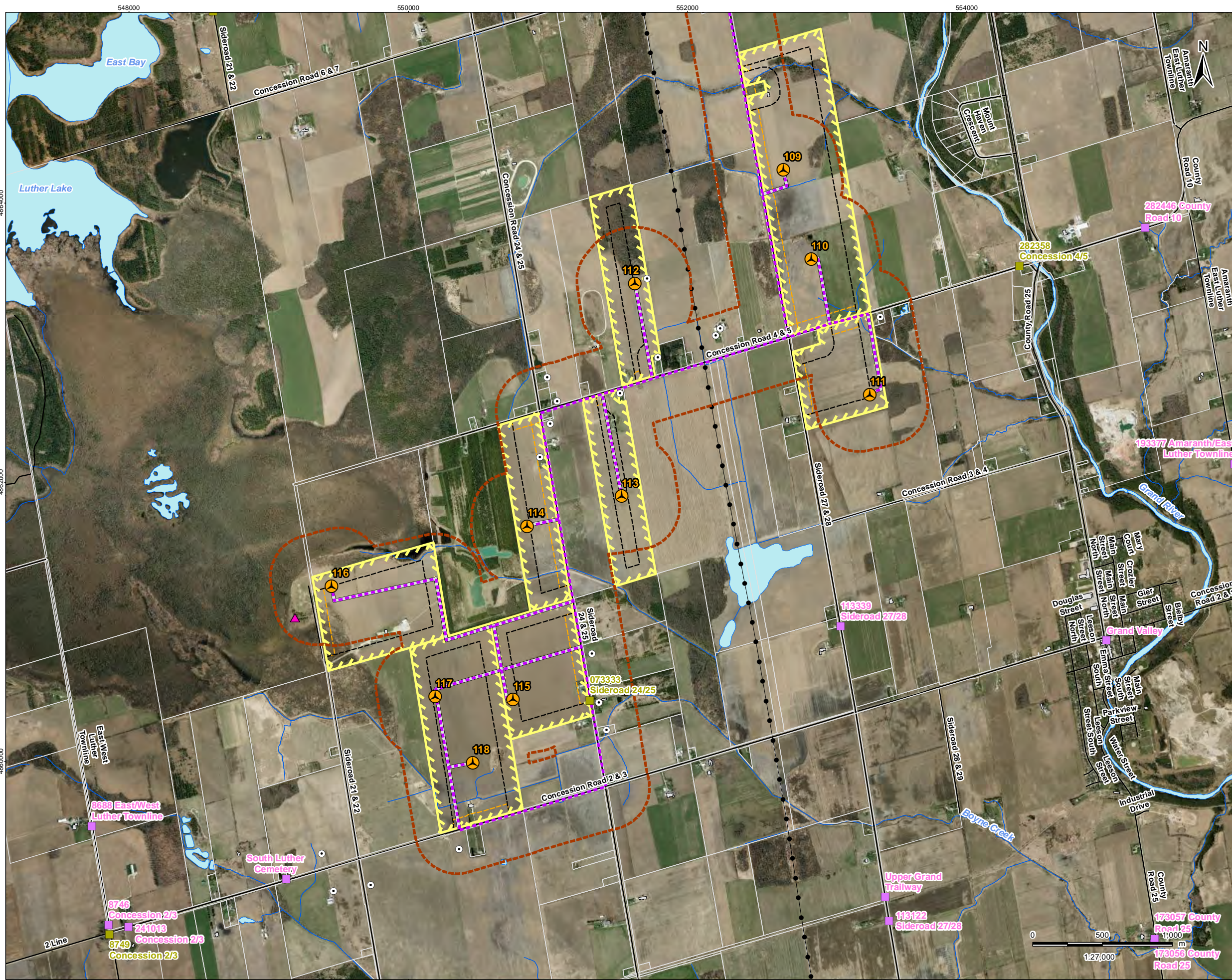
- ### Notes
- Coordinate System: NAD 1983 UTM Zone 17N
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Figure No.
 3

Title
**Socio-Economic Features
 Mapbook
 TILE 2**



Legend

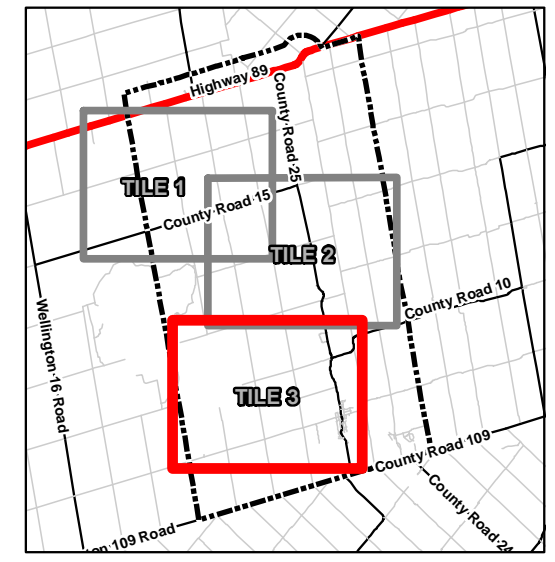
300m Zone of Investigation

Proposed Project Components

- Turbine
- Access Roads
- Collector Lines
- Transformer Location/HONI Connection Point/Met Tower/ Construction Laydown
- Participating Property

Existing Features

- Hydro Line
- Air Strip
- Road
- Watercourse (as per MNR base mapping)
- Buildings (as per MNR base mapping)
- Property Parcel
- Property Line - 100m Setback
- Public Road - 65m Setback
- Waterbody (as per MNR base mapping)
- Built Heritage Resource
- Cultural Heritage Landscape
- Landfill (MOE)
- Water Well Record (MOE)



Notes

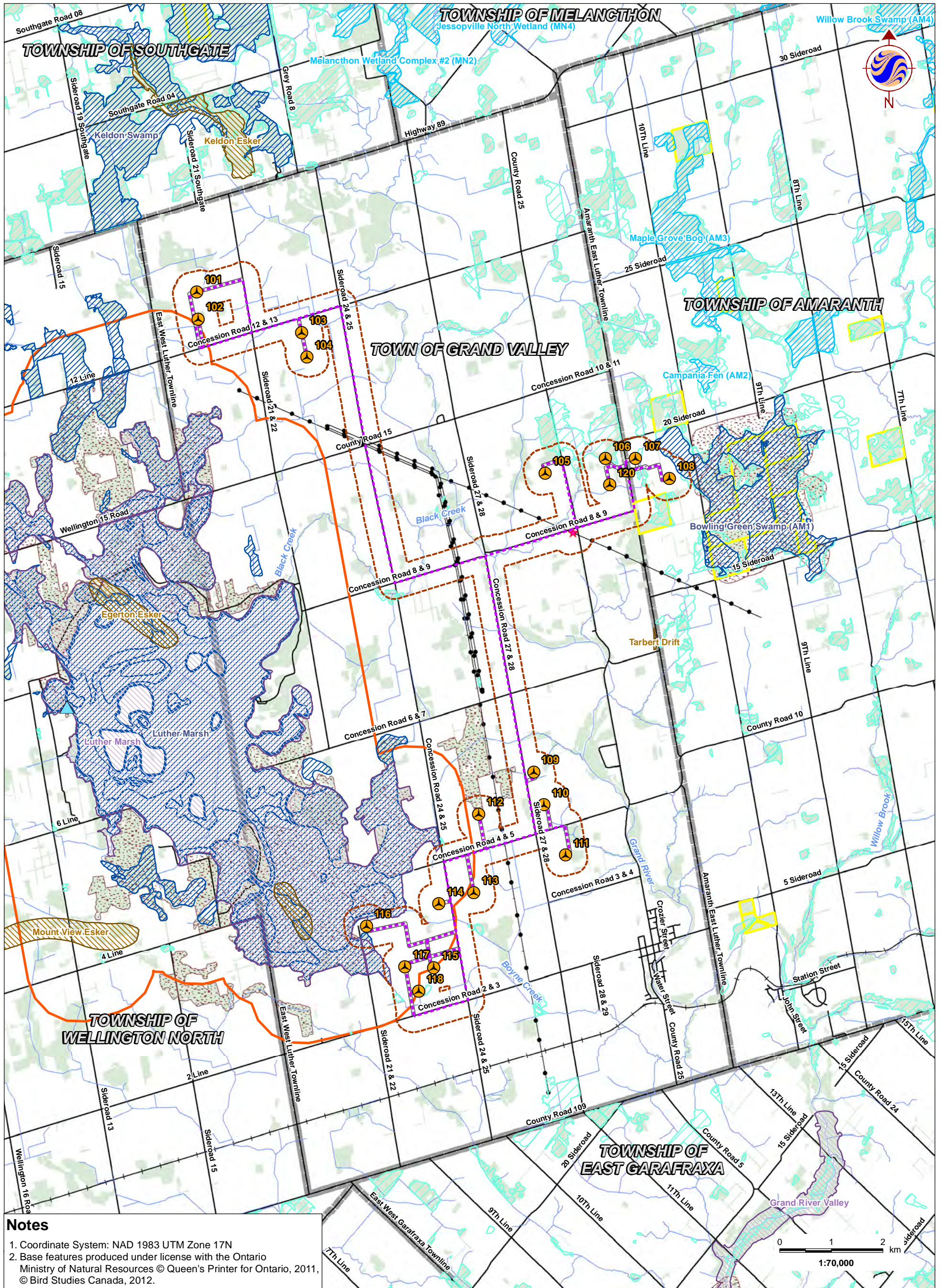
- Coordinate System: NAD 1983 UTM Zone 17N
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Veresen Inc.

Figure No.
3

Title
**Socio-Economic Features
Mapbook
TILE 3**



Notes

- Coordinate System: NAD 1983 UTM Zone 17N
- Base features produced under license with the Ontario Ministry of Natural Resources © Queen's Printer for Ontario, 2011, © Bird Studies Canada, 2012.

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 Revised: 2013-02-04 By: dhanvey

February, 2013
160960698



Legend

- | | | |
|---|--|--|
| <ul style="list-style-type: none"> 300m Zone of Investigation Turbines Access Roads Collector Lines Transformer Location/HONI Connection Point/Met Tower/Construction Laydown | <p>Existing Features</p> <ul style="list-style-type: none"> Road Railway Waterbody Watercourse <p>Natural Features- Records Review</p> <ul style="list-style-type: none"> Great Blue Heron Nesting Site/Colony Conservation Area Important Bird Area | <ul style="list-style-type: none"> Municipal Boundary Wintering Areas (Deer) <p>Area of Natural and Scientific Interest (ANSI)</p> <ul style="list-style-type: none"> ANSI, Earth Science ANSI, Life Science <p>Wetlands</p> <ul style="list-style-type: none"> Provincially Significant Wetland Locally Significant Wetland Unevaluated Wetland |
|---|--|--|

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Grand Valley Phase 3
Veresen Inc.

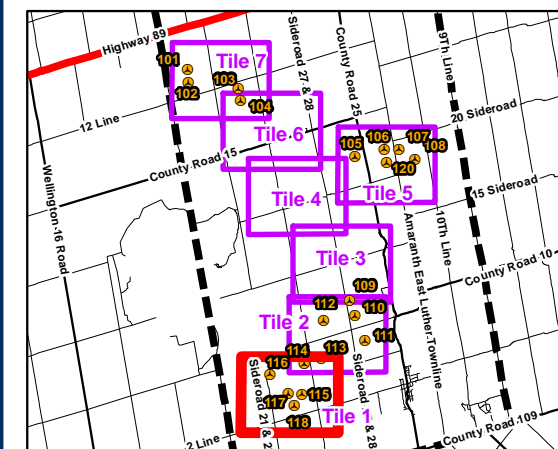
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4.0

Aquatic and Natural Heritage Features - Records Review



Legend

- 120m Zone of Investigation
- 300m Zone of Investigation
- Proposed Project Components**
- Turbines
- Access Roads
- Collector Lines
- Collector Line ROW
- Transformer Location/
HONI Connection Point/
Met Tower/ Construction
Laydown
- Turbine Blade Reach (56.5m)
- Turbine Construction Area
- Turning Area
- Optioned Property
- Existing Features**
- Road
- Constructed Drain
- Watercourse
- Waterbody
- Natural Features**
- Candidate Significant Woodland
- Wildlife Habitat
- Wetland Feature
- Water Body Status**
- REA Water Body/ Fish Habitat
- Not REA Water Body



Notes

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2. Base features produced under license with the Ontario Ministry of Natural Resources © Queen's Printer for Ontario, 2011.
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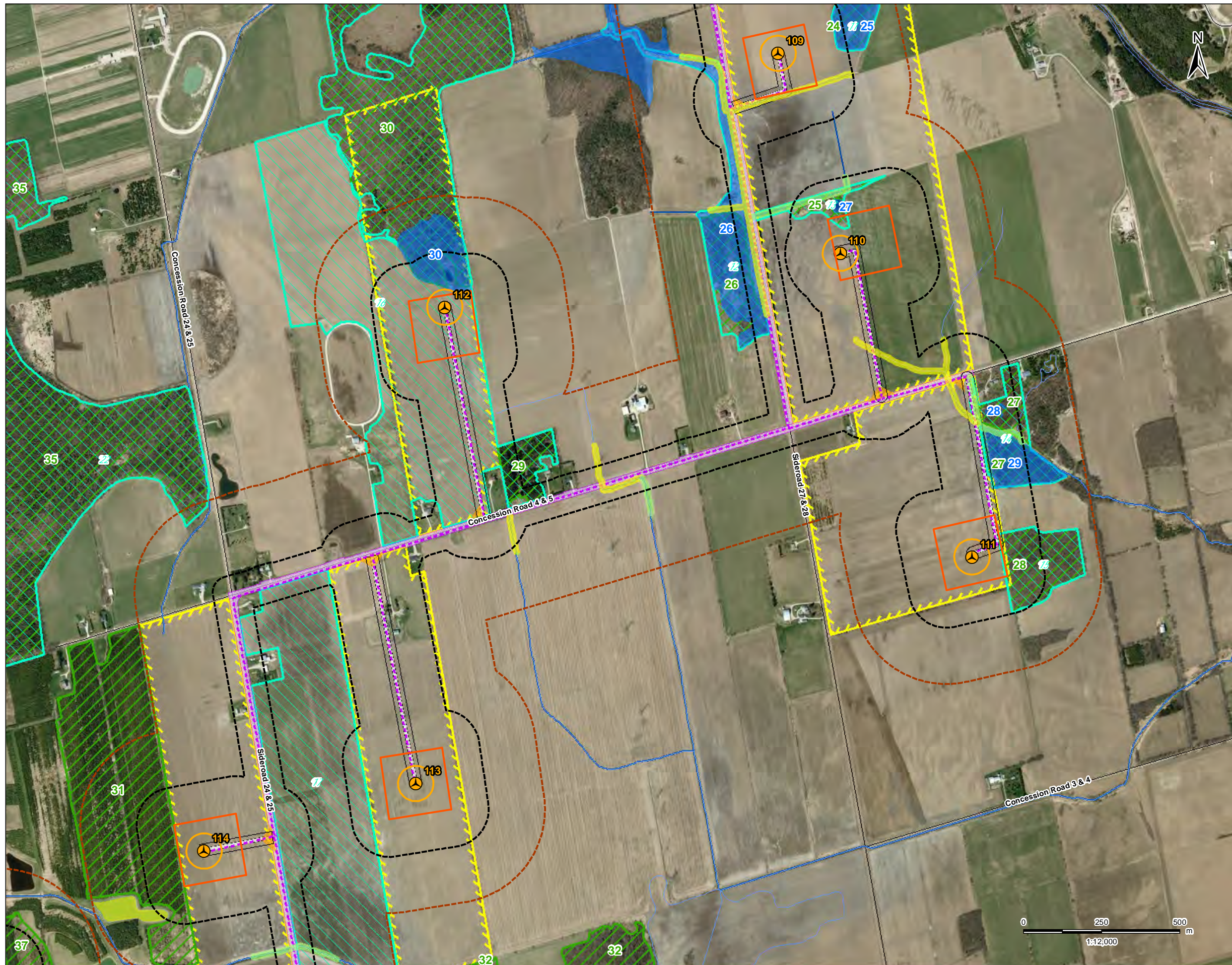
February 2013
160960698

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Grand Valley Phase 3
Veresen Inc.

Figure No.
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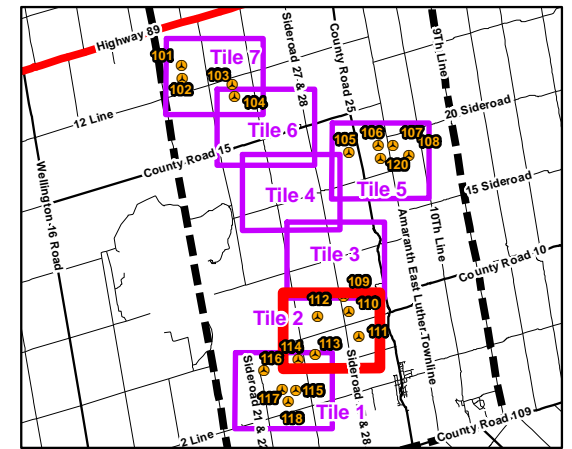
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Title
**Aquatic & Natural Heritage Features
- Field Review
Tile 1 of 7**



Legend

- 120m Zone of Investigation
- 300m Zone of Investigation
- Proposed Project Components**
- Turbines
- Access Roads
- Collector Lines
- Collector Line ROW
- Transformer Location/
- HONI Connection Point/
- Met Tower/ Construction Laydown
- Turbine Blade Reach (56.5m)
- Turbine Construction Area
- Turning Area
- Optioned Property
- Existing Features**
- Road
- Constructed Drain
- Watercourse
- Waterbody
- Natural Features**
- Candidate Significant Woodland
- Wildlife Habitat
- Wetland Feature
- Water Body Status**
- REA Water Body/ Fish Habitat
- Not REA Water Body



Notes

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February 2013
160960698

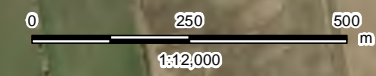
Client/Project

Grand Valley Phase 3
Veresen Inc.

Figure No.
4.1

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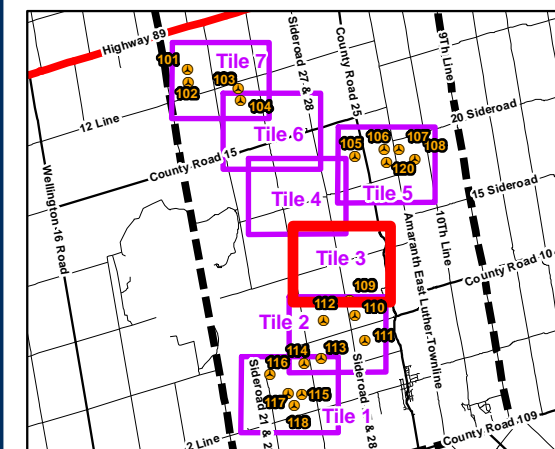
Title
**Aquatic & Natural Heritage Features
- Field Review
Tile 2 of 7**





Legend

- 120m Zone of Investigation
- 300m Zone of Investigation
- Proposed Project Components**
- Turbines
- Access Roads
- Collector Lines
- Collector Line ROW
- Transformer Location/
HONI Connection Point/
Met Tower/ Construction
Laydown
- Turbine Blade Reach (56.5m)
- Turbine Construction Area
- Turning Area
- Optioned Property
- Existing Features**
- Road
- Constructed Drain
- Watercourse
- Waterbody
- Natural Features**
- Candidate Significant Woodland
- Wildlife Habitat
- Wetland Feature
- Water Body Status**
- REA Water Body/ Fish Habitat
- Not REA Water Body



Notes

1. Coordinate System: NAD 1983 UTM Zone 17N
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Veresen Inc.

Figure No.
4.1

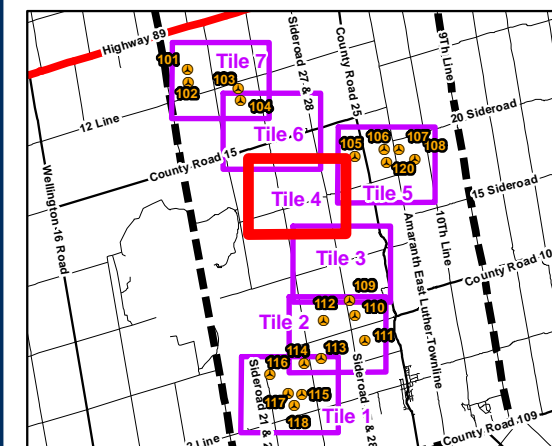
DRAFT

Title
**Aquatic & Natural Heritage Features
- Field Review
Tile 3 of 7**



Legend

- 120m Zone of Investigation
- 300m Zone of Investigation
- Proposed Project Components**
- Turbines
- Access Roads
- Collector Lines
- Collector Line ROW
- Transformer Location/
- HONI Connection Point/
- Met Tower/ Construction Laydown
- Turbine Blade Reach (56.5m)
- Turbine Construction Area
- Turning Area
- Optioned Property
- Existing Features**
- Road
- Constructed Drain
- Watercourse
- Waterbody
- Natural Features**
- Candidate Significant Woodland
- Wildlife Habitat
- Wetland Feature
- Water Body Status**
- REA Water Body/ Fish Habitat
- Not REA Water Body



Notes

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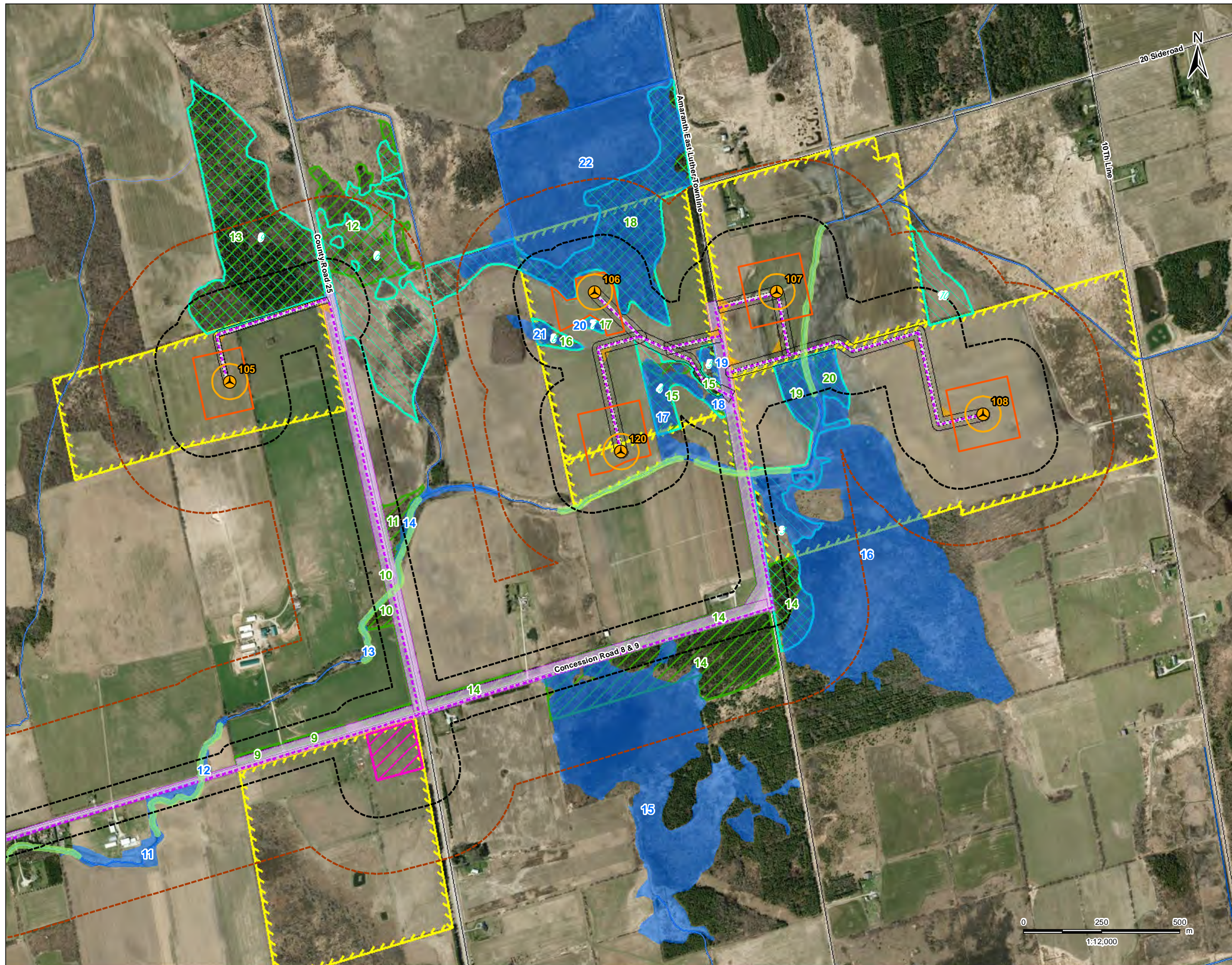
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Figure No.
4.1

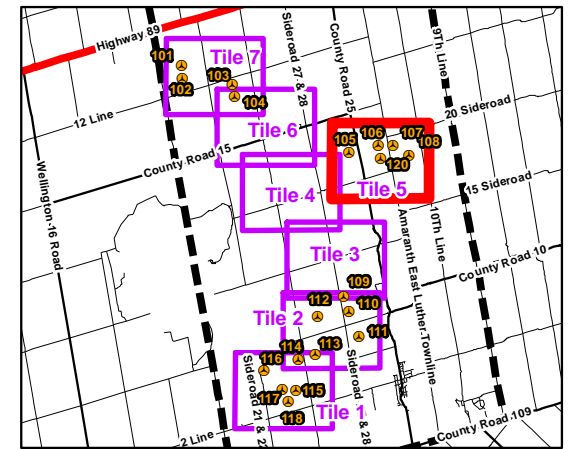
DRAFT

Title
**Aquatic & Natural Heritage Features
- Field Review
Tile 4 of 7**



Legend

- 120m Zone of Investigation
- 300m Zone of Investigation
- Proposed Project Components**
- Turbines
- Access Roads
- Collector Lines
- Collector Line ROW
- Transformer Location/
- HONI Connection Point/
- Met Tower/ Construction Laydown
- Turbine Blade Reach (56.5m)
- Turbine Construction Area
- Turning Area
- Optioned Property
- Existing Features**
- Road
- Constructed Drain
- Watercourse
- Waterbody
- Natural Features**
- Candidate Significant Woodland
- Wildlife Habitat
- Wetland Feature
- Water Body Status**
- REA Water Body/ Fish Habitat
- Not REA Water Body



Notes

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Veresen Inc.

Figure No.
4.1

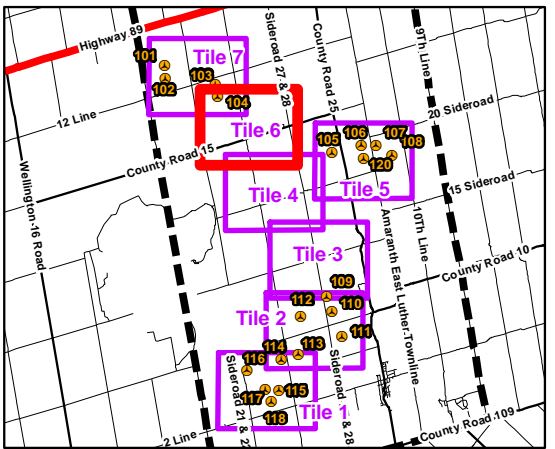
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Title
**Aquatic & Natural Heritage Features
- Field Review
Tile 5 of 7**



Legend

- 120m Zone of Investigation
- 300m Zone of Investigation
- Proposed Project Components**
- Turbines
- Access Roads
- Collector Lines
- Collector Line ROW
- Transformer Location/
HONI Connection Point/
Met Tower/ Construction
Laydown
- Turbine Blade Reach (56.5m)
- Turbine Construction Area
- Turning Area
- Optioned Property
- Existing Features**
- Road
- Constructed Drain
- Watercourse
- Waterbody
- Natural Features**
- Candidate Significant Woodland
- Wildlife Habitat
- Wetland Feature
- Water Body Status**
- REA Water Body/ Fish Habitat
- Not REA Water Body



Notes

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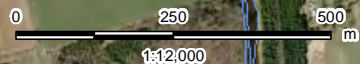
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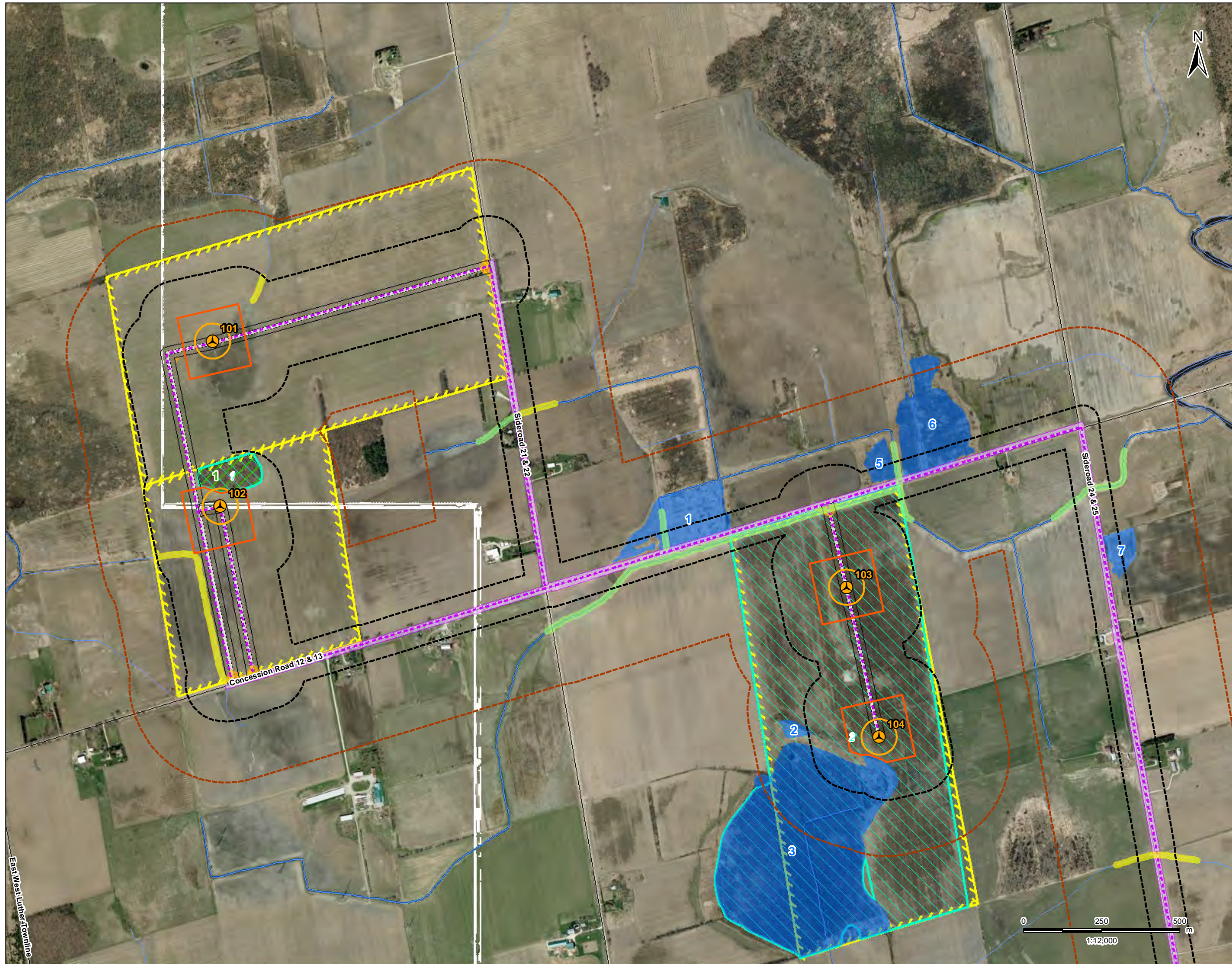
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Grand Valley Phase 3
Veresen Inc.

Figure No.
4.1

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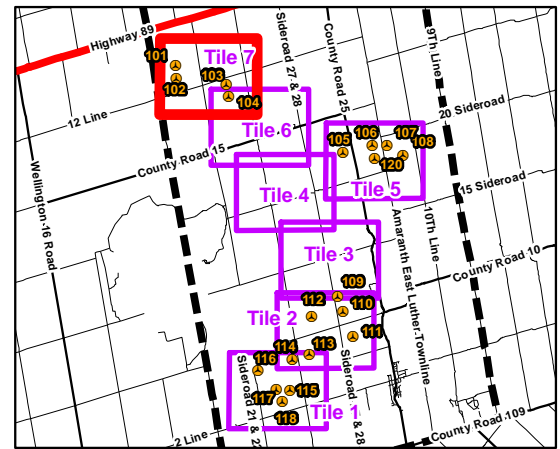
Title
**Aquatic & Natural Heritage Features
- Field Review
Tile 6 of 7**





Legend

- 120m Zone of Investigation
- 300m Zone of Investigation
- Proposed Project Components**
- Turbines
- Access Roads
- Collector Lines
- Collector Line ROW
- Transformer Location/
- HONI Connection Point/
- Met Tower/ Construction Laydown
- Turbine Blade Reach (56.5m)
- Turbine Construction Area
- Turning Area
- Optioned Property
- Existing Features**
- Road
- Constructed Drain
- Watercourse
- Waterbody
- Natural Features**
- Candidate Significant Woodland
- Wildlife Habitat
- Wetland Feature
- Water Body Status**
- REA Water Body/ Fish Habitat
- Not REA Water Body



Notes

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Figure No.

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Title

**Aquatic & Natural Heritage Features
- Field Review
Tile 7 of 7**



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Project Information



To learn more about the Project or to communicate concerns please contact:

Project Email: gvwf@vereseninc.com

Phone: 1-855-705-3280

Mail: Grand Valley Wind Farms Inc.
Suite 502, 216 Chrislea Road
Woodbridge, ON L4L 8S5

The following draft Project reports are available for the Grand Valley Wind Farms – Phase 3 Wind Project:

- Project Description Report
- Construction Plan Report
- Design and Operations Report
- Noise Assessment Report
- Decommissioning Plan Report
- Wind Turbine Specifications Report
- Natural Heritage Assessment and Environmental Impact Study
- Heritage Assessment Report
- Water Assessment and Water Body Report
- Archaeological Assessment Reports

Please visit the Project website at: <http://www.vereseninc.com/our-businesses/power/wind.html>

